



Enclosure A:
Revision to Connecticut's State
Implementation Plan

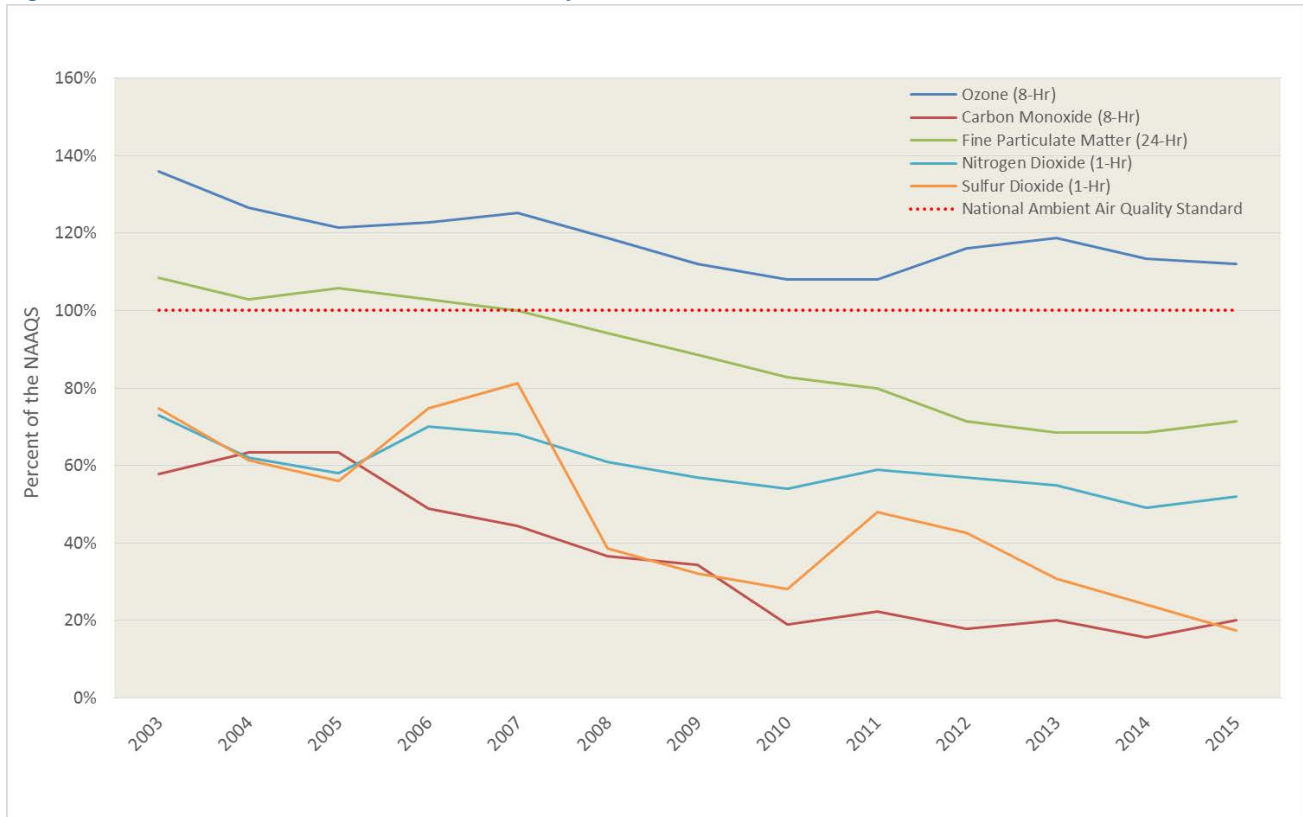
8-Hour Ozone Attainment Demonstration for
the Connecticut Portion of the New York-
Northern New Jersey-Long Island (NY-NJ-CT)
Nonattainment Area
Technical Support Document

Connecticut Department of Energy and Environmental Protection
August, 2017

Executive Summary

The goal of Connecticut's Clean Air Plan is to bring air quality to a level where it will not adversely affect public health and welfare. The success Connecticut has had in improving air quality is indicated in the trends shown in Figure E-1 below. Ozone, mainly because it is transported into Connecticut from upwind states, remains at levels which do not fully comply with the National Ambient Air Quality Standards (NAAQS).

Figure E-1. Connecticut Air Pollution Levels as Percent of the Standard

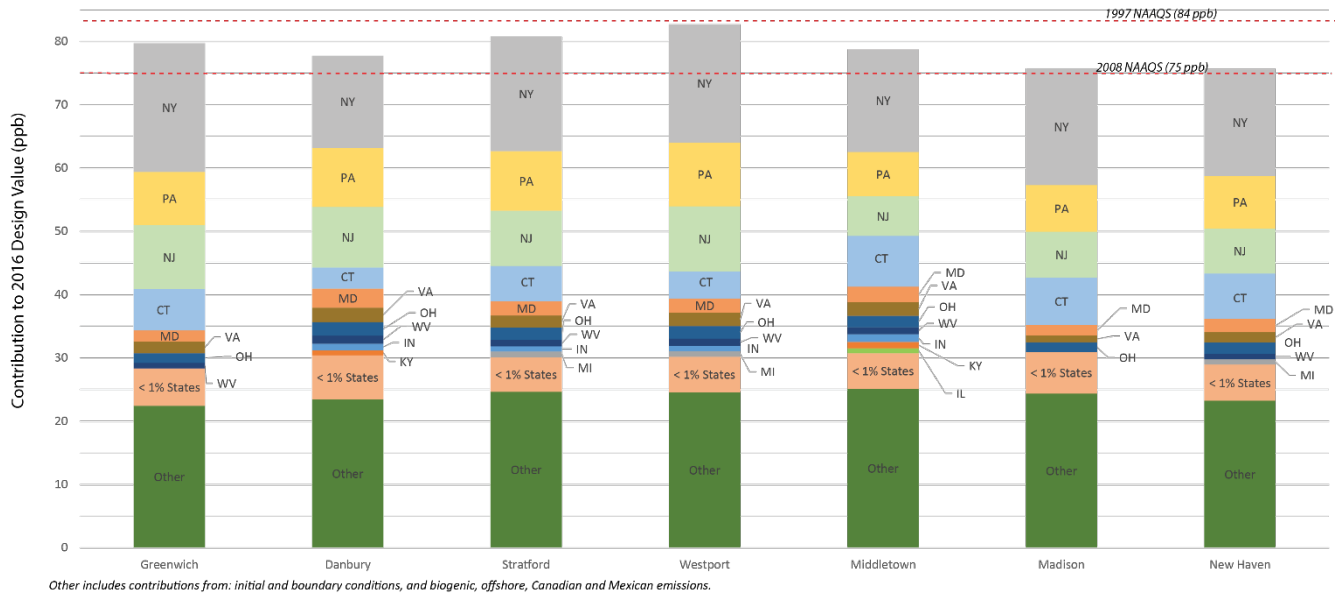


This document presents Connecticut's air quality state implementation plan (SIP) revision for attaining the ozone standards established in 1997 and 2008. With this plan, the New York-Northern New Jersey- Long Island Nonattainment area will attain the 1997 standard and thereby address the SIP call finalized in the May 4, 2016 Federal Register (FR)¹. As demonstrated in Sections 8 and 9, attainment of the 2008 ozone standard would be achieved by the required deadline had EPA required timely and full remedies for interstate ozone transport. In fact, Connecticut's emissions account for less than 10% of the ozone problem at each of the monitors in Southwest Connecticut.² At present, Connecticut's worst-case monitor, located in Westport, is 13% over the 2008 standard, where Connecticut's contribution is only 5% of the ozone problem (see Figure E-2). Attainment in Southwest Connecticut is totally dependent on securing additional emissions reductions from contributing upwind states. This monitor, due to its shoreline location and the predominance of winds originating from the southwest, is heavily influenced by ozone transport.

¹ 81 FR 26697

² Per EPA's Transport Modeling for the CSAPR Update

Figure E-2. State Contributions to 2016 Measured Design Values in Southwest Connecticut*



*Note: Percent contributions (derived from EPA’s CSAPR-Update Modeling) were applied to measured 2016 design values.

Connecticut’s commitment to clean air extends well beyond minimally required in-state emissions reductions. As described in this document, Connecticut has taken all reasonable measures to attain the standards. Additionally, Connecticut has attempted to address upwind emissions through numerous collaborations and tools defined in the Clean Air Act (CAA). Unfortunately, potential remedies to fully address interstate transport remain unresolved and prevent timely attainment of the 2008 standard for Southwest Connecticut.

This plan contains elements required under CAA section 182(b) and additional efforts to address the persistent ozone problem in the Connecticut portion of the New York-Northern New Jersey-Long Island Nonattainment area (Southwest Connecticut) as outlined below:

Conceptual Model. The conceptual model includes a summary of analyses of air quality trends, local and regional ozone enhancing meteorology and emissions. The analyses show that ozone exceedances generally occur when precursor emissions are transported into the area from emissions rich areas to the south and west on warm sunny days when the meteorology is favorable to ozone formation. While emissions reductions locally and upwind have caused ozone levels to decrease, the downward trend has leveled off in recent years.

Base and Future Year Emissions Inventories. The base year inventory of emissions is 2011. The year was selected because it is a year for which a Periodic Emissions Inventory (PEI) was required to be developed for submittal to EPA and it is near the year when the area was designated nonattainment. The 2011 ozone season precursor emissions were determined to be 115.1 tons per day of nitrogen oxides (NOx) and 115.6 tons per day of volatile organic compounds (VOC) in the Southwest Connecticut Area. Emissions were projected out to the required year of attainment -- 2017. The future emissions were estimated to be 43.8 tons per day for nitrogen oxides and 23.3 tons per day for volatile organic compounds. The largest share of emission reductions came mainly from the mobile source sector.

Reasonable Further Progress. Reasonable further progress goals require a 15% reduction from baseline emissions within 6 years. This requirement is satisfied, and exceeded, for Southwest Connecticut, with over 20% reduction in VOC emissions and 38% reduction in NOx emissions.

Analysis of Control Strategies. Control strategies being implemented in the Southwest Connecticut area meet or exceed CAA mandates. State-wide rules, which conform to the most recent Control Techniques Guidelines (CTG) and Alternative Control Technologies (ACT) requirements, are in place for all CTG and ACT source categories that operate within the state. Appropriate rules were implemented beginning in 2011 and Connecticut's Reasonable Available Control Technologies (RACT) SIP was submitted to EPA for approval on July 17, 2014.³ RACT rules and other reasonably available control measures (RACM) have been adopted to ensure attainment and maintenance of the 1997 NAAQS and continued improvement in air quality beyond 2017 through reductions in NO_x emissions from municipal waste combustors and other fuel burning sources. Additional RACM rules are in the process of adoption to reduce VOC emissions from consumer products and various architectural and industrial maintenance coatings. Further NO_x and VOC reductions will result from Connecticut's continued implementation of the California Low Emissions Vehicle III program.

Motor Vehicle Emissions Budgets. Motor vehicle emissions budgets for 2017 have been developed in collaboration with the Department of Transportation. The Southwest Connecticut area is budgeted 17.6 tons of VOC per summer day and 24.6 tons of NO_x per summer day. All transportation improvement plans subject to transportation conformity will be required to adhere to these budgets for 2017 and all future transportation planning years, until supplanted by new budgets.

Air Quality Modeling Analyses. This attainment demonstration is supported by photochemical modeling produced by both the Ozone Transport Commission and EPA. The results of this modeling indicate that Southwest Connecticut will attain the 1997 standard by 2017. Modeling results indicate attainment of the 2008 ozone standard by 2017 remains a challenge because of transport. Monitoring data from 2016 concur with these results.

Weight of Evidence. Current measured design values in the Southwest Connecticut area comply with the 1997 NAAQS, and are corroborated by modeling results that project attainment levels in 2017 throughout the area. Continued emission reductions beyond 2017 will help to maintain compliance with the 1997 NAAQS. For the 2008 NAAQS, 2017 compliance in the Southwest Connecticut area would likely be achieved if upwind states reduced their contributions to Connecticut sufficiently to fully meet all CAA legal requirements. Contribution modeling conducted by EPA shows that southwest Connecticut is subject to overwhelming levels of transported ozone from upwind areas, preventing timely attainment of the 2008 NAAQS. EPA's modeling indicates that in-state sources contribute only 5% to high ozone levels at the worst-case monitor, which has a current design value that exceeds the NAAQS by 10%. Due to the nature of the ozone challenge, Connecticut cannot do more within its borders to ensure compliance.

Contingency Plan. In the event the Southwest Connecticut area does not meet the reasonable further progress goals, additional reductions beyond the necessary three percent are projected to occur. These emissions reductions result from federally required emissions limits on the non-road sector. Furthermore, in the event that the area does not attain the standard by the 2017 deadline, an additional three per cent reduction is required. Connecticut has reviewed the projected emissions reductions expected from the on-road sector beyond 2017 and has determined there will be sufficient reductions to meet failure to attain contingency requirements.

³ EPA proposed approval of Connecticut's RACT SIP on April 6, 2017, [82 FR 16772](#). EPA noted that the Phase 2 requirements included in the major source NO_x revisions are not a necessary part of Connecticut's RACT certification for the 2008 NAAQS and that adopted revisions affecting non-major NO_x sources are not required for RACT. These beyond-RACT revisions will provide additional NO_x reductions to further reduce Connecticut's contributions to in-state ozone levels.

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APPENDICES

Appendix A- Demonstration that Connecticut’s Nonattainment New Source Review State Implementation Plan Satisfies the Requirements for Implementation of the 2008 Ozone National Ambient Air Quality Standards.

Appendix B- Ozone Exceedance Analyses

Appendix C- 2011 Base Year Inventory: Revisions Made to 2011 PEI

Appendix D- MOVES2014a Inputs

Appendix E- Detailed Source Category Listings of 2011 and 2017 Estimated Emissions

Appendix F- Connecticut Department of Transportation 2015 Statewide Transportation Program Project List

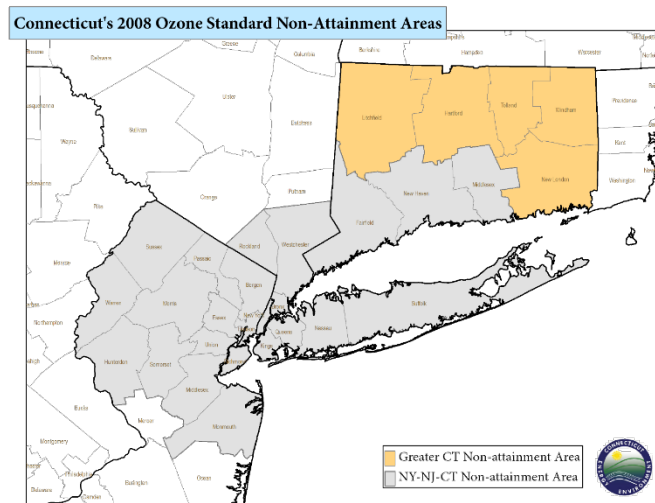
1. Introduction and Background

1.1 Purpose of Document

This document presents the Connecticut Department of Energy and Environmental Protection's (CT DEEP) air quality state implementation plan (SIP) revision for the federal 8-hour National Ambient Air Quality Standard (NAAQS) for ground-level ozone which was revised in 2008. This plan describes the national, regional and local control measures to be implemented to reduce emissions and assesses the likelihood of reaching attainment in the Connecticut portion of the New York –Northern New Jersey-Long Island Area, NY-NJ-CT nonattainment area (see Figure 1-1) by the July 20, 2018 attainment date deadline. This attainment demonstration also addresses the likelihood of attaining the 1997 ozone standard. This demonstration relies on air quality modeling and other analyses to support its conclusions.

The results of these analyses indicate that emission reductions achieved through federal and state control measures have been sufficient to achieve attainment of the 1997 NAAQS. These analyses also indicate that timely attainment of the 2008 ozone NAAQS will not occur in the Connecticut portion of the NY-NJ-CT nonattainment area because ozone levels in southwest Connecticut are dominated by transport of ozone and its precursors from upwind areas. Attainment of the 2008 ozone NAAQS can only be assured by securing additional emission reductions from upwind states that contribute significantly to Connecticut's nonattainment monitors in violation of the Clean Air Act (CAA).

Figure 1-1 Depiction of Connecticut Nonattainment Areas



1.2 Ozone Production and Effect on Health and the Environment

Ozone is a highly reactive gas, each molecule consisting of three oxygen atoms. It is formed naturally at high altitudes (in the stratosphere) in a reaction cycle that begins when ultraviolet solar radiation breaks the oxygen molecule (O₂) into two separate oxygen atoms. The free oxygen atoms may then react with either oxygen (O₂) to form ozone (O₃) or with an ozone molecule to form two oxygen molecules. This reaction cycle beneficially absorbs potentially damaging ultraviolet solar radiation before it reaches the earth's surface. Protection of stratospheric ozone is addressed separately under Title VI of the Clean Air Act (CAA).

Tropospheric, or ground-level ozone is produced through a combination of atmospheric chemical reactions involving volatile organic compounds (VOCs) and nitrogen oxides (NO_x) in the presence of sunlight. These ozone precursors are emitted from many human activities as well as from natural processes. Anthropogenic emissions of VOCs include evaporation and combustion of gasoline and VOC evaporation from consumer products and industrial and commercial solvents. VOCs emitted by vegetation and other biogenic sources in the southwest Connecticut area are estimated to exceed the anthropogenic VOC emission levels. Nitrogen oxides are generally formed as a product of high temperature combustion such as in internal combustion engines and utility and industrial boilers. A small quantity of NO_x is produced by lightning and emitted by microbial processes in soil. Variability in weather patterns contributes to considerable yearly differences in the magnitude and frequency of high ozone concentrations. Ozone and the pollutants that form ozone are often transported into Connecticut from pollution sources found as far as hundreds of miles upwind.

Ozone, a strong oxidant, damages living tissue and materials. Crop yield has been shown to be reduced and ornamental plants damaged with exposure to ozone. Plastic, rubber and paint become more brittle, paints and dyes fade, and materials generally deteriorate and corrode more readily in the presence of ozone.

The adverse effects of ozone exposure on human health have been well documented in recent decades. Results show that ground-level ozone at concentrations currently experienced in the U.S. can cause several types of short-term health effects. Ozone can irritate the respiratory system, causing wheezing and coughing, can irritate the eyes and nose, and can cause headaches. Ozone can affect lung function, reducing the amount of air that can be inhaled and limiting the maximum rate of respiration, even in otherwise healthy individuals. Exposure to high levels of ozone can also increase the frequency and severity of asthmatic attacks, resulting in more emergency room visits, medication treatments and lost school days. In addition, ozone can enhance people's sensitivity to asthma-triggering allergens such as pollen and dust mites. Other possible short-term effects resulting from exposure to high levels of ozone include aggravation of symptoms in those with chronic lung diseases, such as emphysema, bronchitis and chronic obstructive pulmonary disease (COPD) and increased susceptibility to respiratory infections due to impacts of ozone on the immune system. Studies have also raised the concern that repeated short-term exposure to high levels of ozone could lead to permanent damage to lung function, especially in the developing lungs of children.

1.3 Ozone NAAQS and SIP History

The 1970 Clean Air Act amendments established health and welfare protective limits, or national ambient air quality standards (NAAQS), for a number of air pollutants, including "photochemical oxidants", of which ozone was a key component (see Table 1-1). The 1977 Clean Air Act amendments modified the photochemical oxidants standard to focus only on ozone, leading to the establishment in 1979 of a 1-hour average ozone NAAQS of 0.12 parts per million (ppm). The U.S. Environmental Protection Agency (EPA) classified areas as "nonattainment" if monitors in the area measured ozone levels exceeding the NAAQS on more than three days over a 3-year period. Nonattainment areas were required to adopt programs to provide for attainment of the ozone standard no later than 1987. Despite implementation of a variety of emission reduction strategies and significant improvement in measured ozone levels, many areas, including Connecticut, did not attain the standard by the 1987 deadline.

Recognizing the difficulties of attaining the standard and the regional nature of the ozone problem particularly in the northeast, Congress established through the 1990 amendments to the Clean Air Act (CAA), the Ozone Transport Region and the Ozone Transport Commission to help facilitate regional compliance strategies. These amendments also established different classification levels of 1-hour ozone nonattainment, based on the severity of the ozone problem in each area. Areas measuring more severe ozone levels were provided more time to attain but were also required to adopt more stringent control programs. Pursuant to the 1990 amendments, the EPA designated all of Connecticut as nonattainment for the 1-hour NAAQS. The Greater Connecticut area was classified as serious nonattainment with a required attainment date of 1999. Southwest Connecticut was classified as a part of a multi-state severe nonattainment area with portions of New York and New Jersey, with an attainment deadline of 2007. At that time, the Southwest Connecticut portion of the multi-state nonattainment area consisted of most of Fairfield County and a small portion of Litchfield County. The remainder of the state was included in the Greater Connecticut area.

The Department submitted initial attainment demonstrations for both the Southwest Connecticut and Greater Connecticut ozone nonattainment areas on September 16, 1998. The attainment demonstration for Greater Connecticut included a technical analysis showing that overwhelming transport of ozone and ozone precursor emissions from upwind areas precluded compliance by the required 1999 attainment date. Connecticut also requested that the compliance deadline be moved out to 2007. EPA issued final approvals for the 2007 attainment plans and the attainment date extension for Greater Connecticut on January 3, 2001 [66 FR 634].

Table 1-1. History of Ozone NAAQS from 1971 to Present.

Final Rule/Decision	Primary/Secondary	Indicator	Averaging Time	Level	Form	Status of the Southwest Connecticut Area
1971 36 FR 8186 Apr 30, 1971	Primary and Secondary	Total photochemical oxidants	1 hour	0.08 ppm	Not to be exceeded more than one hour per year	EPA Designation: Nonattainment. Standard Revoked in 1979.
1979 44 FR 8202 Feb 8, 1979	Primary and Secondary	O ₃	1 hour	0.12 ppm	Attainment is defined when the expected number of days per calendar year, with maximum hourly average concentration greater than 0.12 ppm, is equal to or less than 1	EPA Designation: Nonattainment. Standard replaced with 1997 NAAQS.
1990 CAA Amendments	Retained the 1979 standard. The 1990 CAA Amendments introduced the concept of classifications and varying requirements depending on the severity of the classification. Also recognized the need for multistate efforts and established the ozone transport region.					EPA Designation: Severe Nonattainment. EPA issued Clean Data Determination June 18, 2012. [77 FR 36163]
1993 58 FR 13008 Mar 9, 1993	EPA decided that revisions to the standards were not warranted at the time					
1997 62 FR 38856 Jul 18, 1997	Primary and Secondary	O ₃	8 hours	0.08 ppm	Annual fourth-highest daily maximum 8-hr concentration, averaged over 3 years	EPA Designation: Moderate Nonattainment. EPA Proposed Approval of the SWCT Attainment Demonstration on May 9, 2013. [78 FR 27161] Standard fully revoked April 6, 2015. [80 FR 12264] Measured compliance 2009-2011. Subsequent violations resulted in EPA-issued SIP Call on May 4, 2016. [81 FR 26697] Measured compliance 2015-2016.
2008 73 FR 16483 Mar 27, 2008	Primary and Secondary	O ₃	8 hours	0.075 ppm	Annual fourth-highest daily maximum 8-hr concentration, averaged over 3 years	Original Designation: Marginal Nonattainment. Reclassified to Moderate Nonattainment effective June 3, 2016. Attainment expected in accordance with this plan when upwind states reduce contributions to fully satisfy CAA Section 110(a)(2)(D)(I)(i).
2010 & 2011 75 FR 2938 Jan 19, 2010 Proposal	On Sept 2, 2011, President Obama directed EPA to withdraw the proposed reconsideration of the 2008 ozone NAAQS.					
2015 80 FR 65292 Oct 26, 2015	Primary and Secondary	O ₃	8 hours	0.070 ppm	Annual fourth-highest daily maximum 8-hr concentration, averaged over 3 years	Attainment deadlines will be established based on EPA's final designation of nonattainment areas and classifications, which are expected by October 1, 2017.

The Clean Air Act requires EPA to review and revise, as appropriate, established criteria pollutant standards every five years. Prompted by increasing evidence of health effects at lower concentrations over longer exposure periods, EPA promulgated a more stringent ozone health standard in 1997 based on an 8-hour averaging period. The revised NAAQS was established as an 8-hour average of 0.08 ppm. Compliance is determined in an area using the monitor measuring the highest 3-year average of each year's 4th highest daily maximum 8-hour ozone concentration (known as the design value). Due to legal and other delays, the nonattainment designations did not become effective until June 15, 2004 [69 FR 23858; April 30, 2004].

For the 1997 standard, Connecticut was designated as nonattainment by EPA based on measured 8-hour ozone values from the 2001-2003 period. Portions of Connecticut were included in two nonattainment areas. Fairfield, New Haven, and Middlesex Counties were included as part of a moderate 8-hour ozone NAAQS nonattainment area, along with the New York and New Jersey counties that make up most of the metropolitan New York Consolidated Statistical Area. The remaining five counties in Connecticut were grouped as a separate moderate nonattainment area, known as the Greater Connecticut 8-hour ozone NAAQS nonattainment area. With these revisions to the ozone standard, Connecticut submitted revised implementation plans in 2008.

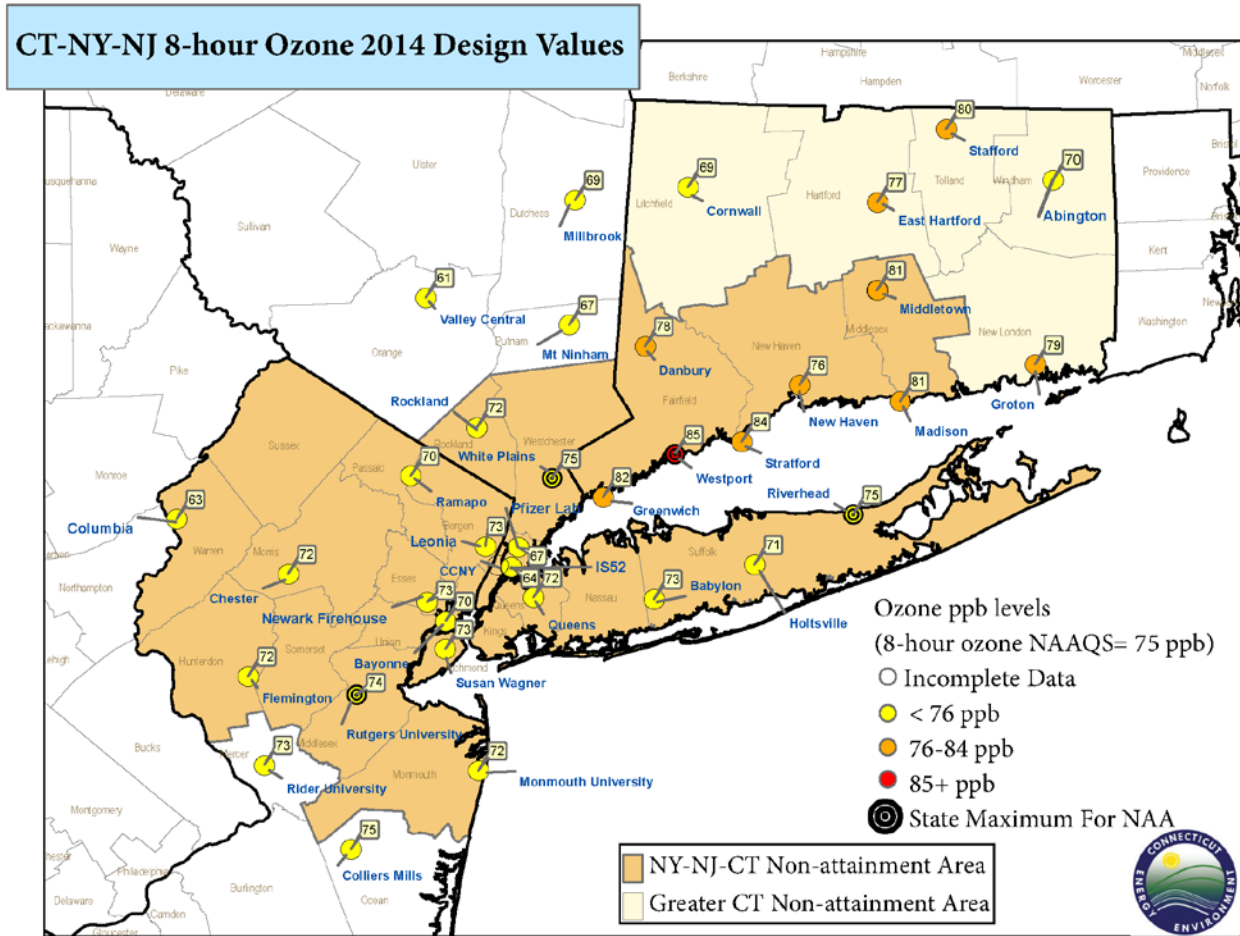
On March 27, 2008, EPA again revised the ozone standards. Consistent with past revisions, EPA set the primary health standard and secondary welfare standard for ozone at the same level. EPA concluded, based on their review of the scientific evidence at the time, that it was appropriate to revise the primary and secondary standards for ozone from the existing levels of 0.08 ppm to 0.075 ppm. Connecticut was initially designated marginal nonattainment for both the Greater Connecticut region and the Southwest Connecticut portion of the NY-NJ-CT nonattainment area. Due to delays, designations for the 2008 NAAQS were not made effective until July 20, 2012.

Connecticut's nonattainment areas were two of nineteen marginal nonattainment areas nationwide that did not attain by the July 20, 2015 attainment date. Typically, when a nonattainment area does not attain the standard by the deadline, the area is either reclassified to the next higher nonattainment classification or, if data warrants, given a one year extension. Eleven marginal nonattainment areas, NY-NJ-CT included, were not eligible for the one-year extension. On April 11, 2016, EPA finalized a rule reclassifying NY-NJ-CT and the ten other marginal nonattainment areas as moderate based on data from 2012 through 2014 (see Figure 1-2). This reclassification, published in the Federal Register on May 4, 2016 [81 FR 26697], established a new attainment deadline of July 20, 2018, which requires measured attainment by the end of the 2017 ozone season, and an additional state implementation plan submittal -- this Attainment Demonstration -- due January 1, 2017.

In the May 4, 2016 Federal Register rulemaking, EPA also finalized a "SIP Call" for the NY-NJ-CT nonattainment area because the area was not at that time fully compliant with the revoked 1997 ozone NAAQS (see Figure 1-2). The SIP Call requires the affected states to revise their SIPs to ensure that expeditious compliance with the 1997 NAAQS will be achieved.

In 2015, EPA once again revised the ozone standard downward -- from 0.075 ppm to 0.070 ppm. While current and proposed implementation measures will assist with progress toward compliance with this newest standard, further plan revisions for the 2015 standard will be addressed as a separate process, as required by the CAA and any related EPA rulemaking.

Figure 1-2. 2014 Design Values. Design Values for each of the monitors in the two Connecticut nonattainment areas. Data indicates violations of the standard in both areas and resulted in EPA’s decision to reclassify the areas to the next higher classification of Moderate Nonattainment.



Revised October 7, 2014

1.4 Attainment Plan Requirements

Section 172 of the CAA outlines the general nonattainment plan provisions, and CAA section 182 requires additional plan requirements for ozone nonattainment areas based on classification status. Nonattainment areas are classified based on the extent to which the area deviates from the standard in order of increasing severity, as marginal, moderate, serious, severe or extreme. Additionally, if the area is in the Ozone Transport Region (OTR), as Connecticut is, there are additional requirements under CAA section 184. Furthermore, implementation plans from earlier nonattainment designations may be required to remain in place to attain or maintain compliance with the previous standards.

The reclassification from marginal to moderate nonattainment in May of 2016 meant that Connecticut had to fulfill additional plan requirements under the CAA. While CAA section 182(i), which addresses reclassified areas, allows adjustments to the submittal schedules for attainment plan requirements, section 182(i) does not allow for extension to the required attainment date beyond the date for the new classification. CAA sections 182(a) & 182(b) outline the ozone plan requirements of a SIP submission for marginal and moderate areas. The implementation plan requirements specific to the 2008 Ozone NAAQS, adopted on May 21, 2012 [77 FR 30170] and amended March 6, 2015 [80 FR 12264], are codified in 40 CFR 51 Subpart AA.

In addition to prescribing the planning requirements for meeting the 2008 ozone standard, EPA’s ozone implementation rules specified the process for transitioning from the 1997 standard to the 2008 standard. The

transition included revocation of the 1997 standard, effective April 6, 2015, and EPA's approach to preventing backsliding from existing ozone requirements. Connecticut retains its more stringent requirements that were in effect for previous classifications as "severe" (in almost all of Fairfield County and two towns in Litchfield County) and "serious" (in the remainder of the State) for the 1-hour ozone standard and as "moderate" for the entire state for the 1997 8-hour standard.

When EPA promulgated the 2008 ozone NAAQS, final attainment designations were initially expected to occur in 2010. However, these designations were delayed by EPA's reconsideration process and legal actions filed against EPA. On May 21, 2012 EPA published nonattainment designations and classifications in the Federal Register [77 FR 30088]. Designations were effective July 20, 2012. Both of Connecticut's nonattainment areas were designated as marginal. Marginal areas were required to attain the standard by July 20, 2015 and therefore measure attainment in the 2014 ozone season. Neither of Connecticut's nonattainment areas measured attainment of the 2008 standard by the end of the 2014 ozone season, which resulted in "bump-up" of each area and required that attainment plans meeting requirements for moderate nonattainment areas be submitted by January 1, 2017. See Figure 1-3 for a timeline of actions and requirements related to the 1997 and 2008 NAAQS for Southwest Connecticut.

With this and prior submittals, Southwest Connecticut area implementation plan fulfills the following requirements:

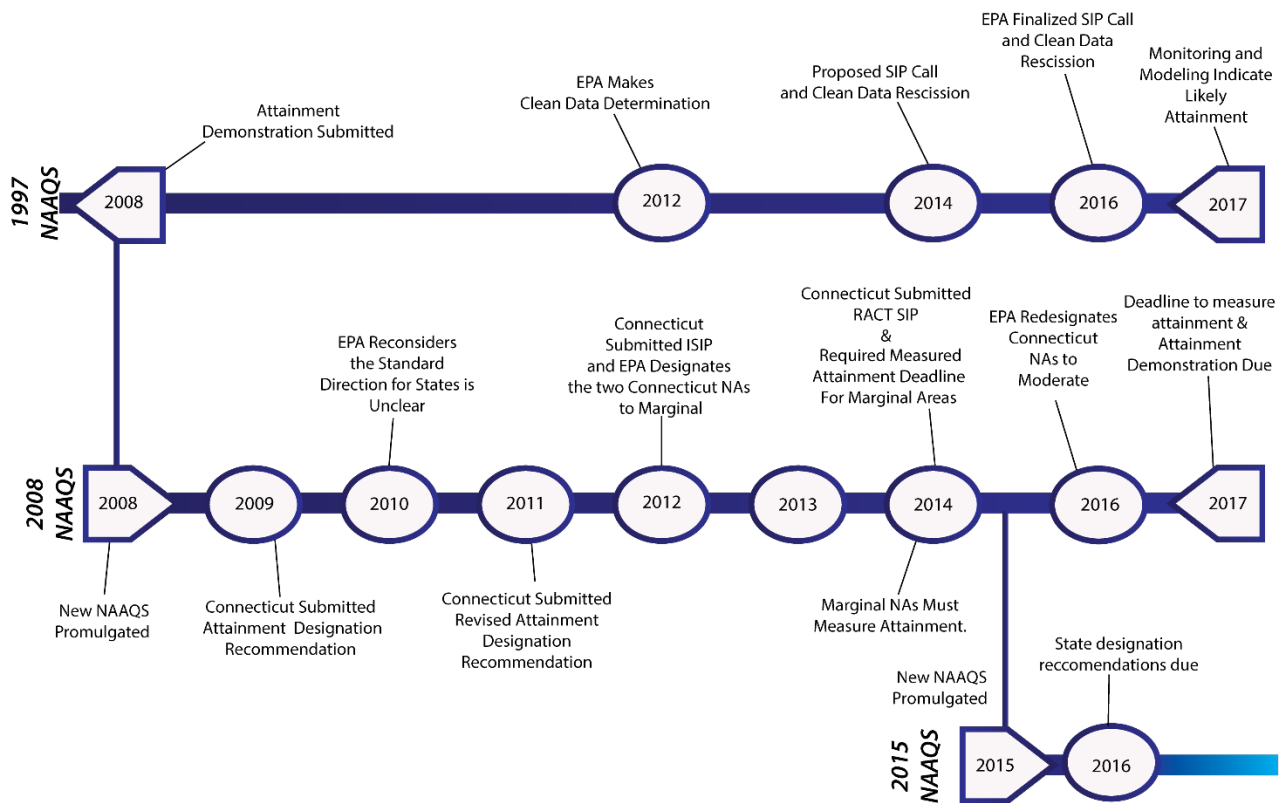
- Emission offsets from new major sources and modifications are required at a ratio of 1.1 to 1 for marginal areas and 1.15 to 1 for moderate areas. However, because the Southwest Connecticut area had, under prior designations, been classified as serious (and in part severe) nonattainment, offsets have continued to be required at a more stringent ratio of 1.2 to 1 (and 1.3 to 1 for essentially Fairfield County). For states in the OTR, the new source review major source threshold is reduced from the usual 100 tons per year for a moderate area to 50 tons per year for sources emitting VOCs [CAA 184(b)(2)]. Connecticut's rules for obtaining offsets from new and modified sources, as well as other new source review requirements are contained in RCSA 22a-174-3a. Connecticut defines major sources and major modifications in RCSA 22a-174-1, and the thresholds are as at least as stringent as required for moderate nonattainment areas located in the ozone transport region. This stringency is required by EPA's anti-backsliding provisions. Further details demonstrating that Connecticut's SIP adheres to the requirements for nonattainment new source review can be found in Appendix A. This demonstration was deemed complete in an EPA letter dated April 19, 2017.
- Basic Inspection and Maintenance (I/M) is required for light-duty motor vehicles. Connecticut continues to implement its more stringent enhanced I/M program statewide since earlier more stringent nonattainment designations. Connecticut's I/M rules are established in RCSA 22a-174-27 and in CGS 14-164c and regulations adopted thereunder and were approved into the SIP on December 5, 2008 (73 FR 74019).
- Submittal of an inventory of sources and periodic emissions inventory updates every three years. Connecticut has been submitting periodic emissions inventories every three years since 1990 and continues to do so as required under the 2008 ozone NAAQS. Connecticut uses the 2011 inventory year as its base year in this Attainment Demonstration SIP for modeling and determining reasonable further progress in securing emissions reductions. The point source sector of the inventory relies on the actual emissions reported through Connecticut's emissions statement program. Connecticut maintains its emissions statement program as approved in its infrastructure SIP for the 2008 NAAQS (81 FR 35637).
- Transportation conformity budgets are included that are consistent with the attainment plan and are established for the RFP year (i.e., 2017) and the attainment year (i.e., 2017).
- Plans to implement any necessary Reasonably Available Control Measures (RACM) and Reasonably Available Control Technology (RACT) are included. RACT is required for all EPA-defined control

technique guideline (CTG) sources and all major sources of VOC and NOx. Reasonably available control measures are required for all other sources.

- Reasonable Further Progress (RFP) plans to achieve 15% VOC reduction within 6 years after the baseline year of 2011 (i.e., reductions must occur by 2017). Equivalent NOx reductions can substituted for any portion of the required VOC reductions.
- An attainment demonstration using modeling, monitoring data and other technical analyses described in this report demonstrates that compliant ozone levels are currently measured for the 1997 NAAQS and that adopted control measures are sufficient to provide for modeled attainment of that standard in 2017. Additional modeling and analyses presented in this report demonstrate attainment of the 2008 standard would occur if upwind states fully complied with the requirements of the Clean Air Act.
- Contingency measures are in place in the event that implementation of further emission reductions is required upon failure to meet RFP milestones or attainment. This report documents that the contingency measures achieve the required level of emission reductions.

Figure 1-3. Timeline of significant actions and requirements related to the southwest Connecticut portion of the NY-NJ-CT nonattainment area with respect to the 1997 and 2008 ozone standards. EPA decisions and other important documents and benchmarks related to this timeline can be found at the Department’s Ozone Planning Web Page: http://www.ct.gov/deep/cwp/view.asp?a=2684&q=322158&deepNav_GID=1619.

Connecticut Ozone NAAQS Timeline



1.5 Summary of Conclusions

The remainder of this document describes in detail the air quality trends analysis, emission inventories, emission control programs, photochemical modeling, and other weight of evidence evaluations that support the following conclusions:

1. The southwest Connecticut portion of the NY-NJ-CT area is currently attaining and expected to maintain compliance with the 1997 ozone standard.
2. Connecticut's adopted control programs are sufficient to secure expeditious attainment of the 2008 ozone standard in the southwest Connecticut portion of the NY-NJ-CT area if upwind states come into full compliance with Clean Air Act requirements.

Recently adopted control measures and those established under prior implementation plans under more stringent nonattainment designations remain in place and continue to be effective in reducing local ozone precursor emissions. However, despite the extensive measures adopted by Connecticut to reduce ozone precursor emissions, the downward trend in ozone levels has recently slowed as upwind areas fail to fully meet their obligations to reduce transport and local options for meaningful, cost-effective reductions are largely exhausted. Attainment of the 2008 NAAQS, and timely compliance with the new 2015 NAAQS in Southwest Connecticut, are largely dependent on the need for new actions by upwind states and additional federal measures, including mobile source controls, to reduce ozone and precursor emissions that are transported into the Connecticut.

2. Nature of the Ozone Air Quality Problem in Connecticut and the Northeast

2.1 Introduction

In this section, a conceptual overview of the ozone problem is provided from both a regional and local perspective. The regional perspective provided in Section 2.2 is extracted from the Executive Summary of “[The Nature of the Ozone Air Quality Problem in the Ozone Transport Region: A Conceptual Description](#),” [NESCAUM, October 2006; Revised August 2010] a report developed by Northeast States for Coordinated Air Use Management (NESCAUM). Note that since the last update of the report in 2010, the extent and magnitude of ozone episodes have diminished, nevertheless the conceptual model remains valid for the region. The local perspective provides more recent data and details addressing the local aspects of ozone conducive emissions and meteorology, as recommended in EPA’s “[Modeling Guidance for Demonstrating Attainment of Air Quality Goals for Ozone, PM2.5, and Regional Haze](#)” [DRAFT, December 2014].

2.2 Regional Conceptual Description of the Ozone Problem

The Ozone Transport Region (OTR) of the eastern United States covers a large area that is home to over 62 million people living in Connecticut, Delaware, the District of Columbia, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Vermont, and northern Virginia. Each summer, the people who live within the OTR are subject to episodes of poor air quality resulting from ground-level ozone pollution that affects much of the region. During severe ozone events, the scale of the problem can extend beyond the OTR’s borders and include over 200,000 square miles across the eastern United States. Contributing to the problem are local sources of air pollution as well as air pollution transported hundreds of miles from distant sources outside the OTR.

To address the ozone problem, the Clean Air Act Amendments require states to develop State Implementation Plans (SIPs) detailing their approaches for reducing ozone pollution. As part of this process, states are urged by the U.S. Environmental Protection Agency (USEPA) to include in their SIPs a conceptual description of the pollution problem in their nonattainment areas. This document provides the conceptual description of the ozone problem in the OTR states, consistent with the USEPA’s guidance.

Since the late 1970s, a wealth of information has been collected concerning the regional nature of the OTR’s ground-level ozone air quality problem. Scientific studies have uncovered a rich complexity in the interaction of meteorology and topography with ozone formation and transport.

The evolution of severe ozone episodes in the eastern U.S. often begins with the passage of a large high pressure area from the Midwest to the middle or southern Atlantic states, where it assimilates into and becomes an extension of the Atlantic (Bermuda) high pressure system. During its passage east, the air mass accumulates air pollutants emitted by a number of sources in upwind states, including large coal-fired power plants and mobile and area sources. Later, sources within the OTR make their own contributions to the air pollution burden. These expansive weather systems favor the formation of ozone by creating a vast area of clear skies and high temperatures. These two prerequisites for abundant ozone formation are further compounded by a circulation pattern favorable for pollution transport over large distances. In the worst cases, the high pressure systems stall over the eastern United States for days, creating ozone episodes of strong intensity and long duration.

One transport mechanism that can play a key role in moving pollution long distances is the nocturnal low level jet. The jet is a regional scale phenomenon of higher wind speeds a few hundred meters above the ground just above the stable nocturnal boundary layer. The jet has been observed just before or during ozone events. It can convey air pollution several hundreds of miles overnight from the southwest to the northeast, directly in line with the major population centers of the Northeast Corridor stretching from Washington, DC to Boston, Massachusetts. The nocturnal low level jet can extend the entire length of the corridor from Virginia to Maine,

and has been observed as far south as Georgia. It can also act to bring pollutants from different directions compared to the prevailing airflow outside the low level jet. It can thus be a transport mechanism for bringing ozone and other air pollutants into the OTR from outside the region, as well as move locally formed air pollution from one part of the OTR to another.

Other transport mechanisms occur over smaller scales. These include land, sea, mountain, and valley breezes that can selectively affect relatively local areas. For example, sea breezes can differ in wind direction, thereby bringing air masses trapped in a thin layer over the cooler water back onto shore. Such mechanisms play a vital role in drawing ozone-laden air into some areas, such as coastal Maine, that are far removed from major source regions.

With the knowledge of the different transport scales into and within the OTR, a conceptual picture of bad ozone days emerges. After sunset, the ground cools faster than the air above it, creating a nocturnal temperature inversion. This stable boundary layer extends from the ground to only a few hundred meters in altitude. Above this layer, a nocturnal low level jet can form with higher velocity winds relative to the surrounding air. It forms from the fairly abrupt removal of frictional forces induced by the ground that would otherwise slow the wind. Absent this friction, winds at this height are free to accelerate, forming the nocturnal low level jet. Ozone above the stable nocturnal inversion layer is likewise cut off from the ground, and thus it is not subject to removal on surfaces or chemical destruction from low level emissions, the two most important ozone removal processes. Ozone in high concentrations can be entrained in the nocturnal low level jet and transported several hundred kilometers downwind overnight. The next morning as the sun heats the Earth's surface, the nocturnal boundary layer begins to break up, and the ozone transported aloft overnight mixes down to the surface where concentrations rise rapidly, partly from mixing and partly from ozone generated locally. By the afternoon, abundant sunshine combined with warm temperatures promotes additional photochemical production of ozone from local emissions. As a result, ozone concentrations reach their maximum levels through the combined effects of local and transported pollution. This combined air mass will then continue to blow along with the wind, carrying elevated concentrations of ozone to areas farther downwind, causing late afternoon and even overnight ozone peaks.

Ozone moving over water is, like ozone aloft, relatively isolated from destructive forces. This air pollution is also protected from vertical mixing and dilution by a relatively shallow mixing layer that occurs when the water is cooler than the air above it. When ozone is transported into coastal regions by bay, lake, and sea breezes arising from afternoon temperature contrasts between the land and water, it can arrive highly concentrated.

During severe ozone episodes associated with high pressure systems, these multiple transport features are embedded within a large ozone reservoir arriving from source regions to the south and west of the OTR. Thus a severe ozone episode can contain elements of long-range air pollution transport from outside the OTR, including nocturnal low level jets, regional scale transport within the OTR, and local transport along coastal shores due to bay, lake, and sea breezes.

From this conceptual description of ozone formation and transport into and within the OTR, air quality planners need to develop an understanding of what it will take to clean the air in the OTR. There are distinct regional and local components that would best be addressed by implementing national, regional, and local controls, respectively. Observed ozone levels in the elevated reservoir often are close to or exceed 0.060 - 0.070 ppm averaged over 8 hours, which is the range that EPA has proposed for the revised National Ambient Air Quality Standard (NAAQS) for ozone. Given that the regional and national load will continue to play a major role in ozone episodes as the ozone NAAQS is lowered, further strengthening of national rules will be critical in mitigating the ozone problem.

Because weather is always changing, every ozone episode is unique in its specific details. The relative influences of the transport pathways and local emissions vary by hour and day during the course of an ozone

episode and between episodes. The smaller scale weather patterns that affect pollution accumulation and its transport underscore the importance of local (in-state) controls for emissions of nitrogen oxides (NO_x) and volatile organic compounds (VOCs), the main precursors of ozone formation in the atmosphere. Larger synoptic scale weather patterns, and pollution patterns associated with them, support the need for NO_x controls across the broader eastern United States.

Studies and characterizations of nocturnal low level jets also support the need for local and regional controls on NO_x and VOC sources as locally generated and transported pollution can both be entrained in nocturnal low level jets formed during nighttime hours. The presence of land, sea, mountain, and valley breezes indicate that there are diverse aspects of pollution accumulation and transport that are area-specific and will warrant policy responses at the local and regional levels beyond a one-size-fits-all approach. In addition, over the course of a day, ozone can be NO_x-sensitive during some hours, and VOC-sensitive during others, indicating temporally varying regional and local influences on ozone formation and transport. This further underscores the need for air quality regulators to adopt a combination of national, regional, and local emission controls to address the problem.

The type of emission controls is important. Regional ozone formation is primarily due to NO_x, but VOCs are also important because they influence how efficiently ozone is produced by NO_x, particularly within urban centers. While reductions in anthropogenic VOCs will typically have less of an impact on long-range ozone transport, they can be effective in reducing ozone in urban areas where ozone production may be limited by the availability of VOCs. Therefore, a combination of localized VOC reductions with additional regional NO_x reductions will help to reduce ozone and precursors in nonattainment areas as well as downwind transport across the entire region. Photochemical air quality modeling is a powerful yet limited planning tool. While it has undergone considerable improvement over the past decade, it is far from perfect in its ability to replicate ozone transport. There can be large uncertainties in various inputs and processes used by the model, such as precursor emissions inventories, meteorology, and atmospheric chemistry, yet the models can provide useful directionally correct guidance. Given the more recent understanding of the myriad complexities of ozone transport events, it is important that decision-makers use a variety of data sources to characterize the problem and assess possible solutions.

The recognition that ground-level ozone in the eastern United States is a regional problem requiring a regional solution marks one of the greatest advances in air quality management in the United States. During the 1990s, air quality planners began developing and implementing coordinated regional and local control strategies for NO_x and VOC emissions that went beyond the previous emphasis on urban-only measures. These measures have resulted in significant improvements in air quality across the OTR. Measured NO_x emissions and ambient concentrations have dropped between 1997 and 2005, and the frequency and magnitude of ozone exceedances have declined within the OTR. With the National Ambient Air Quality Standards likely continuing to be lowered over time, inter-regional transport will play an even larger role in the future. To maintain the current momentum for improving air quality so that the OTR states can meet their attainment deadlines, there continues to be a need for additional regional NO_x reductions coupled with appropriate local NO_x and VOC controls.

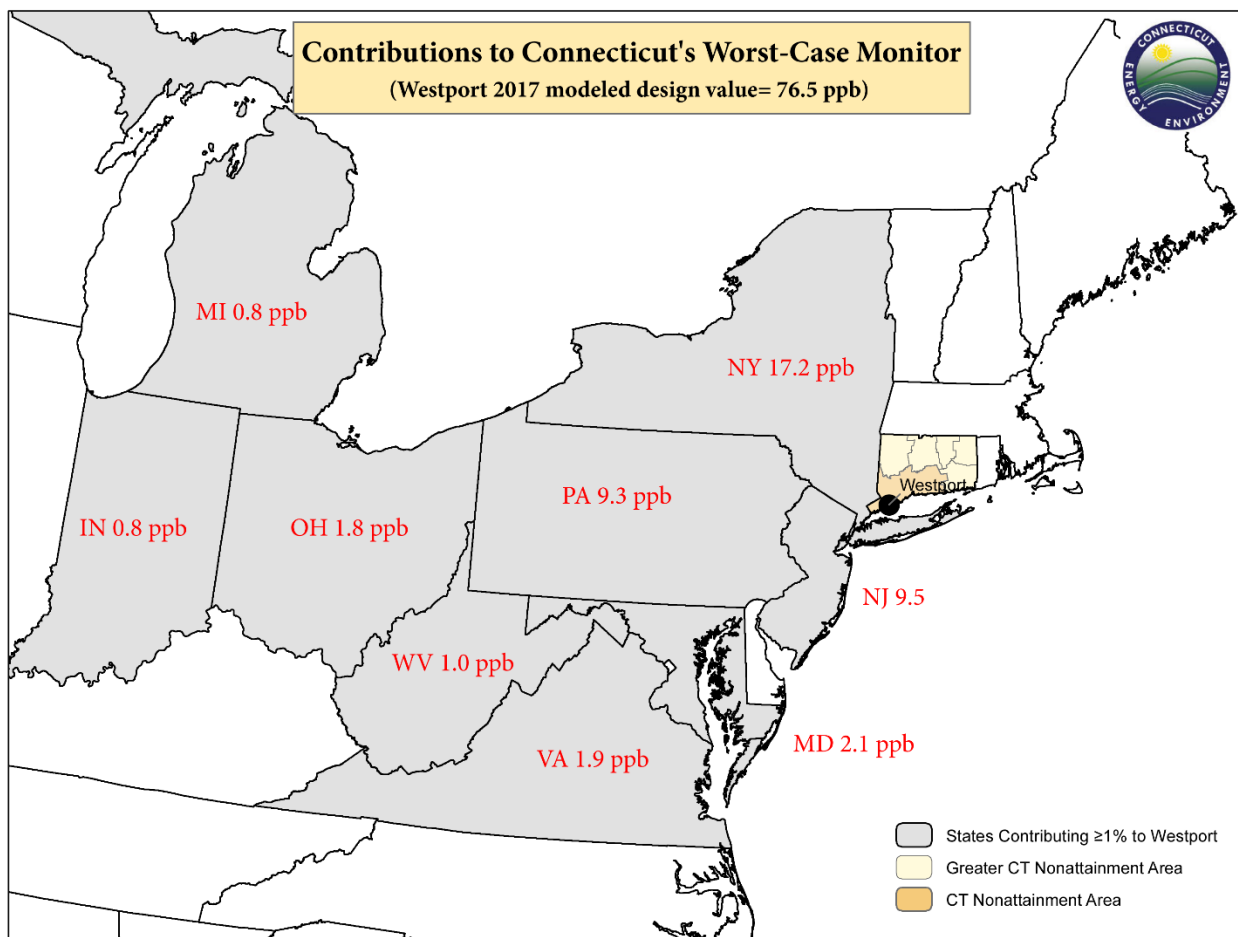
2.3 Regional Emissions

Since the publication of the NESCAUM report in 2010, control strategies across the region have helped to lessen the severity and extent of ozone episodes. Although ozone levels have decreased in the region, precursor emissions from the region still strongly impact the ability of downwind areas such as Connecticut to reach and maintain attainment, especially as more stringent ozone NAAQS have been promulgated.

This continues to be evident in the recent releases of various contribution modeling results, including those conducted by EPA to support the development of the Cross State Air Pollution Rule (CSAPR) and the CSAPR

Update, which was finalized⁴ in September 2016. Figure 2-1, based on the final CSAPR Update modeling, shows the nine upwind states that contribute at least one percent of the standard (i.e. 0.75 ppb) to Connecticut's worst case monitor, Westport. EPA's modeling indicates that the maximum contribution from Connecticut sources only contribute 3.9 ppb at Westport (five percent of the ozone problem). This leaves little possibility that emissions reductions from Connecticut sources alone can achieve attainment at the two monitors of concern, which are both located along the Long Island Sound coastline in the Southwest Connecticut portion of the NY/NJ/CT nonattainment area. Additional analysis of EPA's contribution modeling is presented in Section 9. Further regional level reductions, beyond those projected to occur from the CSAPR Update rule, will be required to secure statewide attainment for both the 2008 and 2015 ozone NAAQS, especially considering that the highest 2016 measured ozone design value in southwest Connecticut (at Westport) is 83 ppb, is well in excess of EPA's 2017 modeled projection of 76.5 ppb.

Figure 2-1. EPA Modeled Contributions from Upwind States that Significantly Contribute to Connecticut's Worst-Case Monitor

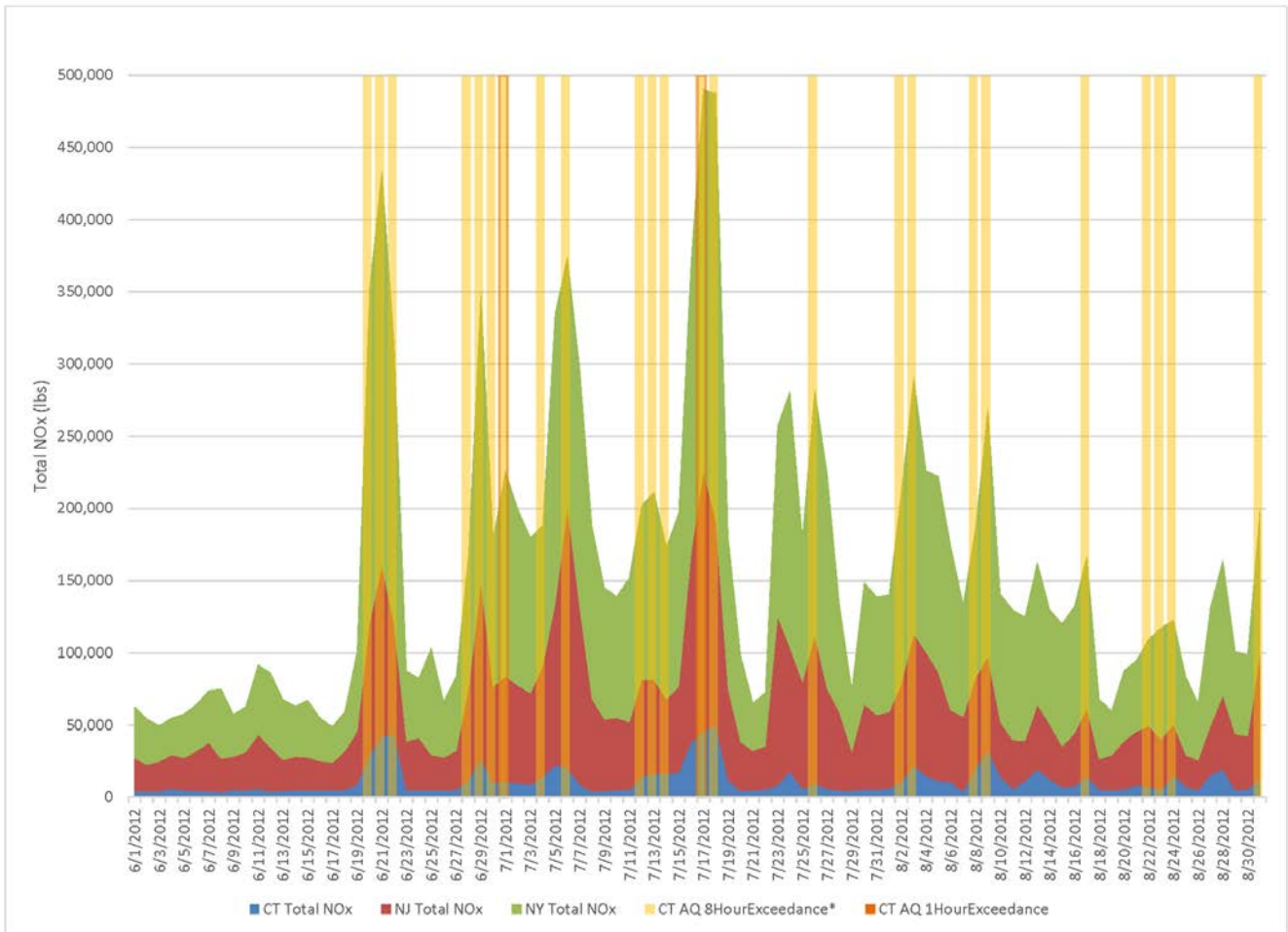


EPA's final CSAPR Update requires ozone season NOx reductions in 22 states, including the nine states found to significantly contribute to high ozone levels in Connecticut. Although the final rule will assist with lowering ozone levels across the Northeast, EPA acknowledges that it falls short of providing the full remedy required by the "good neighbor" provision of CAA section 110(a)(2)(D)(i)(I). A full transport remedy for the 2008 NAAQS (and the 2015 NAAQS) should require additional cost-effective emission reductions from the EGU sector that are not addressed by the CSAPR Update, as well as reductions from the non-EGU and mobile source sectors, collectively sufficient to make it possible for southwest Connecticut monitors to achieve attainment.

⁴ For details about the final CSAPR Update, and associated modeling conducted by EPA, see: <https://www.epa.gov/airmarkets/final-cross-state-air-pollution-rule-update>.

For the EGU sector, the CSAPR Update’s focus on ozone season budgets does not directly address the need to reduce increased emissions that occur on high energy demand days, which often coincide with high ozone events. Figure 2-2 illustrates this concern, displaying daily EGU NOx emissions during the 2012 ozone season from southern New York, New Jersey and Connecticut as an example that also applies to other states. The emission spikes that occur correlate well with measured ozone exceedance days in Connecticut. EPA’s seasonal CSAPR Update budgets do not limit EGU emissions on such days. The required full transport remedy should address this concern by including short-term emission standards or other means to address high short-term NOx emissions related to high-energy demand.

Figure 2-2. Summer 2012 Daily EGU NOx Emissions (data from EPA’s Clean Air Markets Division).

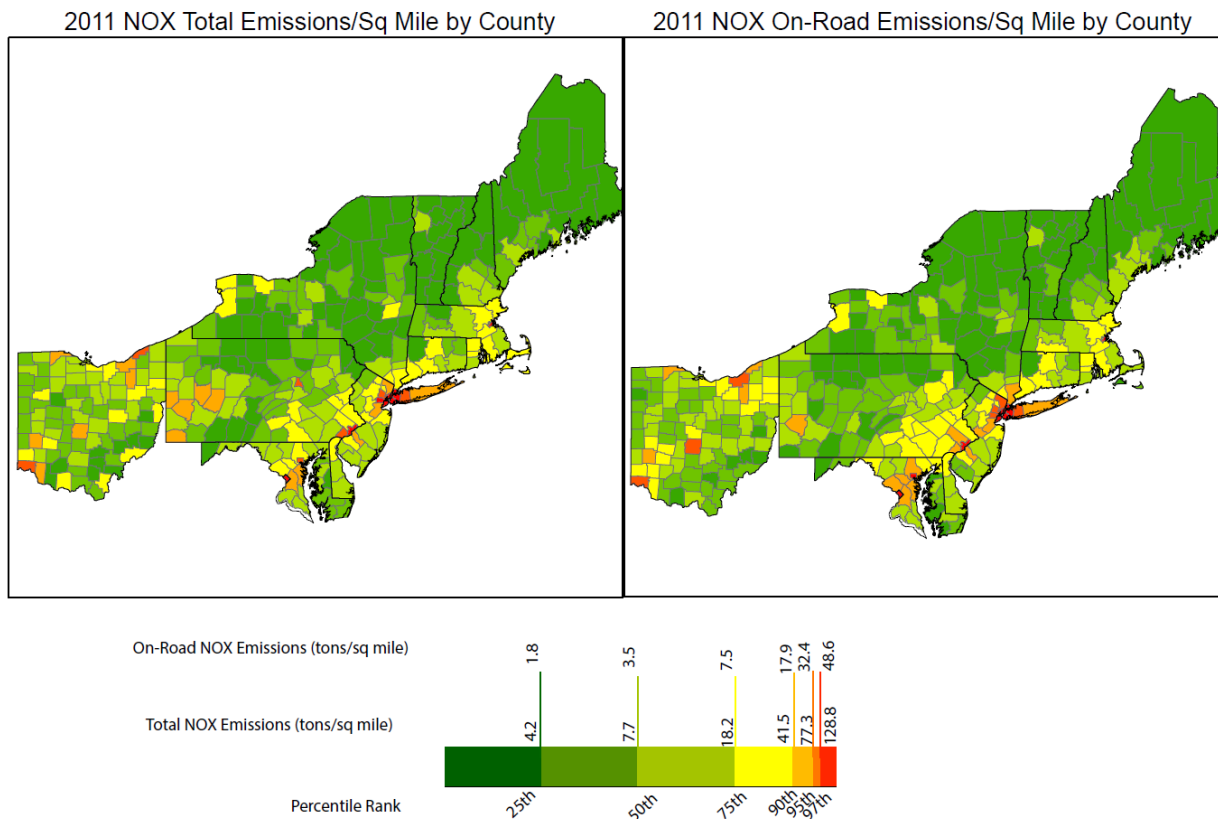


In addition to securing available cost-effective reductions from stationary sources, the full transport remedy for both the 2008 and 2015 ozone NAAQS will require further reductions from mobile emission sources. Figure 2-3 and 2-4 display county-level NOx and VOC emission density maps (tons/square mile) in the Northeast for 2011, showing both total anthropogenic emissions and emissions from on-road vehicles. On-road vehicles make up a large proportion of total NOx and total VOC emissions, with the highest density of emissions occurring in urban areas. Although EPA has finalized more stringent vehicle engine, evaporative and gasoline fuel standards for light-duty vehicles, with implementation beginning in 2017, standards for heavy-duty vehicles were last revised in 2001, with phase-in completed by 2010. Connecticut and several other state and local agencies recently submitted a joint petition to EPA requesting that more stringent national heavy-duty vehicle standards

be implemented by January 1, 2022⁵. EPA responded to the petitions in a letter dated December 20, 2016, acknowledging the need for further NO_x reductions from heavy-duty on-road trucks, buses and other vehicles, and committing to initiate the necessary work to issue a Notice of Proposed Rulemaking targeted at proposing standards for model year 2024⁶. Given the important role that mobile sources play in ozone formation, as well as the slow turnover rate typically seen in the heavy-duty vehicle fleet, it is important for EPA to take swift action to adopt more stringent, cost-effective standards for this source sector. EPA can also secure additional cost-effective reductions from the light-duty fleet by establishing more stringent federal requirements for aftermarket catalytic converters, as has been requested⁷ by the OTC states.

Figure 2-3. 2011 County-level Anthropogenic NO_x Emissions Density Maps for Northeast States.

EPA NEI2011V2



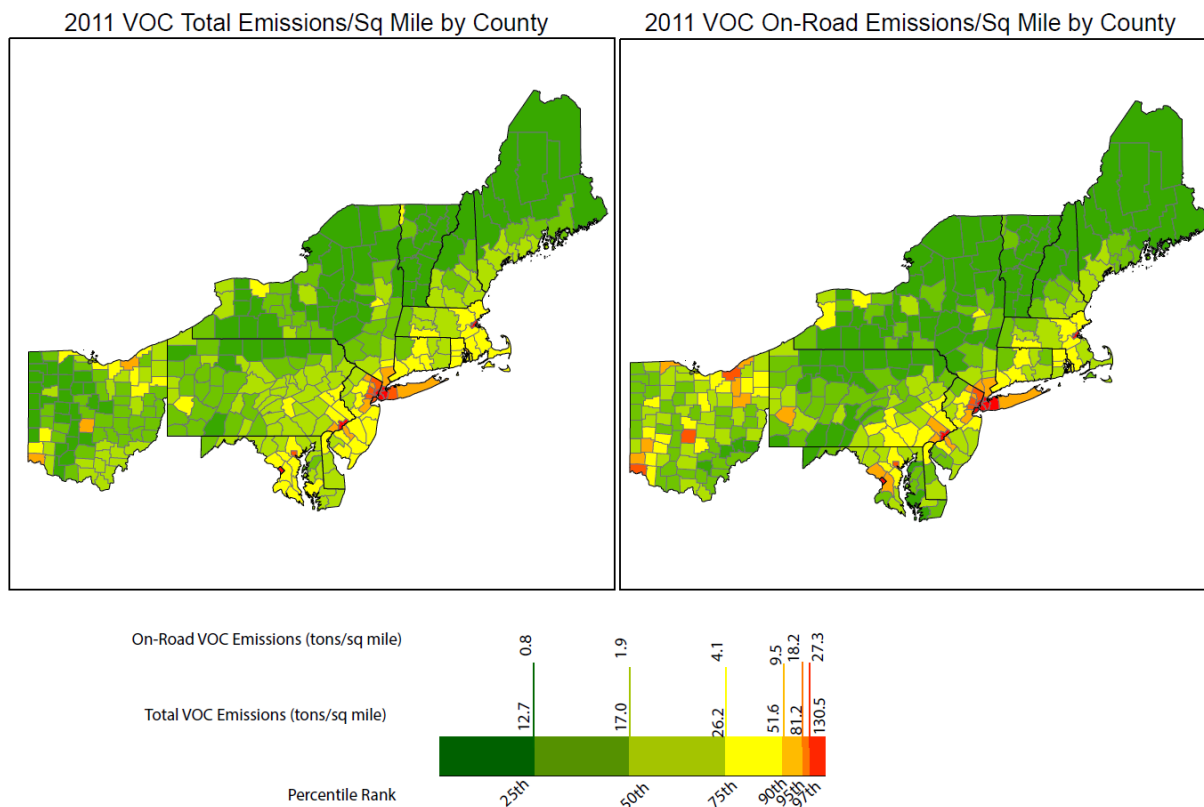
⁵ A concise description of the petition, and other requests made by numerous parties for further action regarding heavy-duty vehicles, can be found in the preamble of EPA's August 16, 2016 final rule establishing a 2nd round of standards to reduce greenhouse gas emissions and improve fuel economy of medium- and heavy-duty vehicles. See: <https://www.epa.gov/regulations-emissions-vehicles-and-engines/final-rule-greenhouse-gas-emissions-and-fuel-efficiency>.

⁶ For more information, see: <https://www.epa.gov/regulations-emissions-vehicles-and-engines/petitions-revised-nox-standards-highway-heavy-duty>.

⁷ The OTC formally requested that EPA update its policy on aftermarket catalysts on June 10, 2009, with specific recommendations for program design provided in a follow-up letter dated April 8, 2011.

Figure 2-4. 2011 County-level Anthropogenic VOC Emissions Density Maps for Northeast States.

EPA NEI2011V2



2.4 A Connecticut Perspective on the Regional Ozone Problem

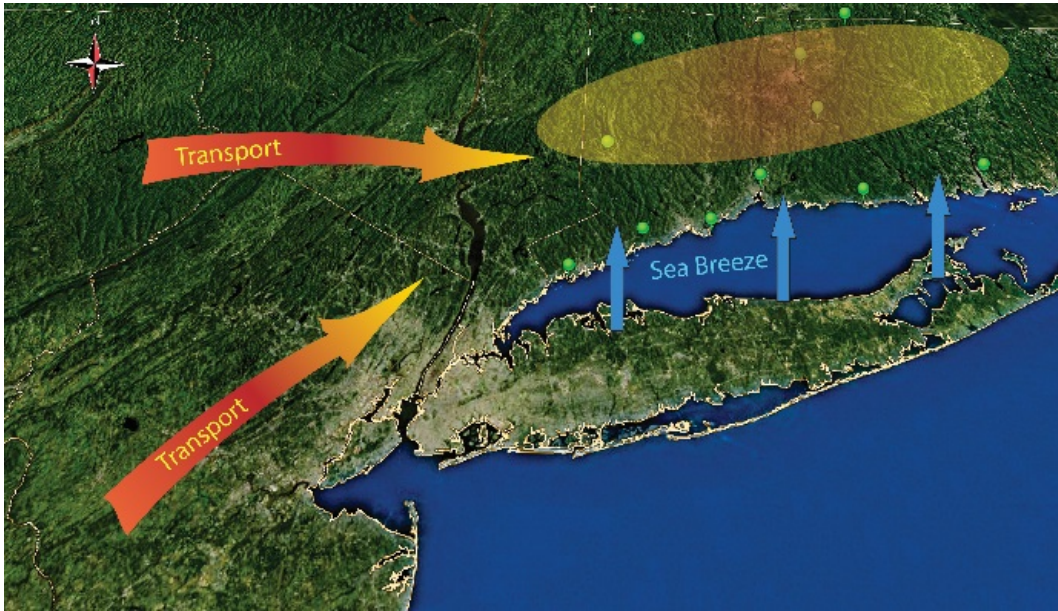
Although all of the states in the OTR are affected to some degree by ozone transport, Connecticut's location in relation to upwind emissions sources and ozone-favorable meteorological regimes makes the state particularly vulnerable to levels of transport that at times exceed the 8-hour ozone NAAQS at Connecticut's upwind border monitors, even before the addition of in-state emissions. Appendix B provides individual case studies of ozone exceedances in Connecticut with descriptions of the meteorological conditions that lead to those exceedances. A general description of meteorological conditions conducive to ozone exceedances in Connecticut is presented below.

Meteorological Regimes Producing High Ozone in Connecticut

Ozone exceedances in Connecticut can be classified into four categories based on spatial patterns of measured ozone and the contributing meteorological conditions. Typically, most exceedances occur on sunny summer days with inland maximum surface temperatures approaching or above 90°F, surface winds from the south and west (favorable for transport of pollutants from the Northeast Megalopolis) and aloft winds from the west-southwest to west-northwest (favorable for transport of pollutants from Midwest power plants).

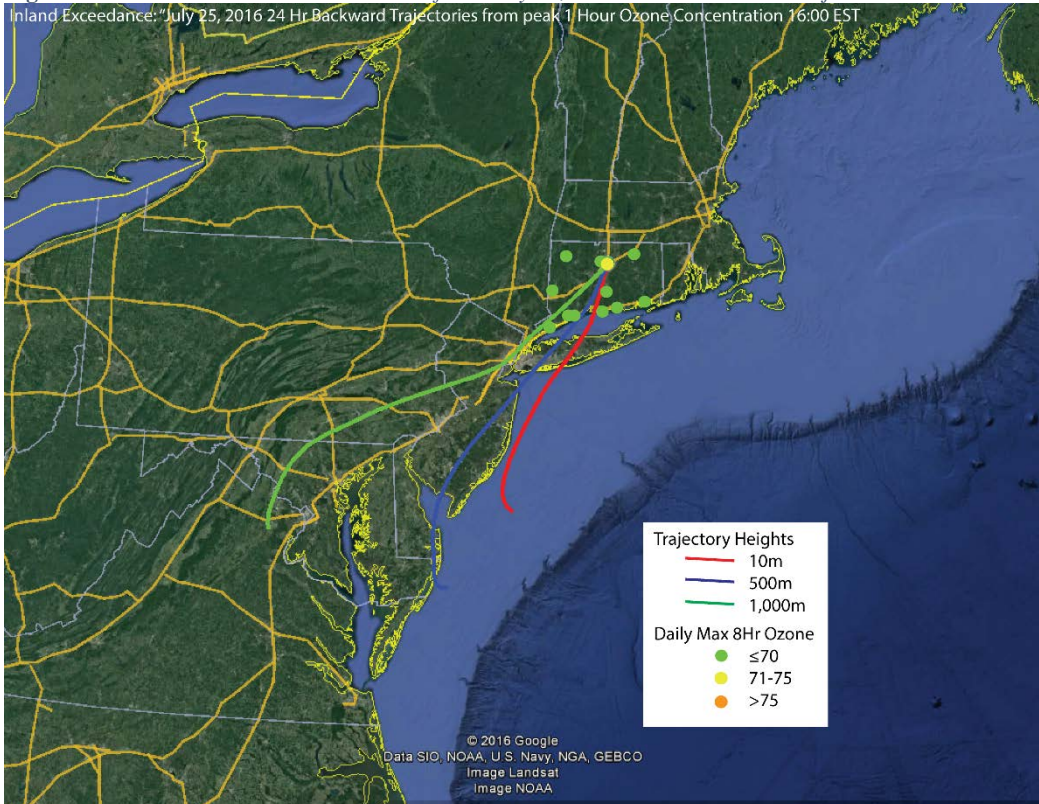
- Inland-only Exceedances** (Figure 2-5): Ozone is transported aloft from the west and mixed down to the surface as daytime heating occurs. At times, transport from the southwest can also occur overnight at lower levels aloft due to the formation of a nocturnal jet. Strong southerly surface winds during the day bring in clean maritime air from the Atlantic Ocean, resulting in relatively low ozone levels along the coast. The maritime front may not penetrate very far inland, and therefore does not mitigate transported and local pollutants' contribution to inland exceedances.

Figure 2-5. Depiction of Inland-only Exceedance Meteorological Regime



A recent example of an inland-only exceedance event occurred on July 25, 2016, as shown in Figure 2-6. Winds at the lowest levels were from the south, keeping coastal sites relatively clean. Mid-level transport from the southwest transported emissions up the I-95 corridor, with additional contributions from Connecticut sources, producing an exceedance of the 2015 NAAQS at East Hartford (72 ppb), with Middletown just below the new NAAQS level at 69 ppb.

Figure 2-6. Inland Exceedance at East Hartford: July 25, 2016 24-hr Backward Trajectories



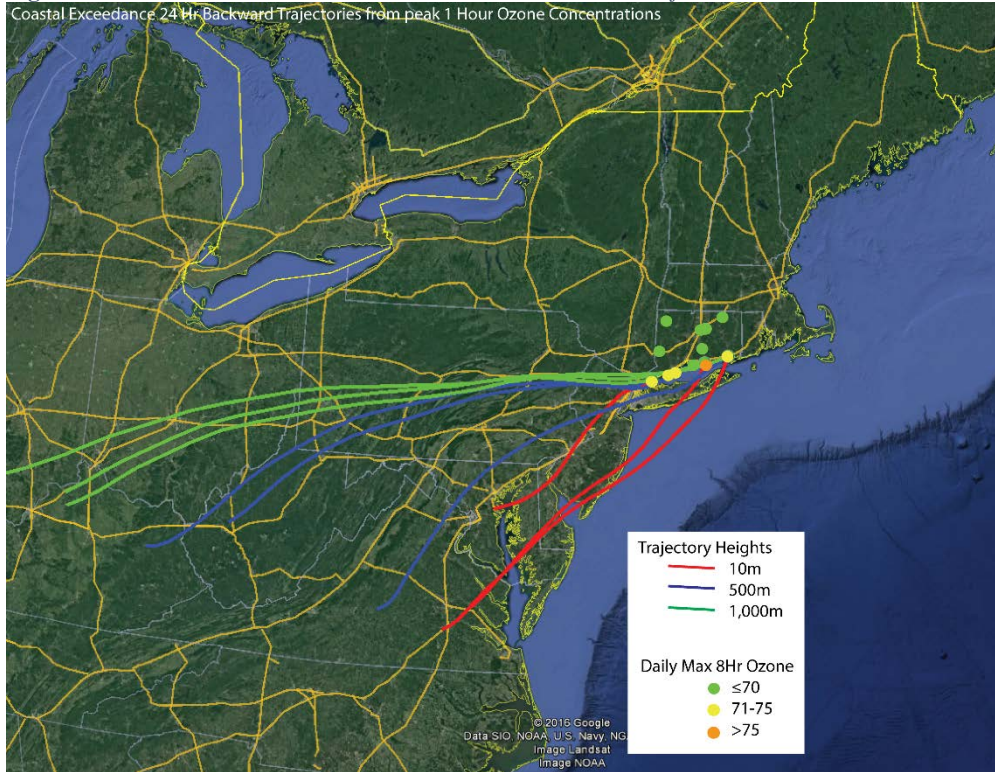
- **Coastal-only Exceedances** (Figure 2-7): Strong westerly surface winds transport dirty air down Long Island Sound from source regions to the west (e.g., NY, NJ, PA and beyond). The relatively cool waters of Long Island Sound confine the pollutants in the shallow and stable marine boundary layer. Afternoon heating over coastal land creates a sea breeze with a southerly component, resulting in ozone exceedances along the coast. Inland winds from the west prevent sea breeze penetration and can contribute to the formation of a convergence zone that can further concentrate ozone along the coast.

Figure 2-7. Depiction of Coastal-only Exceedance Meteorological Regime



Figure 2-8 provides an example of a coastal-only exceedance. During this June 7, 2016 event, a fast-moving cold front from the southwest transported ozone and precursor emissions over Long Island Sound that were then carried into coastal sites with afternoon sea breezes, resulting in NAAQS exceedances at Greenwich, Westport, Stratford, Madison and Groton.

Figure 2-8. Coastal Exceedance: June 7, 2016 24-hr Backward Trajectories



- Western Boundary-only Exceedances (Figure 2-9):** Southerly maritime surface flow invades the eastern two-thirds of Connecticut, keeping ozone levels in that portion of the state low. The south-southwest urban winds out of New York City result in exceedances along Connecticut's western boundary. Winds aloft are often weak for this scenario.

Figure 2-9: Depiction of Western Boundary-only Exceedance Meteorological Regime

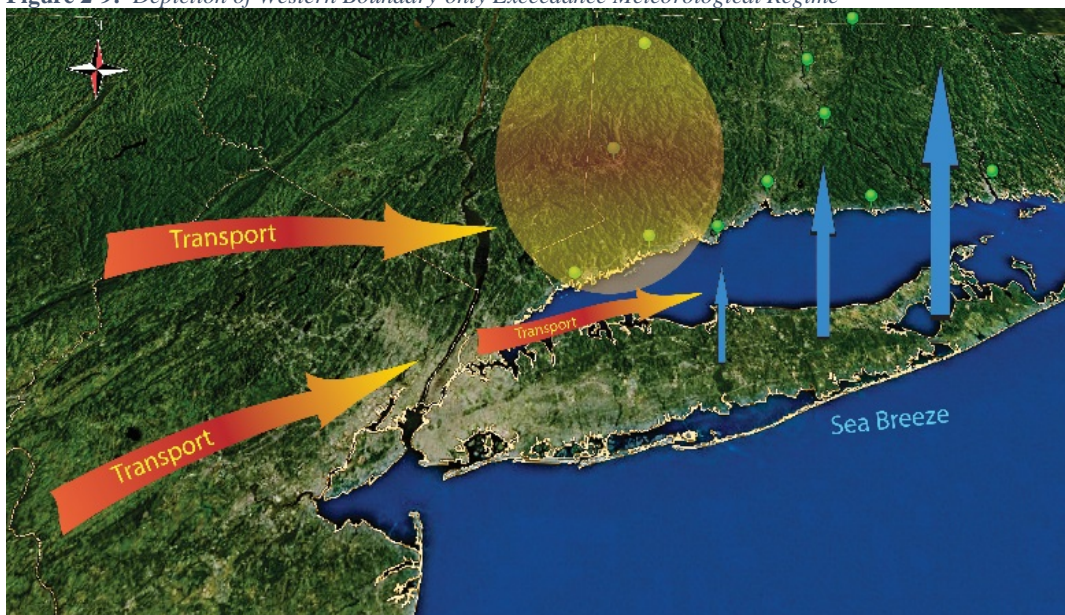
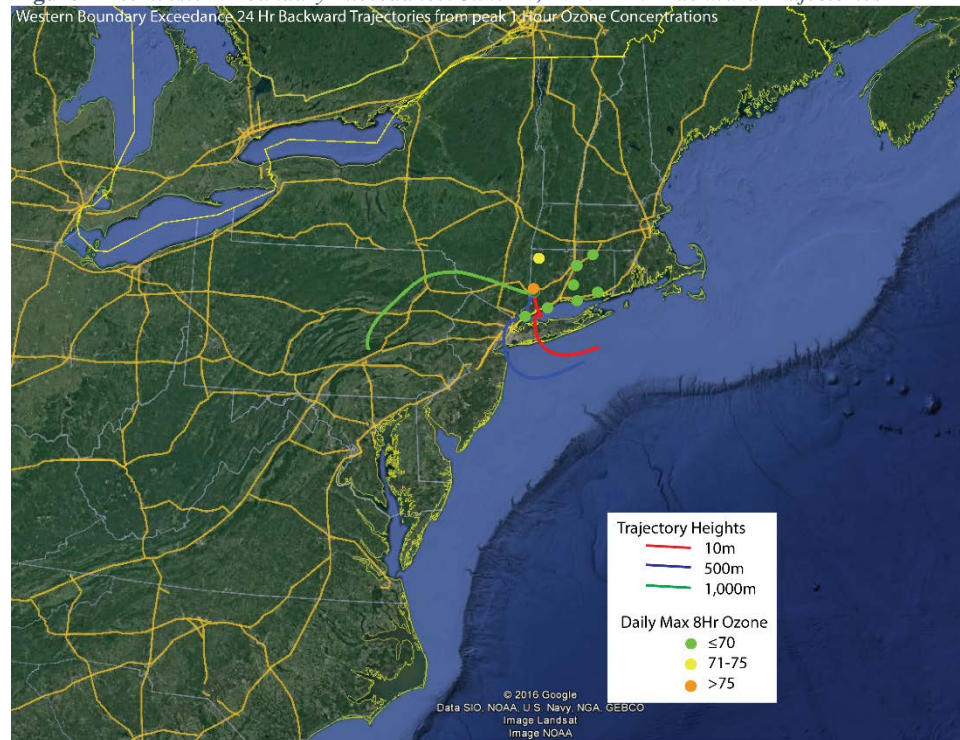


Figure 2-10 provides an example of a western boundary exceedance for June 26, 2016. South-southwesterly flow at low and mid-levels advected emissions from the New York City area into western Connecticut and the Hudson Valley area of New York, resulting in NAAQS exceedances in Danbury, Cornwall, White Plains, Mt. Ninham and Millbrook. Meanwhile, southerly flow drew cleaner maritime air into eastern portions of the state.

Figure 2-10. *Western Boundary Exceedance: June 26, 2016 24-hr Backward Trajectories*



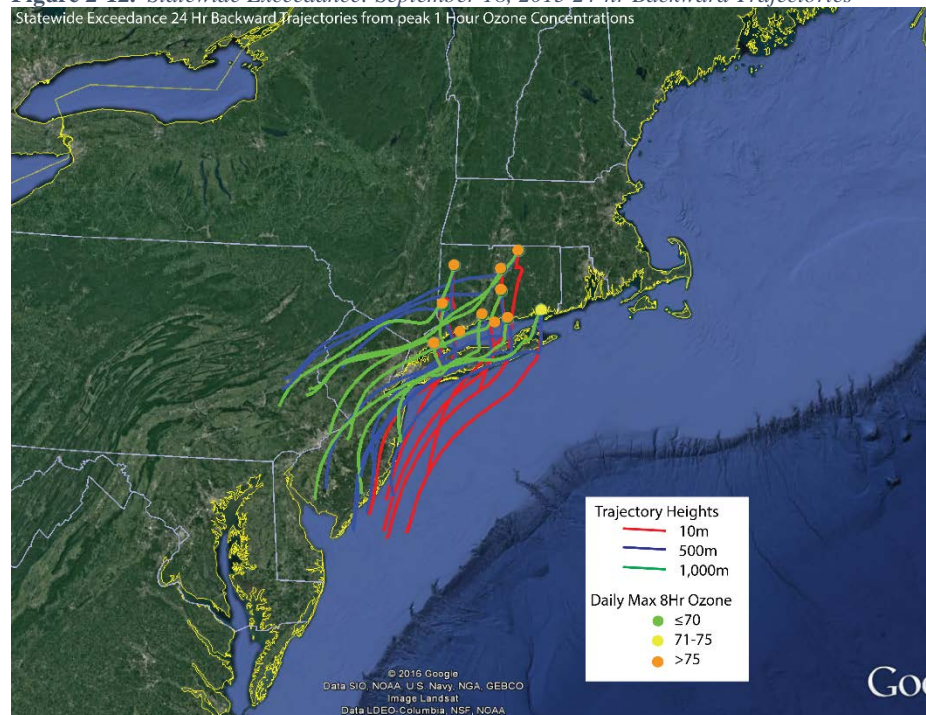
- **Statewide Exceedances** (Figure 2-11): This is the classical worst-case pattern, with flow at the surface in the Northeast up the Interstate-95 corridor, transport at mid-levels also from the southwest via the low level jet and flow at upper levels from the west. All of these flows are from emission-rich upwind areas, serving to transport ozone precursors and previously formed ozone into Connecticut.

Figure 2-11. *Depiction of Statewide Exceedance Meteorological Regime*



Figure 2-12 provides an example of a statewide exceedance event from September 18, 2015. A persistent high pressure weather pattern trapped pollutants near the surface for several days. Exceedances first occurred on September 15th in the Washington DC area, gradually expanding northward along the I-95 corridor, with exceedance levels occurring on a widespread basis throughout the OTR region on September 17 and 18th (including in Connecticut). Peak 8-hour values in Connecticut occurred along the southwest coastline on September 17th, reaching 96 ppb at Westport. The highest value in Greater Connecticut occurred in East Hartford on September 18th (84 ppb).

Figure 2-12. *Statewide Exceedance: September 18, 2015 24-hr Backward Trajectories*



Ozone Chemistry

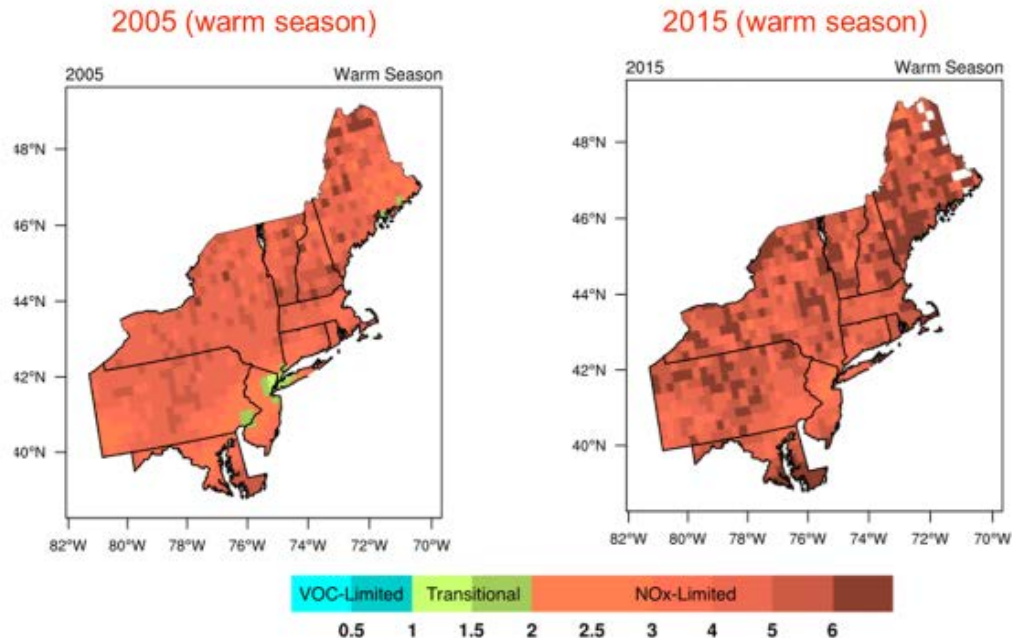
In addition to understanding the role that meteorological regimes and source emissions play in producing high ozone events, it is also important to consider the relative balance of ozone precursors in the air shed. An air shed may be more limited in its ozone forming potential by either NO_x or VOC. Control strategies implemented with a focus on a particular pollutant can have a more beneficial effect if ozone reactions in that air shed tend to be limited by that pollutant.

A study conducted by the Lamont-Doherty Earth Observatory at Columbia University⁸ makes use of two NASA satellite products: measured tropospheric air column NO₂ (a surrogate for NO_x) and formaldehyde (as a surrogate for VOC). As depicted in Figure 2-13, Jin *et al.*'s findings indicate that on a regional scale, summertime ozone formation in the Northeast tends to be more NO_x limited. Therefore, it is appropriate to favor NO_x control strategies on a regional basis.

⁸ Jin, Xiaomeng, and Arlene Fiore to Kurt Kebschull as Photochemical Modeling Presentation “Analyzing Surface Ozone Sensitivity to Nitrogen Oxide and Volatile Organic Compound Emissions: The View from Space”, Department of Earth and Environmental Sciences, Lamont-Doherty Earth Observatory, Columbia University.

Figure 2-13. Ratio of formaldehyde in the air column, as surrogate for VOC, to tropospheric column NO_2 indicate that ozone formation in the warm season tends to be NO_x limited in the northeast region of the United States. (Jin et al.)

NO_x -limited regime is dominated over the eastern U.S. in warm season (May to September)



Data source: NASA Level-3 NO_2
and TEMIS Level-3 HCHO

2.5 Conclusion

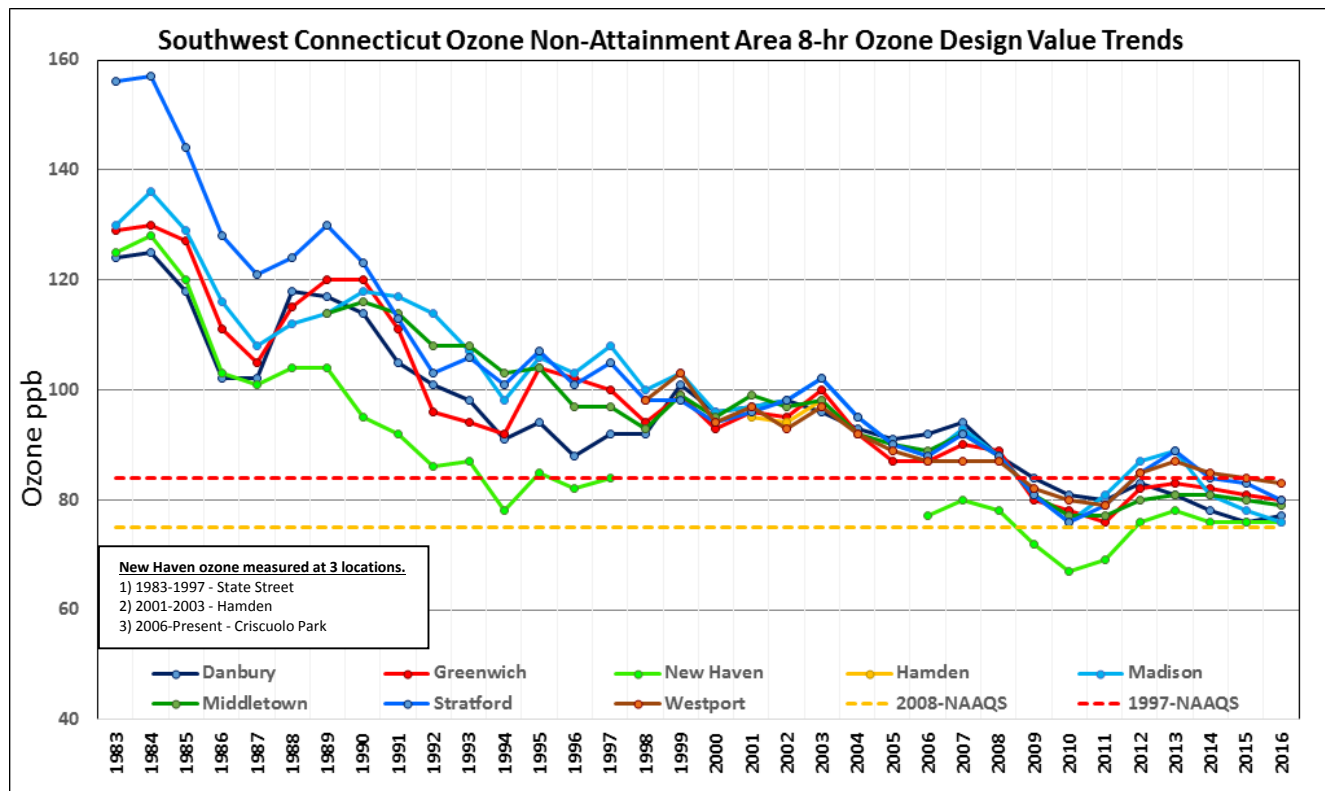
Larger synoptic scale weather patterns, and pollution patterns associated with them, support the need for NO_x controls across the broader eastern United States. Studies and characterizations of nocturnal low level jets also support the need for regional and local controls on NO_x and VOC sources, as transported pollution and locally generated emissions can both be entrained in nocturnal low level jets formed during nighttime hours. The presence of land, sea, mountain, and valley breezes indicate that there are unique aspects of pollution accumulation and transport that are area-specific. These smaller scale weather patterns underscore the importance of local controls for emissions of NO_x and VOC.

Monitoring data is generally certified by May 1st of the following year. Finalization of Connecticut’s monitoring data for 2016 is tentative pending a review of the influence of the massive Canadian Fort McMurray wildfire smoke plume which caused unusually high ozone monitored data during late May of 2016.⁹ Therefore, in this document, 2016 ozone data is presented as preliminary and excludes data from May 25th and 26th at the Abington, Cornwall, East Hartford, and Westport monitors. These data were most clearly outliers resulting from the plume and should be excluded from any determination having a regulatory impact, consistent with the exceptional events rule (40 CFR 50.14).

3.1 Trends in Design Values

Trends in design values for each site in the Southwest Connecticut nonattainment area are plotted in Figure 3-2. The maximum design values in the southwest Connecticut portion of the NY-NJ-CT area have decreased by nearly 50% since the mid-1980s, from nearly 160 ppb at Stratford to below 84 ppb in 2016 at all sites. The trend also shows a diminishing variability between sites which may be indicative of diminished local influences. Recent design values are just below the 1997 ozone standard, though still above the 75 ppb 2008 NAAQS level.¹⁰

Figure 3-2. Southwest Connecticut 8-hour Ozone Design Value Trends



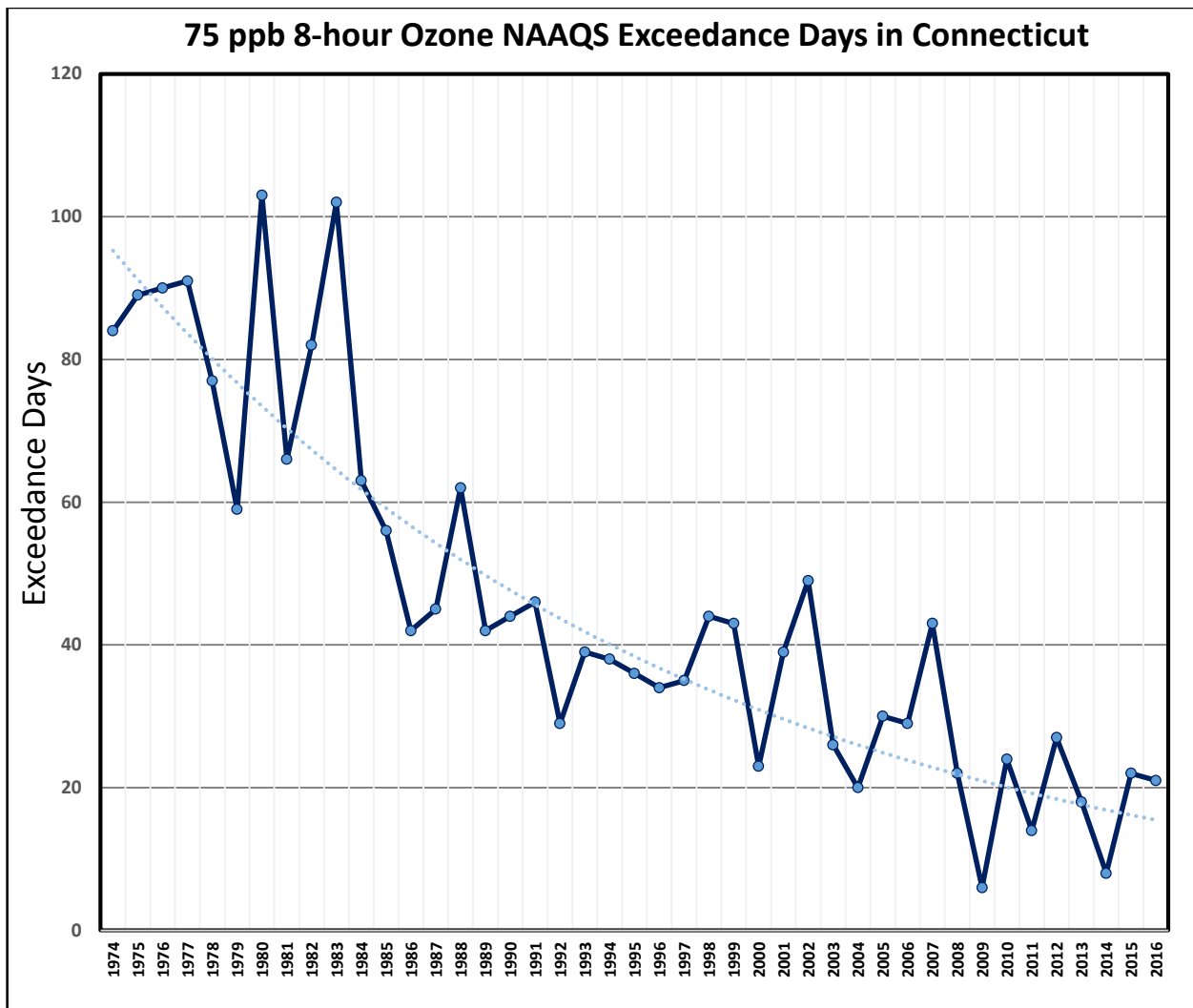
⁹ <http://www.ct.gov/deep/cwp/view.asp?A=2586&Q=592114>

¹⁰ Preliminary design values for 2016 with the exclusion of the wildfire event indicate that all monitors in Southwest Connecticut are in compliance with the 1997 ozone NAAQS.

3.2 Trends in Exceedance Days

An exceedance day for the 8-hour ozone NAAQS is defined as a day, measured from midnight to midnight, on which any one or more monitors in the state record a forward 8-hour ozone concentration greater than or equal to 76 ppb. The total number of annual exceedance days measured in Connecticut from 1974 through 2016 is shown in Figure 3-3. The number of Connecticut exceedance days has decreased dramatically from a high of 103 in 1980 to a low of six in 2009, with 21 exceedances days in 2016. Although the long-term trend has been downward, it appears to have leveled off in recent years. Note that, if exceedance day trends were analyzed for just the Southwest Connecticut area, the number of days each year may be less than the statewide totals shown in Figure 3-3, but the long-term trend slope would be similar. In 2016, there were 20 days when at least one Southwest Connecticut area monitor exceeded the standard. The southern coastline sites had the largest number of exceedance days in 2016 with Stratford at 10 days and Westport at 9 days, followed by Greenwich with eight.¹¹ The more northerly inland sites had less exceedance days in 2016: Middletown had 7 and Danbury 6 days. New Haven also had fewer, measuring 4 exceedance days. This is primarily due to the proximity of this site to the high traffic interchange of Interstate 95 and Interstate 91, where high levels of vehicle NO_x emissions frequently cause a local decrease in ozone levels due to NO_x titration (i.e., NO+O₃ → NO₂+O₂).

Figure 3-3. Connecticut Statewide 8-hour Ozone Annual Exceedance Day Trends



¹¹ Note: The Greenwich monitor had electrical and other data quality issues that invalidated data prior to June 14, 2016. Data from the Westport monitor from May 25-26, 2016 are excluded, presuming EPA will approve Connecticut's pending [exceptional event request](#).

3.3 Trends in 8-hour Ozone Percentiles

The trends addressed previously focused on the very highest ozone concentrations measured at Connecticut monitors. Another way of looking at long-term trends is to plot the full distribution of concentrations including the lowest to the highest percentiles measured during the ozone-monitoring season. Figure 3-4 displays distributions since 2006 for the seven monitors in Southwest Connecticut. The overall trends depicted are generally flat, even at the higher percentiles where any trend would be most evident. The charts show decreases from 2007 to 2009 and then generally peak in 2012 followed by flat to weak decreases to the present at the higher percentiles. This pattern may be influenced by a cooler than normal summer in 2009 together with the economic collapse of 2008 and subsequent recovery.

Figure 3-4. Southwest Connecticut 8-hour Ozone Percentile Trends



Note: 2016 data are preliminary and exclude the Westport data cited in CT's Exceptional Event request.

3.4 Meteorological Influences on Ozone Levels

Ozone is not emitted directly into the atmosphere, but is formed by photochemical reactions between VOCs and NO_x in the presence of sunlight. The highest ozone concentrations in Connecticut typically occur on hot summer days, with surface winds from the southwest and winds aloft from the west. The photochemical reactions that produce ozone are enhanced by long summer days and elevated temperatures (which also lead to increased levels of evaporative VOC emissions). In addition, transported ozone and precursor species are enhanced by winds coming from areas with high emissions of stationary and mobile sources along the Interstate-95 corridor at the surface and from Electrical Generation Unit (EGU) power plants from upwind states at elevated levels. Hot summers can result in several extended periods of elevated ozone production, while cooler summers are typically characterized by fewer days of elevated ozone levels.

Meteorological data from Bradley International Airport (Windsor Locks, CT) were used to examine the year-to-year relationship between the frequencies of high ozone and high temperature days in Connecticut. Figure 3-5 shows the trend from 1997 through 2016 of average of statewide daily maximum 8-hour ozone levels binned by daily maximum temperature. It shows that, the highest ozone levels occur on the hottest days (days with maximum temperatures above 90 degrees Fahrenheit) and the trend of high ozone on the hottest days is downward. The trend of ozone on days with high temperatures below 82 degrees is fairly flat.

Figure 3-5. Connecticut 8-hour Ozone Trends by Temperature Range

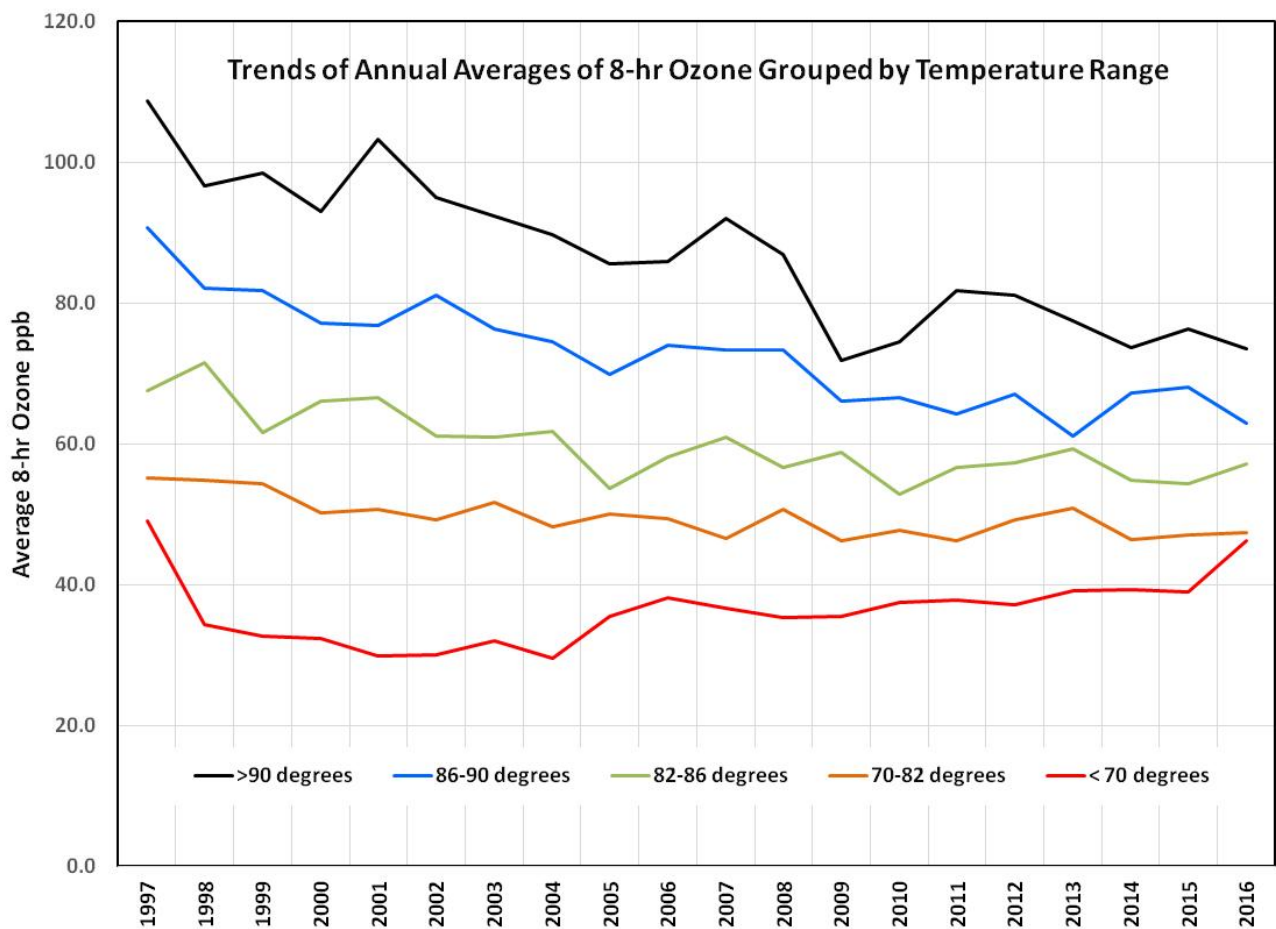


Figure 3-6 is a plot of the number of days with exceedances of the 2008 NAAQS in Connecticut for the period from 1981 through 2016, along with the number of “hot” days -- days with maximum temperatures of 90°F or above at Bradley International Airport (BDL). Although the number of high ozone days tends to track with the number of hot days, the frequency of high ozone days has decreased over time, even for years with similar numbers of hot days. There was an average of 18 “hot” days over the 36-year period. The group of hottest years (i.e., 1983, 1988, 1991, 2002, 2005, 2010 and 2016, all with at least 30 days of $\geq 90^\circ\text{F}$ temperatures) show a steady improvement in the number of exceedance days (i.e., 102, 62, 46, 49, 30, 24 and 21 exceedance days, respectively) for each of those hottest years.

The decline in ozone exceedances, after adjusting for temperature effects, is depicted in an alternate way in Figure 3-7, which plots the ratio of exceedance days (“unhealthy” days) to the number of “hot” days for each ozone season from 1981 through 2015. The ratios have improved over the period, from values generally in the 3 to 10 range during most of the 1980’s, improving to values generally in the 2 to 6 range through the 1990’s and between 1 to 2 through the early 2000’s. Since about 2010, the ratios have been ranging near or below a value of 1, signifying additional improvements in ozone levels when temperature influences are considered.

Figure 3-6. *Statewide Annual 8-hour Ozone Exceedance Days Compared to $\geq 90^\circ\text{F}$ Days at Bradley Airport*

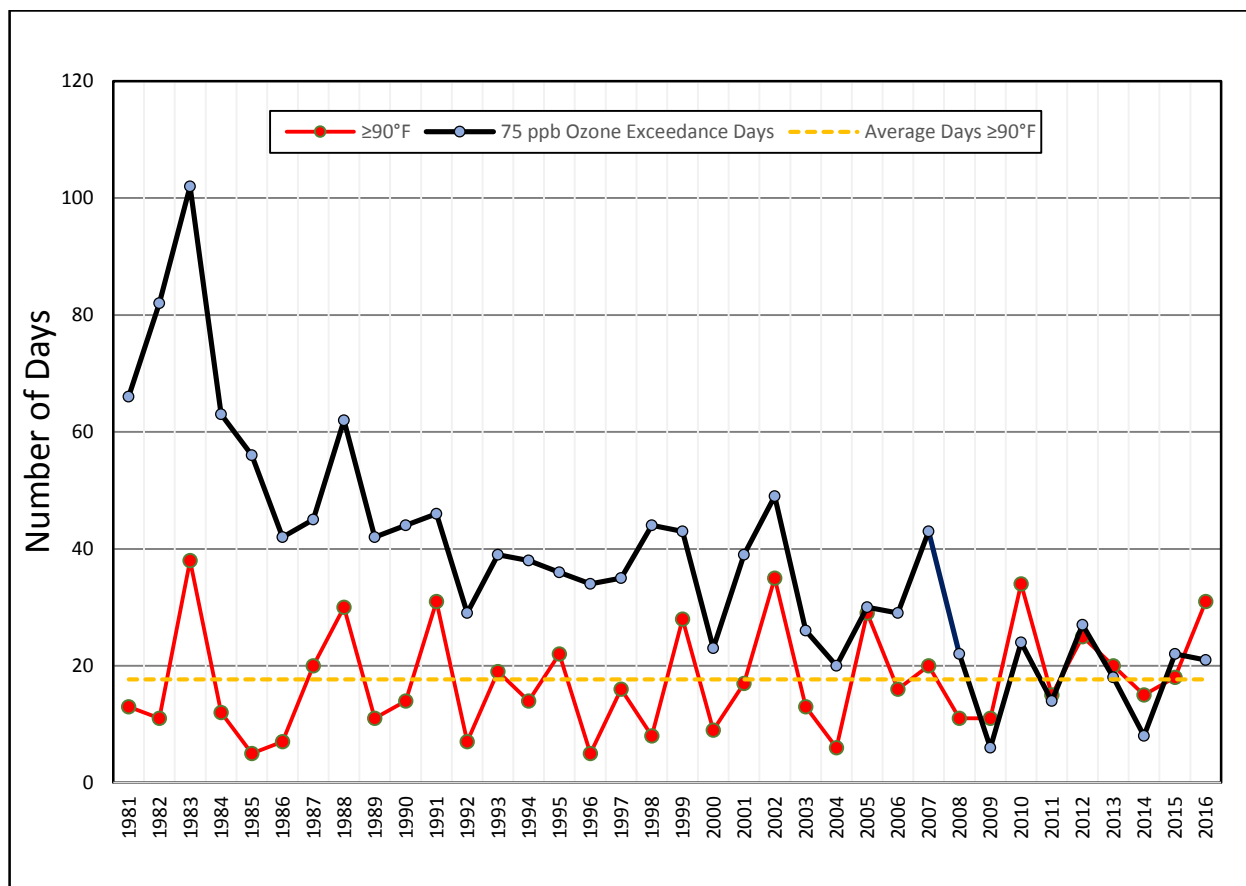
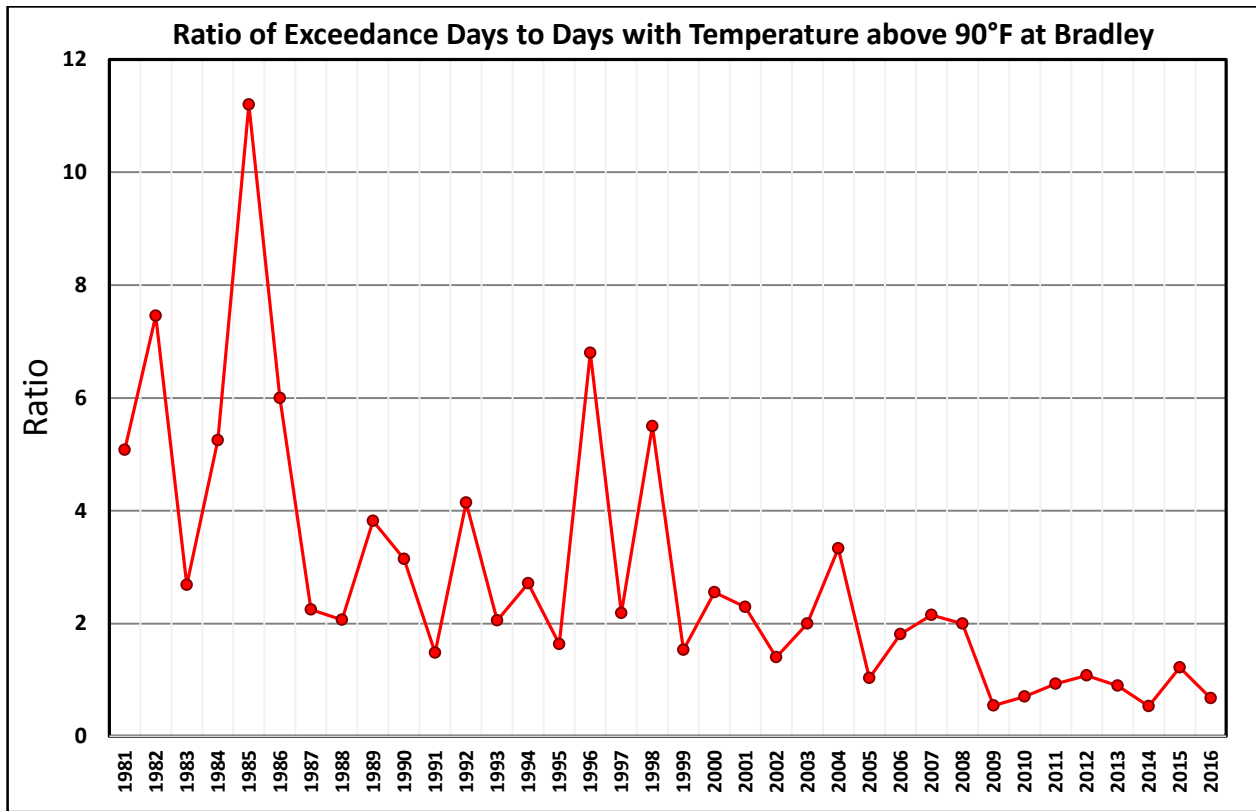


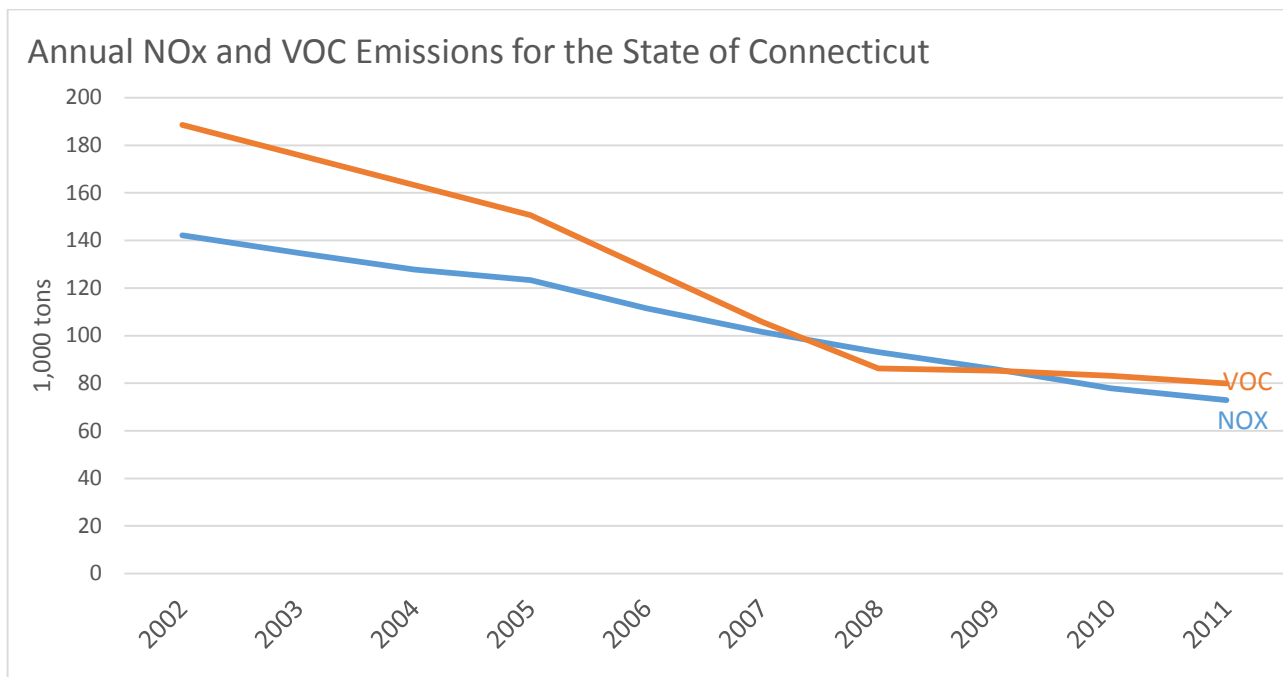
Figure 3-7. Statewide Ratio of Annual 8-hour Ozone Exceedance Days to Number of $\geq 90^{\circ}\text{F}$ Days



3.5 VOC and NOx Trends

Emissions of ozone precursors in Connecticut have significantly declined over the years. Figure 3-8 displays trends in statewide anthropogenic NOx and VOC between 2002 and 2011. Emission reduction programs achieved 49% reduction in NOx and 58% reduction in VOCs over the period. Additional reductions of 38% for NOx and 20% for VOC are projected to occur between 2011 and 2017 (see Section 4 of this TSD).

Figure 3-8. Connecticut VOC and NOx Annual Emissions Trends



Dozens of VOC species can be present in the atmosphere, influencing the ozone formation process. Section 182(c)(1) of the CAA directed EPA to promulgate rules (40 CFR 58) that would require states to establish Photochemical Assessment Monitoring Stations (PAMS) as part of their monitoring networks in serious, severe or extreme ozone nonattainment areas. CT DEEP established three PAMS sites during the mid-1990s: Westport (Sherwood Island), New Haven and East Hartford (see Figure 3-1 for locations).

PAMS data collection policy was revised by EPA in 2013 and includes a target list split into two groups – 28 priority and 29 optional VOC compounds. Two of the species, ethane and ethylene could not be quality assured at some of the sites and thus are not included in calculations for total VOCs. See Table 3-1 for a complete list of VOC species used to calculate total VOCs. PAMS Stations must also measure O3, NOx, and surface meteorological parameters on an hourly basis.

The federal objectives of this program include providing a speciated ambient air database that is both representative and useful for ascertaining ambient profiles and distinguishing among various individual VOCs and characteristics of source emission impacts. In furtherance of these objectives, the Northeast States for Coordinated Air Use Management (NESCAUM) contracted with Sonoma Technology, Inc. in 2002 to collect, organize and validate data from 2000 for all the NESCAUM PAMS sites and evaluate control program effectiveness in the NESCAUM region.¹²

Table 3-1. *Pollutants monitored at Photochemical Assessment Monitoring Stations (PAMS) Used for Calculating Total VOC Concentrations*

Parameter Code	Parameter Description	Parameter Code	Parameter Description
43202*	Ethane	43250	2,2,4-Trimethylpentane
43203*	Ethylene	43280	1-Butene
43204	Propane	45109	m/p Xylene
43205	Propylene	45201	Benzene
43212	n-Butane	45202	Toluene
43214	Isobutane	45203	Ethylbenzene
43216	trans-2-Butene	45204	o-Xylene
43217	cis-2-Butene	45208	1,2,4-Trimethylbenzene
43220	n-Pentane	45211	o-Ethyltoluene
43221	Isopentane	45212	m-Ethyltoluene
43231	n-Hexane	45213	p-Ethyltoluene
43243	Isoprene	45220	Styrene
* Removed due to quality assurance issues		45225	1,2,3-Trimethylbenzene

Figures 3-9 through 3-11 are plots of the average monthly NOx concentrations from 1996 to 2015 for the East Hartford, Westport and New Haven sites in Connecticut (New Haven moved in 2004). NOx concentrations are at their highest levels in the winter months and lowest in the summer months. The trend in NOx concentrations during the ozone season (May to September) has been downward throughout the period at all sites. This can more readily be seen in Figures 3-12 through 3-14, which show trends for these sites just for the three summer months, when ozone production is at its highest levels.

¹² The results of this effort may be obtained at: <http://www.nescaum.org/projects/regional-pams-assessment/>

Figure 3-9. East Hartford Monthly NOx Trends from 1996-2015

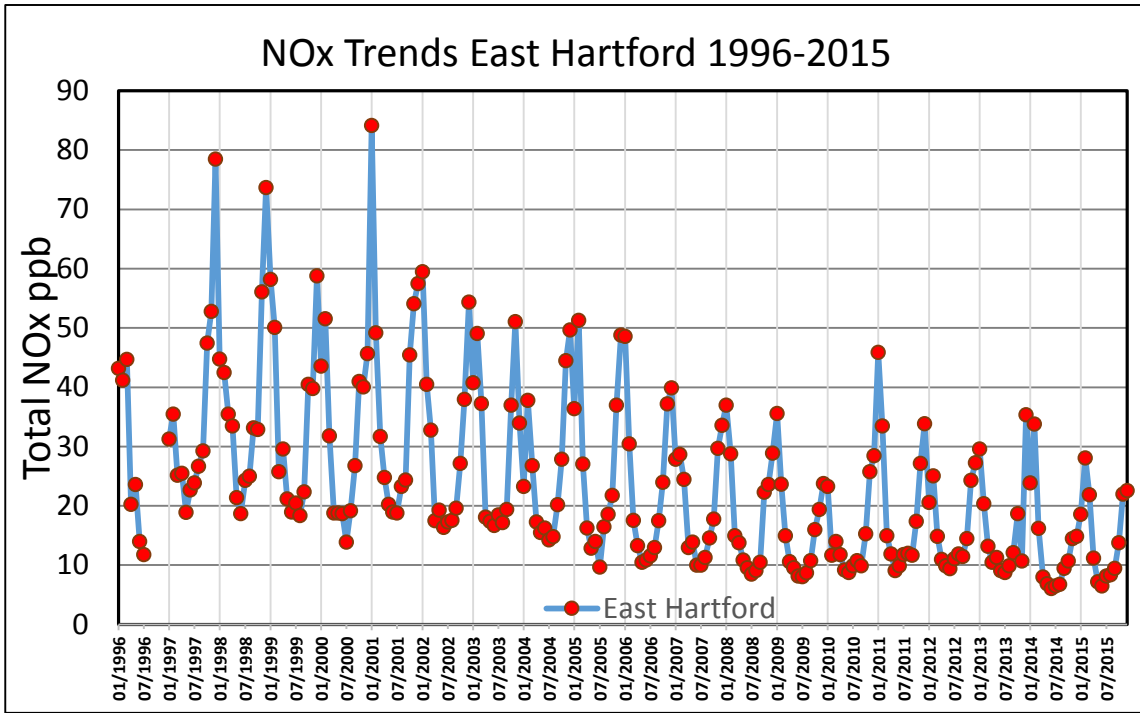


Figure 3-10. Westport Monthly NOx Trends from 1996-2015

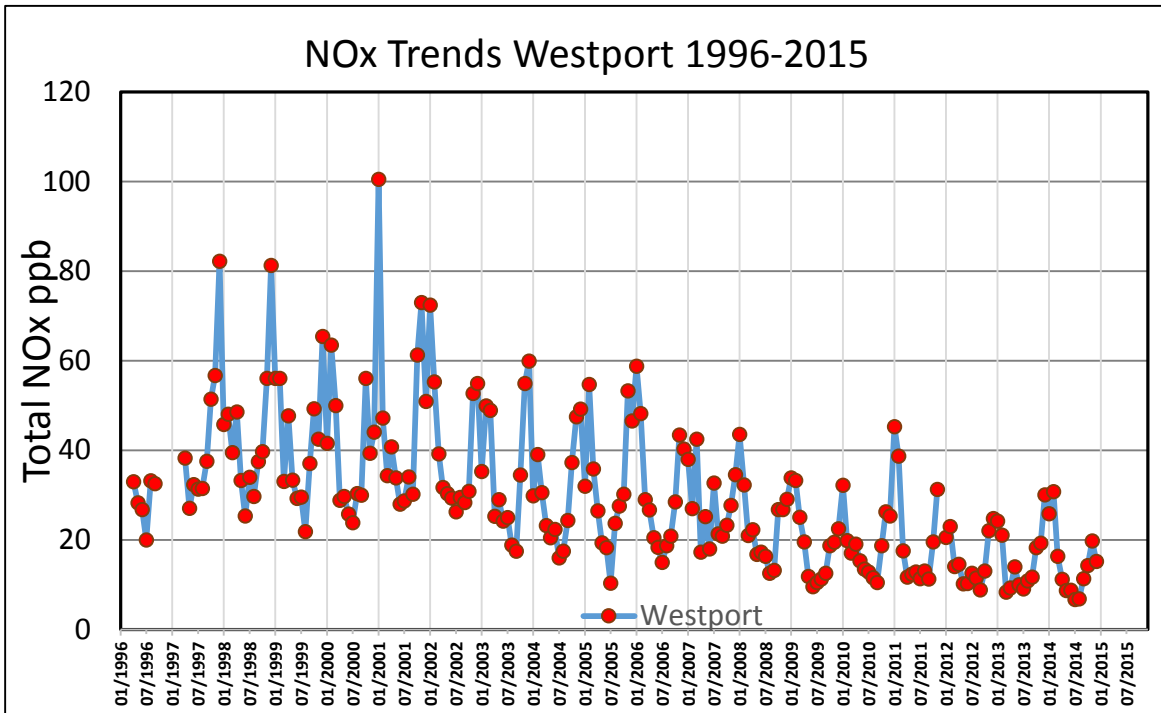


Figure 3-11. New Haven Monthly NOx Trends from 1996-2015

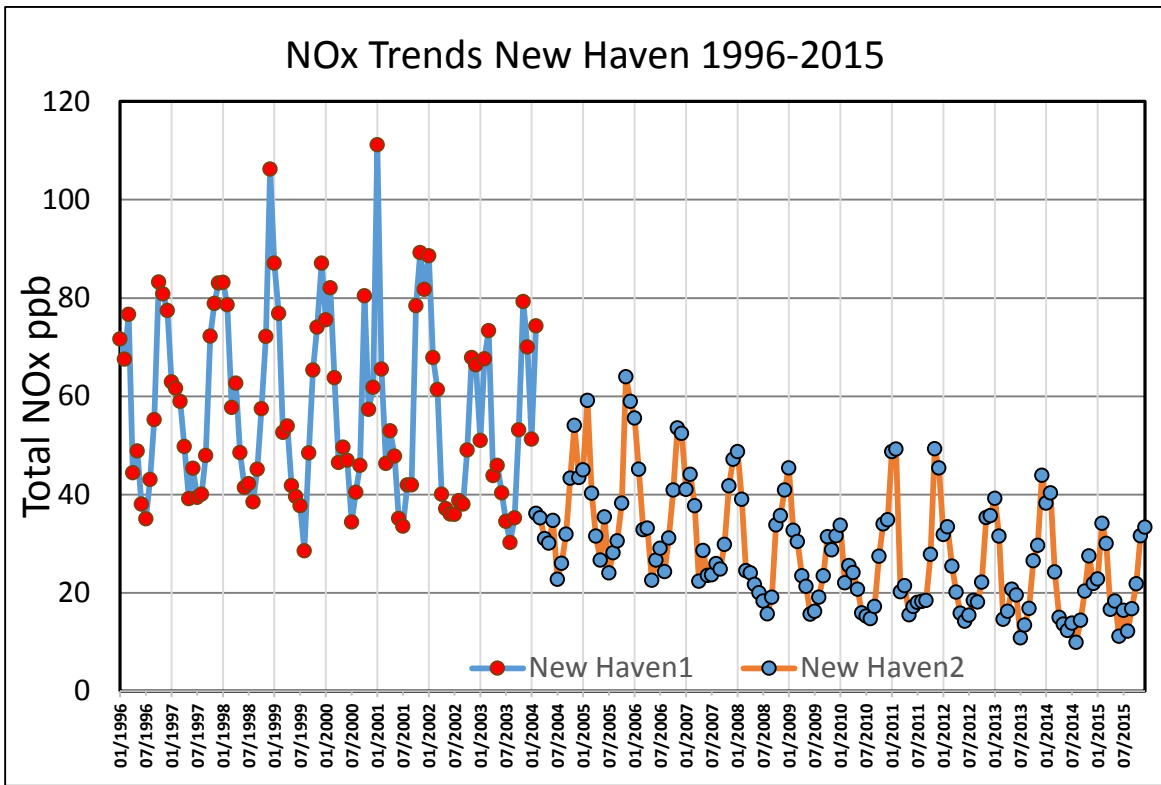


Figure 3-12. East Hartford Monthly Summer NOx Trends from 1996-2015

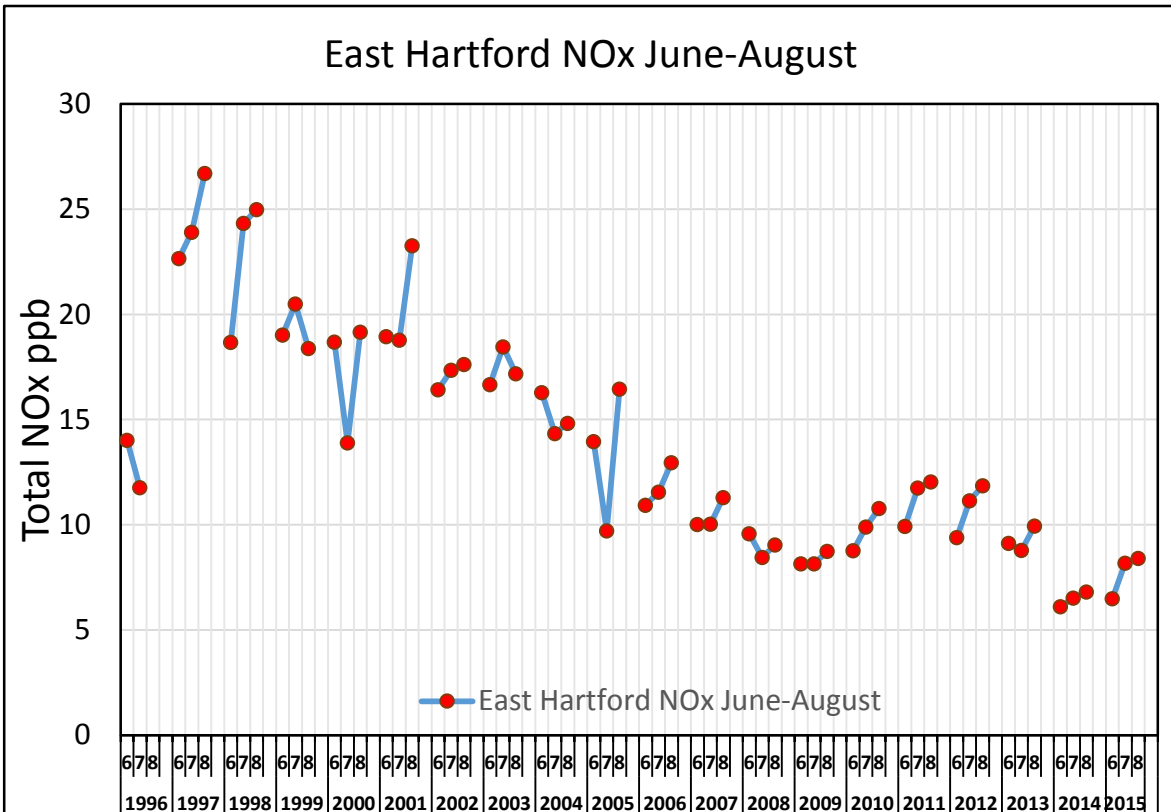


Figure 3-13. Westport Monthly Summer NOx Trends from 1996-2015

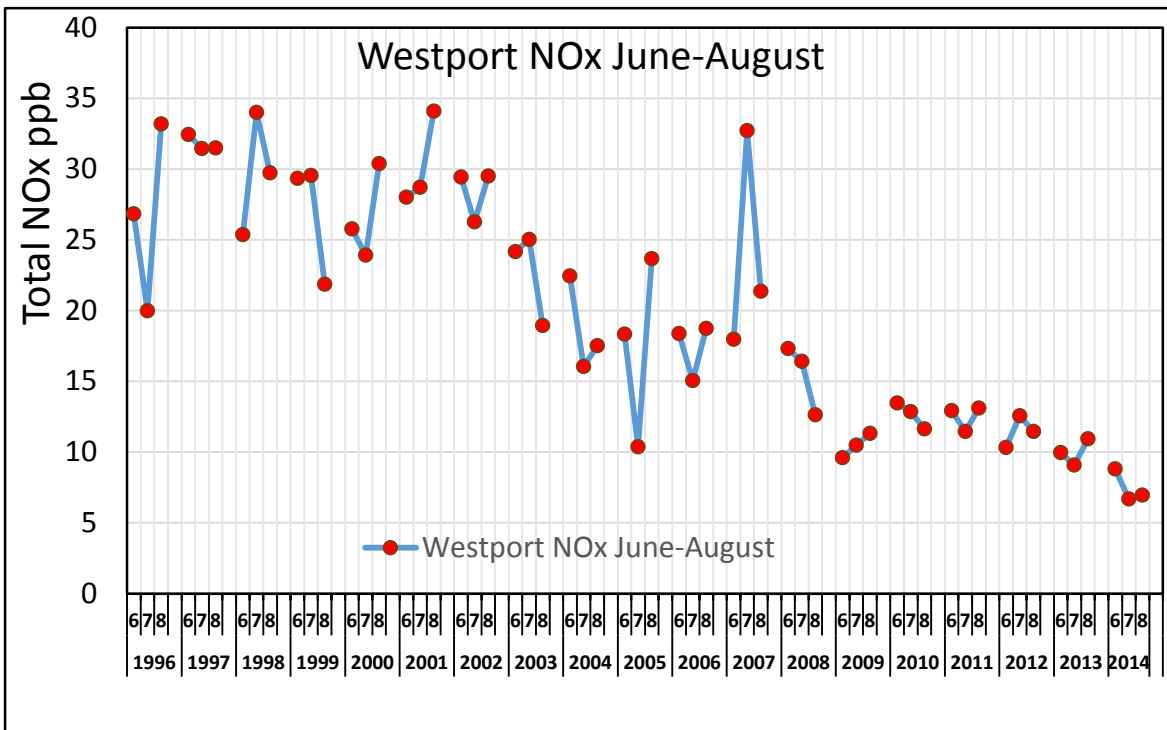
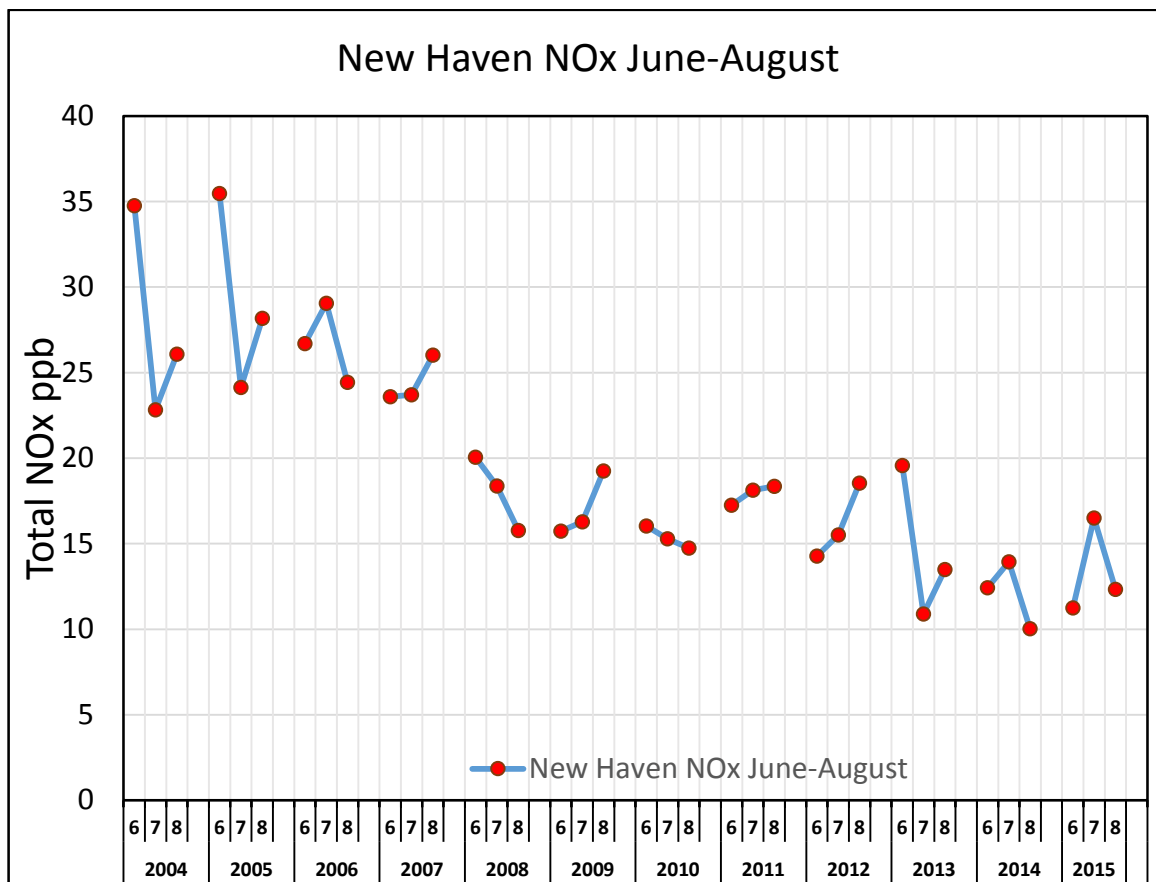


Figure 3-14. New Haven Monthly Summer NOx Trends from 2004-2015



Figures 3-15 through 3-17 display the trends in total VOCs measured at three PAMS sites. Over the period of data collection at each site, total VOC concentrations have trended downward; however, the concentrations are variable during each summer period. It should be noted that the New Haven site has consistently measured elevated VOC levels compared to the other two sites, probably due to its proximity to fuel terminals. Figure 3-18 is a Google Earth image of the New Haven monitor that shows the proximity of the bulk gasoline terminals. The facilities are labeled with the 2011 EPA National Emission Inventory (NEI 2011) VOCs that were reported to be emitted. The image indicates why the proximity of the New Haven PAMs site could lead it to have the high monitored VOC levels compared to the other two sites.

Figure 3-15. *East Hartford Total VOC Concentrations Summer Trends*

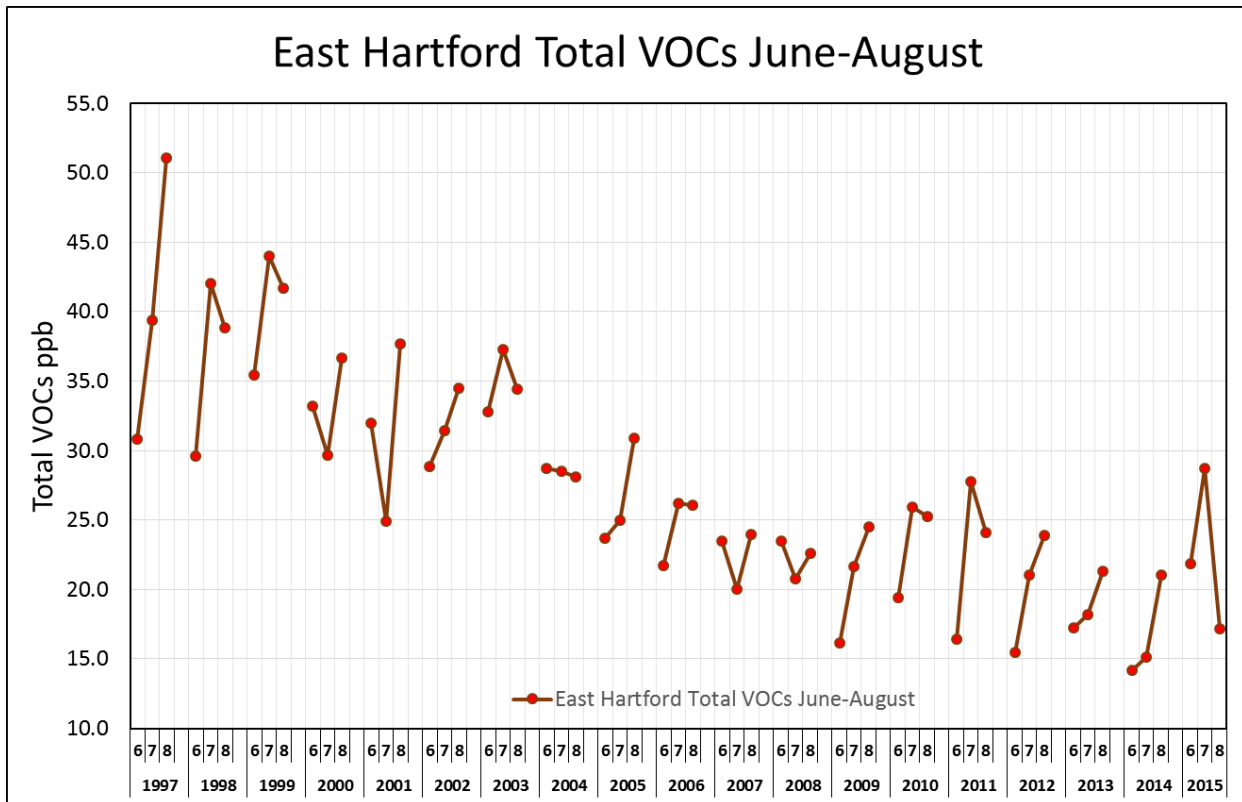


Figure 3-16. Westport Total VOC Concentrations Summer Trends

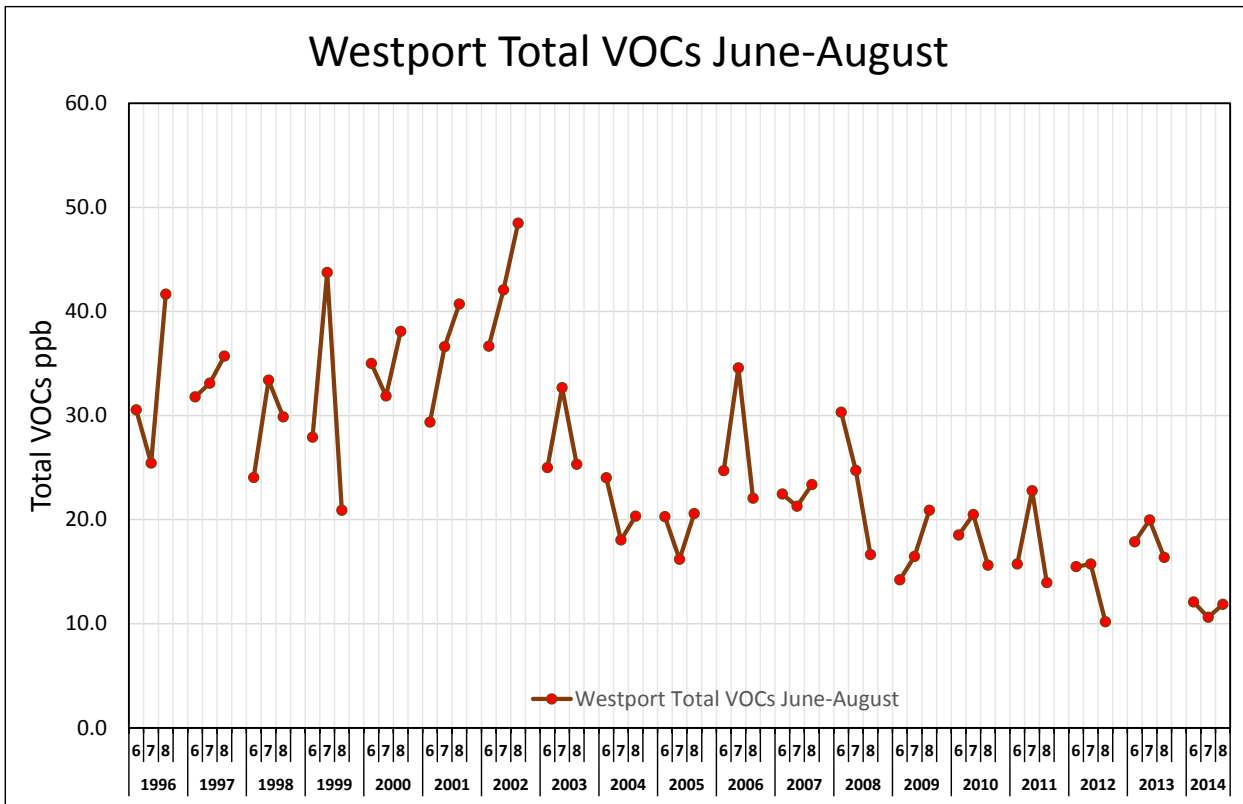


Figure 3-17. New Haven Total VOC Concentrations Summer Trends

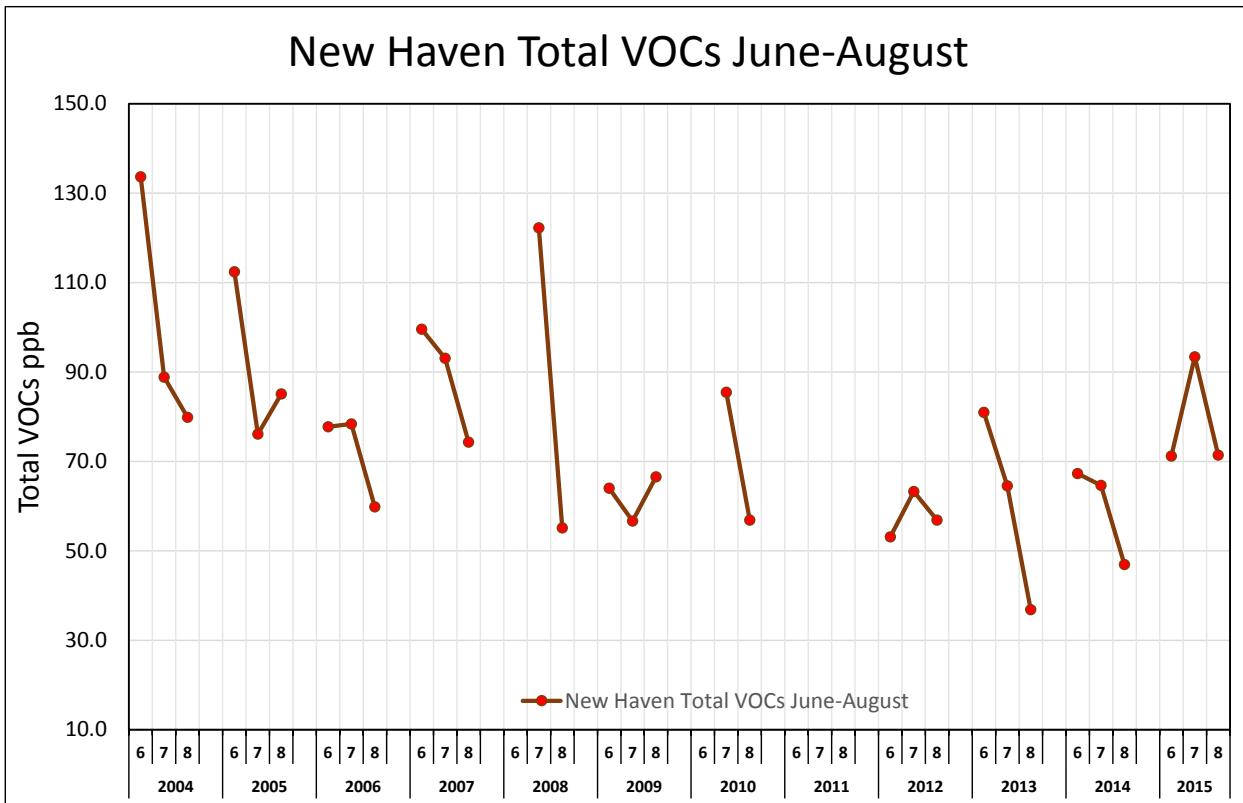
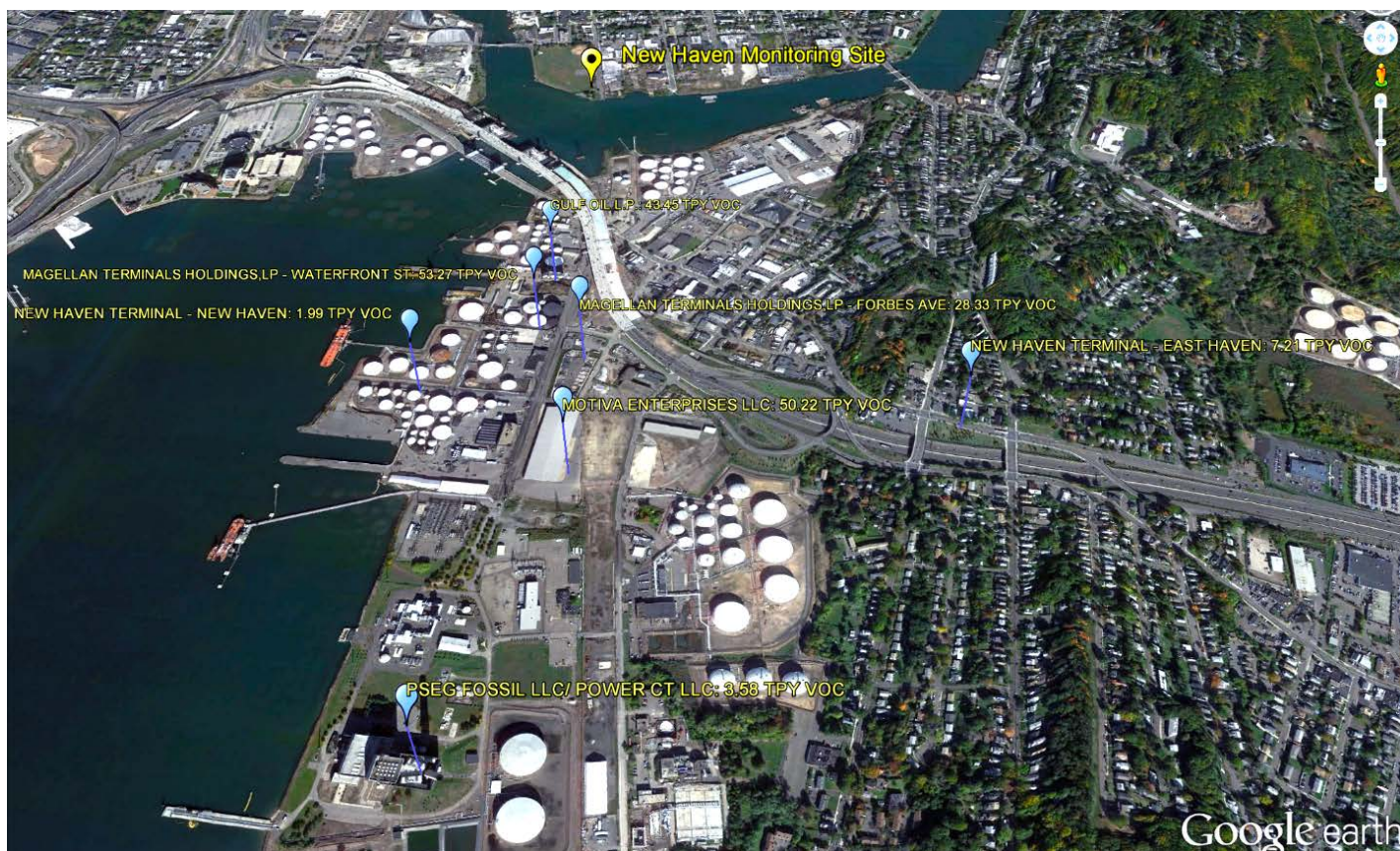


Figure 3-18. Aerial Photograph of the New Haven Connecticut Monitoring Site (Emissions data from 2011 NEI)



3.6 Pollutant Wind Roses

Summer season wind rose plots for total VOC, NO_x, and ozone were prepared for the East Hartford and Westport sites for 1997 and 2014 and for the New Haven site for 2004 and 2014 (see Figures 3-19 through 3-21 below). Wind rose plots are also provided for ozone, but are determined using just the 12 hour period of noon to midnight during the ozone season. This was done to accentuate the higher ozone concentration frequencies to make it easier to compare the two years. The length of the wind rose petals (colored bars) in each plot indicate the frequency that surface-level winds originated from specific directions and the color bands within each petal indicate the measured pollutant concentrations for that direction.

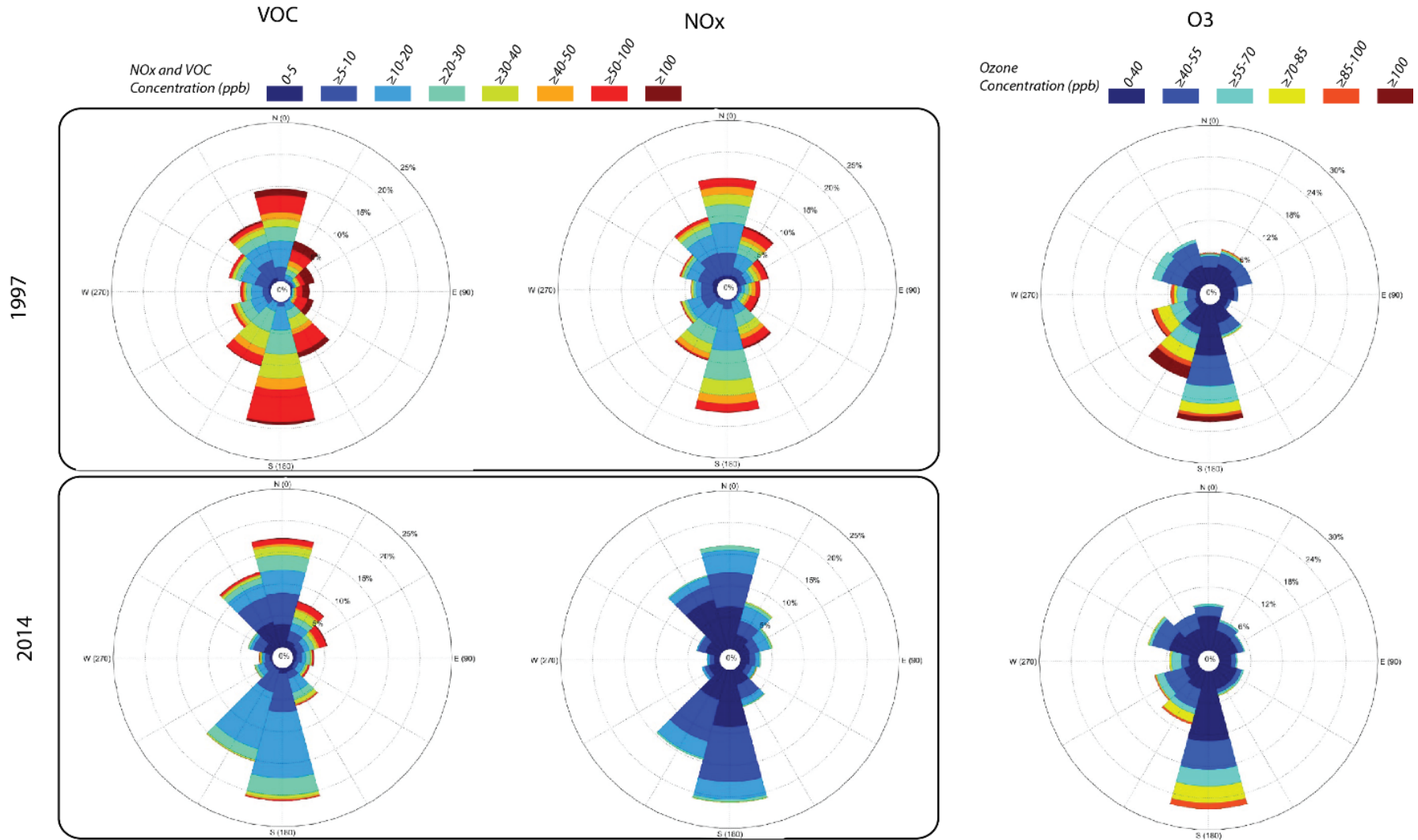
Wind direction patterns at each site are generally similar for the selected years, except that there is a greater frequency of southwest winds relative to south winds at Westport in 2014 than in 1997. Wind frequencies do shift to some extent at all sites around the 30-degree wind direction slices. The New Haven and East Hartford sites show predominant wind directions from the south and north because of the channeling effect of the Connecticut River Valley during the summer, while Westport shows a higher frequency of summer season southwest winds, especially in 2014.

The plots indicate that the total VOC levels monitored in East Hartford and Westport are somewhat higher during periods of winds from the northerly direction, while the New Haven monitor shows higher concentrations from a southerly direction, which is not surprising due to the proximity of the bulk gasoline terminals to the south. These southerly VOC contributions at New Haven have decreased since 2004, but they are still larger than the other two sites. The 2014 figures at all sites do indicate a decrease in the highest VOC frequencies over the previous years, an indication that VOC emission control programs are working to reduce ambient concentrations of ozone precursors.

Wind rose plots of NO_x concentrations at Westport show the influence of local mobile source NO_x emissions, with the highest concentrations occurring when the winds are from the Northwest to Northeast carrying emissions from the area of Interstate 95 to the monitor. Plots for the East Hartford monitor (located further from high traffic areas than the other sites) show a less varying NO_x concentration distribution. All three sites show a marked decrease in the highest NO_x levels between 1997 (2004 for New Haven) and 2014. By 2014, the East Hartford monitor shows little, if any NO_x occurring above 30 ppb for any direction at any hour, while the Westport monitor still shows a small contribution of NO_x above 30 ppb from the north/northeast wind directions. New Haven shows a preponderance of high concentrations of NO_x from the south during 2004 (likely originating from traffic on Interstate 95), which decreases by 2014. The overall decrease in NO_x levels indicate the success of NO_x control strategies in reducing ambient concentrations of that ozone precursor.

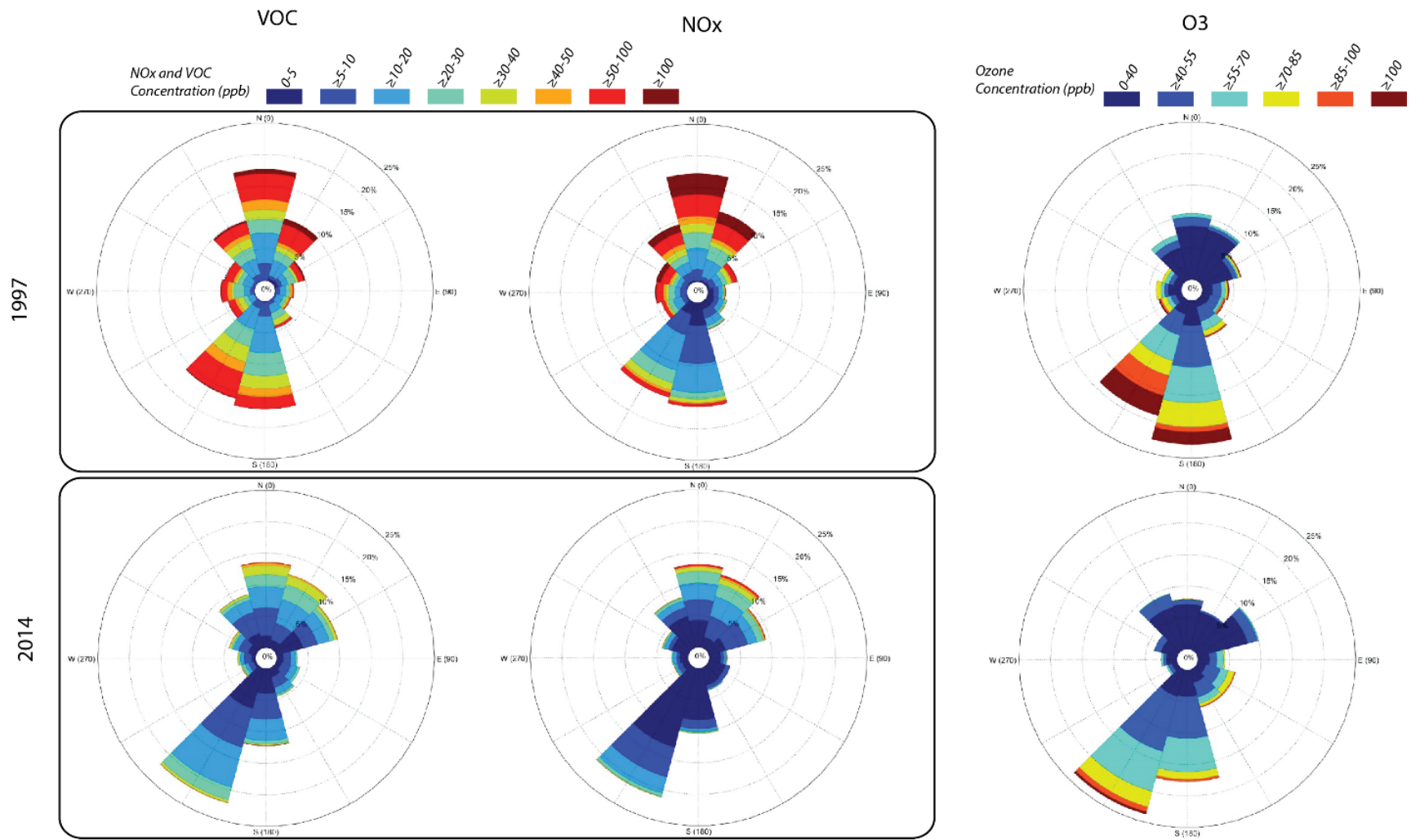
In general, the frequency of elevated ozone (>70ppb) has decreased at each site over the interval between the two years analyzed. In addition, high ozone levels predominately occur when surface winds at these sites are from the south and southwesterly directions. There are virtually no elevated ozone levels observed at any of the sites during periods when wind directions have a northerly component, even though high VOC and NO_x concentrations can occur when winds are from a northerly direction. This demonstrates the important role that meteorology plays in producing high ozone events in Connecticut.

Figure 3-19. 1997 and 2014 Pollutant Wind Roses for East Hartford



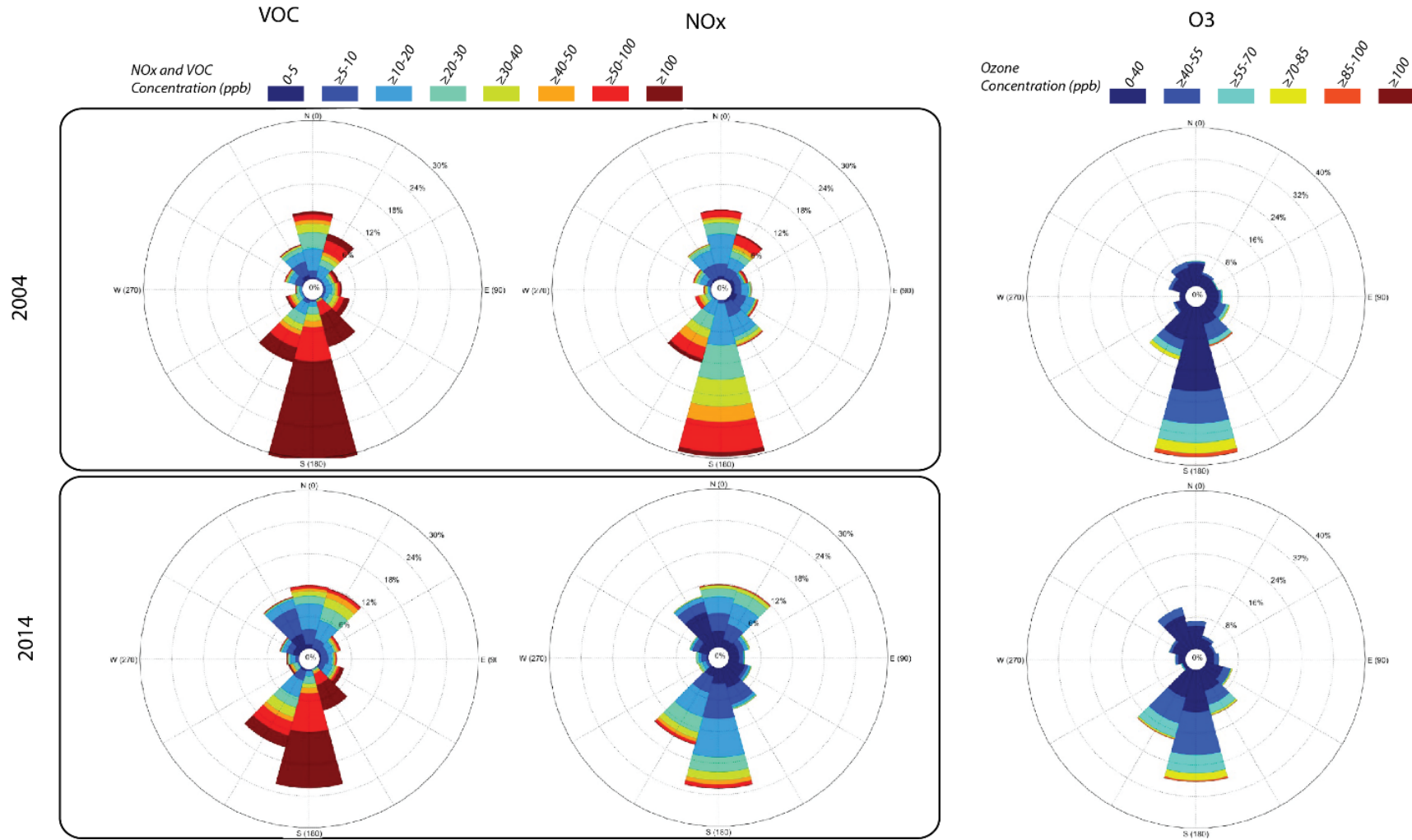
East Hartford CT. Frequency of concentrations and directions of hourly NOx and VOC concentrations through out June- August of the year denoted. Frequency of concentrations and direction of hourly ozone concentrations from noon to mid night through out the ozone season of the year denoted.

Figure 3-20. 1997 and 2014 Pollutant Wind Roses for Westport



Westport, CT. Frequency of concentrations and directions of hourly NOx and VOC concentrations through out June- August of the year denoted. Frequency of concentrations and direction of hourly ozone concentrations from noon to mid night through out the ozone season of the year denoted.

Figure 3-21. 2004 and 2014 Pollutant Wind Roses for New Haven



New Haven CT. Frequency of concentrations and directions of hourly NOx and VOC concentrations through out June- August of the year denoted. Frequency of concentrations and direction of hourly ozone concentrations from noon to mid night through out the ozone season of the year denoted.

4. Base Year and Future Year Emission Estimates

The CT DEEP has adopted, or is currently pursuing adoption of, multiple regulations to reduce in-state emissions of ozone precursors (i.e., VOC and NO_x) in the post-2011 period. These in-state measures, along with EPA measures targeted nationally at on-road and non-road emission sources and regionally at electric generating units (EGUs), as well as measures adopted by some upwind states, are projected to provide significant emission reductions through 2017 and beyond that should improve ozone air quality. This section documents the level of emissions in the Connecticut portion of the NY-NJ-CT nonattainment area, Southwest Connecticut, in the baseline year of 2011, provides descriptions of post-2011 control measures, including those relied upon to meet CAA reasonable further progress (RFP) and attainment requirements, and provides estimates of projected 2017 emissions in Southwest Connecticut resulting from state and federal measures.

4.1 2011 Base Year Ozone Season Day Inventory

As described more fully in Section 5, the RFP demonstration establishes emission reduction targets that must be met in 2017 to satisfy the requirement that a 15% reduction in any combination of NO_x and/or VOC emissions occur relative to the level of emissions in the 2011 base year inventory. CT DEEP developed the 2011 base year inventory using ozone summer day emissions estimates from Connecticut's 2011 periodic emissions inventory (PEI) as the starting point. Appropriate revisions were incorporated to reflect updated emission modeling procedures and inputs and to ensure the inventory is representative of ozone season meteorological conditions that led to the nonattainment designations for Connecticut, as recommended by EPA guidance.¹³ Adjustments were also made to ensure that NO_x emissions offsets tracked by CT DEEP's Administrative Enforcement group are properly represented in the 2011 Base Year Inventory. Details about these adjustments are provided below.

Connecticut's 2011 Periodic Emissions Inventory

In March of 2015, EPA's implementation rule¹⁴ for the 2008 ozone NAAQS established the requirements for a base year inventory and a periodic inventory every three years thereafter for states to satisfy sections 182(a)(1) and 182(a)(3) of the CAA. The implementation rule also established 2011 as the preferred base year for determining future year RFP compliance and for performing photochemical grid modeling.

The 2011 PEI¹⁵ was submitted in final form to EPA as a SIP revision on March 9, 2016, after completion of the required public review process. The 2011 PEI provides both annual and typical high ozone summer day estimates of actual VOC and NO_x emissions for each county in Connecticut, with sources grouped into the following general categories:

- **Stationary Point Sources:** Industrial or commercial operations classified in 2011 as major sources of VOC or NO_x are included by CT DEEP in the point source inventory. Examples include power plants (also referred to as electric generating units or EGUs), municipal waste combustors (MWC), factories, large industrial and commercial boilers and other fuel burning equipment.
- **Stationary Area Sources:** Emission sources too small to be inventoried individually as stationary point sources are classified as area sources. Examples include small industrial or commercial facilities such

¹³ For example, see [80 FR 12290](#); March 6, 2015.

¹⁴ "Implementation of the 2008 National Ambient Air Quality Standards for Ozone: State Implementation Plan Requirements" (the Implementation Rule); [80 FR 12264](#); March 6, 2015.

¹⁵ The 2011 PEI SIP submittal, with full documentation, is posted on the DEEP website at: http://www.ct.gov/deep/cwp/view.asp?a=2684&Q=432056&deepNav_GID=1619.

as gasoline stations, printing shops, dry cleaners, auto refinishing shops, as well as the use of consumer products.

- **On-Road Mobile Sources:** Also referred to as highway mobile sources, these include exhaust and evaporative emissions from cars, buses, motorcycles and trucks traveling on state and local roads.
- **Non-Road Mobile Sources:** Also referred to as off-highway mobile sources, these include exhaust and evaporative emissions from mobile sources that are not generally traveling on state and local roads. Examples include construction equipment such as backhoes and graders, recreational equipment such as all-terrain vehicles and off-road motorcycles, commercial and residential lawn and garden equipment such as lawn mowers and leaf blowers, industrial equipment such as forklifts and sweepers, marine equipment such as commercial and recreational watercraft, aircraft and ground support vehicles, and rail locomotives.

The 2011 PEI contains full documentation of the procedures and data used to develop 2011 emissions estimates for all of Connecticut. Summaries of 2011 PEI ozone season day NOx and VOC emission estimates for the portion of the state which comprises the Connecticut portion of the NY-NJ-CT ozone nonattainment area¹⁶ are provided in Table 4-1. The 2011 PEI, after incorporating the modifications described below in Section 4.1.2, will serve as the 2011 Base Year Inventory for determining compliance with ozone RFP obligations.

Table 4-1. Summary of Southwest Connecticut NOx and VOC Emissions from the 2011 Periodic Emissions Inventory*

Source Category	Ozone Season Day NOx (tons/ozone season day)	Ozone Season Day VOC (tons/ozone season day)
Stationary Point	18.5	2.0
Stationary Area	6.9	52.7
On-Road Mobile	64.6	33.4
Non-Road Mobile**	32.5	41.8
Total Anthropogenic	122.5	129.9
Biogenic	0.7	141.4
Total	123.2	271.3

*These estimates of actual 2011 emissions are reproduced directly from [CT DEEP's 2011 periodic emissions inventory](#), which was submitted as a SIP revision to EPA on March 9, 2016. Note that the 2011 PEI refers to the On-Road sources as Highway sources and Non-Road sources as Off-Highway sources. See Section 4.1.2 below for a description of modifications made to the 2011 PEI estimates to ensure the 2011 Base Year Inventory (used for determining reasonable further progress) is based on the most recent emission estimation techniques. The resultant 2011 Base Year Inventory is presented below in Section 4.1.3 (and Table 4-2).

** Non-road mobile emission totals include estimates for the commercial marine, aircraft & airport support equipment, and rail locomotive sectors (MAR), which are summed with estimates determined using EPA's NONROAD model for all other non-road sectors.

¹⁶ The Connecticut portion of the NY-NJ-CT nonattainment area includes the following Southwest Connecticut counties: Fairfield, New Haven and Middlesex. The remaining Connecticut counties (Litchfield, Hartford, Tolland, Windham and New London) comprise the Greater Connecticut nonattainment area. CT DEEP submitted an [attainment demonstration for the Greater Connecticut area](#) to EPA on January 17, 2017.

Modifications Made to the 2011 PEI Emissions to Establish 2011 Base Year Emissions

Subsequent to the preparation of the 2011 PEI, updated emission estimation techniques and data became available for the on-road and non-road mobile source sectors. Updates include EPA's release of a major revision to the Motor Vehicle Emissions Simulator (MOVES) model that now addresses emissions from both on-road vehicles and most non-road equipment, associated revisions to MOVES inputs that more accurately reflect Connecticut's motor vehicle emission inspection and maintenance (I&M) program, updated traffic data provided by the Connecticut Department of Transportation (CT DOT), and revised meteorological inputs that are more representative of the high ozone events that resulted in Connecticut's nonattainment designation for the 2008 ozone NAAQS. Prompted by these updates, CT DEEP developed improved on-road and non-road emission estimates for the 2011 Base Year Inventory to be used in the RFP demonstration.

In addition, revisions were made to emissions from aircraft and airport support equipment (part of the non-road mobile sector in the 2011 PEI) and to landfill emissions (part of the area source sector in the 2011 PEI) to correct for database summation errors included in the submitted PEI. Finally, CT DEEP elected to substitute EPA's estimates for rail locomotives to replace those contained in the 2011 PEI submittal. Descriptions of these updates are provided below. Documentation of emission estimation procedures for all other source sectors was previously provided to EPA as part of CT DEEP's submittal of the 2011 PEI, as mentioned above.

EPA's MOVES2014a Model

MOVES is a state-of-the-science emission modeling system developed by EPA¹⁷ that allows users to estimate emissions for mobile sources at the national, county, and project level for criteria pollutants, greenhouse gases, and air toxics. Connecticut's 2011 PEI estimates were determined using EPA's MOVES2010b model (for on-road sources) and NONROAD2005 model (for most non-road source sources). In October 2014, EPA released¹⁸ a major new revision to the MOVES modeling system (i.e., MOVES2014) with a subsequent recent minor revision, MOVES2014a, released in December 2015. Some of the primary changes included in MOVES2014a related to on-road emissions include incorporation of the effects of three new federal rules (Tier 3 vehicle emission and fuel standards; Phase 2 light-duty vehicle greenhouse gas emission & fuel economy standards; and Medium/Heavy duty vehicle greenhouse gas emission & fuel economy standards) improvements to evaporative emission calculations, new real world in-use emissions data for heavy-duty vehicles, and new data and updates for default populations and activity. The MOVES2014a model also incorporates EPA's most recent version of the NONROAD model, NONROAD2008, enabling the user to estimate emissions for all non-road categories, except for aircraft/airport support equipment, commercial marine equipment and rail locomotives.

EPA requires¹⁹ states to use the latest official version of the MOVES model in new SIPs, unless significant work has already been completed using the previous version of the model prior to the updated release. For that reason, the 2011 Base Year Inventory developed by CT DEEP for this SIP replaces the outdated on-road and non-road emission estimates contained in the 2011 PEI with revised estimates calculated using MOVES2014a and the updated inputs described below, with further details in Appendices C & D.

Minor Revisions to MOVES Inputs for Connecticut's Vehicle I&M Program

Emission estimates in the 2011 PEI, determined using MOVES2010b, did not account for the emission benefits achieved by Connecticut's I/M program for gasoline vehicles with weights between 8,500 and 10,000 pounds.

¹⁷ For a full description of the EPA MOVES model, and its history, see: <https://www.epa.gov/moves>.

¹⁸ [79 FR 60343](#); October 7, 2014.

¹⁹ See <https://www.epa.gov/moves/moves2014a-latest-version-motor-vehicle-emission-simulator-moves>

A more complete I/M input data set was developed for use with the MOVES2014a model to better simulate I&M program benefits for the portion of vehicles in that weight class that are model year 1996 or newer.²⁰

Updated CT DOT Traffic Data

The Connecticut DOT regularly revises estimates of current and projected vehicle miles traveled (VMT) and other data as part of its short and long-term planning requirements using their travel demand model. Each major update to VMT estimates is identified by a series number, with a letter added for subsequent minor revisions. At the time the 2011 PEI was being developed by CT DEEP, CTDOT supplied traffic data with a designation of Series 30B. CTDOT subsequently released a revised Series 31 data set, which was used for developing this SIP revision. For comparison purposes, the Series 30B estimate of 2011 statewide summer weekday VMT is 94.6 million miles, while the revised Series 31 estimate for 2011 is 93.7 million miles, a slightly lower value. The revised VMT estimates and related traffic data were used to develop other MOVES2014a inputs, such as speed distributions, vehicle type VMT fractions, and source type populations.²¹

Updated Meteorological Inputs

Ambient temperature is a key factor in estimating emission rates for mobile sources, with substantial effects on most pollutant processes. Relative humidity is also important for estimating NO_x emissions from motor vehicles. The 2011 PEI emission estimates were generated with temperature and humidity data representative of high ozone events during the 2000 to 2002 period, associated with designations made by EPA for the 1997 ozone NAAQS. However, EPA's designations for the 2008 ozone NAAQS were based on high ozone days in the 2008 to 2010 period. Therefore, CT DEEP developed revised inputs for the MOVES2014a model using actual meteorological data measured during high ozone events occurring in the summers of 2008, 2009 and 2010. Separate sets of meteorological inputs were developed for the Greater Connecticut nonattainment area (using data from Bradley International Airport in Windsor Locks, CT) and the Connecticut portion of the NY-NJ-CT nonattainment area (using data from Sikorsky Airport in Bridgeport, CT).²²

Revised Emission Estimates for Non-road Sources

EPA's MOVES2014a model incorporates EPA's most recent release of its NONROAD model, NONROAD2008. The model calculates emissions estimates for all non-road categories, except for commercial marine vessels, aircraft/airport support equipment, and rail locomotives (often collectively referred to as the MAR categories). CT DEEP used MOVES2014a, along with the revised meteorological input data described above, and EPA's improved default fuels data to develop revised emission estimates for the covered non-road categories.²³

As mentioned above, while preparing this SIP TSD, CT DEEP discovered that a database summation script inadvertently resulted in an overestimation of ozone summer day emissions from the aircraft/airport support equipment sector in the March 2016 submittal of the 2011 PEI. The CT DEEP has addressed those errors and corrected values are included in the 2011 Base Year Inventory. As documented in Appendix C, the corrections reduce 2011 aircraft/airport support equipment NO_x emissions in the Southwest Connecticut area from 0.5 tpd to 0.02 tpd and VOC emissions from 0.6 tpd to 0.04 tpd.

²⁰ See Appendix C (MOVES2014a Input Summary) for more details regarding this revision, as well as descriptions of all other MOVES2014a inputs used in this analysis. Appendix D contains detailed MOVES2014a input/output/run files.

²¹ See Appendix C for more details regarding how traffic-related inputs were developed for MOVES2014a runs. Relevant descriptions of the CT DOT travel demand modeling and other related data are included in the documentation for Connecticut's 2011 PEI (Section 3.2).

²² See Appendix C for details regarding these revisions.

²³ See Appendix C for additional information regarding inputs used to develop non-road emissions estimates using the MOVES2014a model.

CT DEEP recently concluded that the rail locomotive emission estimates developed for EPA's 2011 National Emissions Inventory (NEIv2)²⁴ provide a better representation of emissions for Connecticut than those initially included in the 2011 PEI. The NEIv2 estimates for 2011 are somewhat higher than those developed for the PEI and are also consistent with those developed for other states and used in photochemical modeling performed by both OTC and EPA. Emissions for the other MAR sector (commercial marine vessels) were not changed from the values documented in Connecticut's 2011 PEI.

Inclusion of Landfill Area Source Emissions

In Section 4.14 of the 2011 PEI, CT DEEP includes calculations of landfill area source emissions, but does not carry those calculations forward into summary tables elsewhere in the document. Those emissions (about 0.2 tons/summer day of VOCs in Southwest Connecticut) are properly reflected in the 2011 base year estimates presented below.

Inclusion of Stationary Source NOx Emission Offsets

CT DEEP's Administrative Enforcement group evaluates, certifies and tracks requests from sources that desire to retain rights to emission reductions resulting from source shutdowns or enforceable emission reductions that go beyond regulatory requirements. Certified reductions are "banked" and are potentially available for future use as emission offsets by newly permitted sources. CT DEEP has included certified 2011 offsets of 2.3 tons/ozone season day for the Southwest Connecticut area in the 2011 base year inventory and 2.2 tons/ozone season day for the 2017 inventory to be used for the RFP demonstration. Although not actually emitted to the atmosphere in 2011, addition of these banked offsets to the 2011 inventory conservatively results in a slightly greater level of required emission reductions in order to meet the 15% RFP reduction target required to be achieved in 2017. The difference between 2011 and 2017 is due to the net use of a portion of the offsets in new source review permitting.

Resulting 2011 Base Year Inventory Used for Reasonable Further Progress Calculations

The adjustments described above were made to the 2011 PEI emission estimates to ensure that the 2011 emissions used for the RFP demonstration reflect the most recent and best available emission estimation methods and inputs. The resulting 2011 Base Year Inventories for NOx and VOC are summarized in Table 4-2. Note that only anthropogenic emissions are included in the 2011 Base Year Inventories because the RFP demonstration process does not consider biogenic emissions. Nevertheless, biogenic emissions are the largest contributor to the VOC category, contributing 141.4 tons per ozone season day compared to total anthropogenic emissions of 115.6 tons per ozone season day in the Southwest Connecticut area. In contrast, biogenic NOx emissions are small compared to anthropogenic NOx emissions, amounting to only 0.7 tons per ozone season day compared to total anthropogenic emissions of 115.1 tons per summer ozone day in the Southwest Connecticut area.

Figures 4-1 and 4-2 graphically depict the 2011 base year emission estimates for NOx and VOC emissions, respectively. The largest contributing sectors to anthropogenic NOx emissions are on-road and non-road sources (see Figure 4-1) contributing 48% and 28%, respectively. Stationary point (16%) and area sources (6%) are lesser contributors. For anthropogenic VOC emissions (see Figure 4-2), the largest contributing sectors are stationary area sources (46%), on-road mobile sources (27%) and non-road mobile sources (26%), with stationary point sources contributing only 2%. A more complete source category breakdown of 2011 base year emissions is included in Appendix E.

²⁴ See EPA's 2011 National Emission Inventory, version 2: Technical Support Document (August 2015), available at: <https://www.epa.gov/air-emissions-inventories/2011-nei-technical-support-document>.

Table 4-2. Southwest Connecticut 2011 Base Year Emissions Inventory for NOx and VOC *

Source Category	2011 Ozone Season Day NOx (tons/ozone season day)	2011 Ozone Season Day VOC (tons/ozone season day)
Stationary Point	18.0	2.0
Stationary Area	6.9	52.9
On-Road Mobile	55.8	31.1
Non-Road Mobile**	32.2	29.7
2011 Emission Offset Bank	2.3	0.0
Total Anthropogenic	115.1	115.6

*As described in the text, the 2011 Base Year Inventory is an updated version of Connecticut’s 2011 periodic emissions inventory, which was submitted to EPA in March 2016. Updates include incorporation of emission estimates from EPA’s most recent version of the MOVES model (MOVES2014a, including the NONROAD model), associated input updates, more recent traffic information provided by CT DOT, modifications to rail locomotive emissions, corrections to aircraft/support equipment and landfill emission summations, and the inclusion of 2011 NOx emission offsets. The resultant 2011 Base Year Inventory is used in the Reasonable Further Progress demonstration described in Section 5.

** Non-Road Mobile emissions include estimates for the commercial marine, aircraft & airport support equipment, and rail locomotive sectors, which are summed with estimates determined using EPA’s NONROAD model (as embedded in MOVES2014a) for all other non-road sectors.

Figure 4-1. 2011 Base Year NOx Inventory for Southwest Connecticut Area

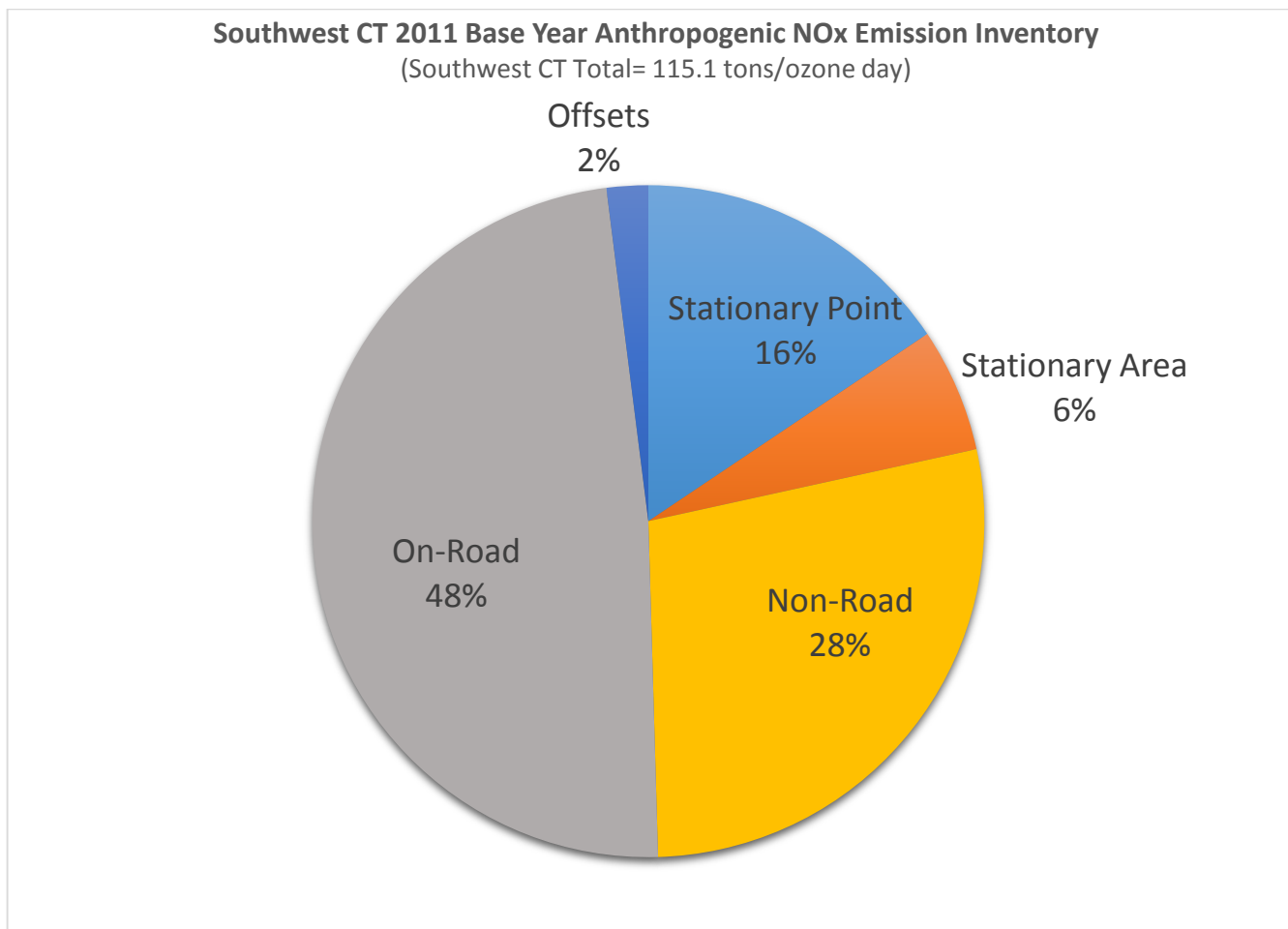
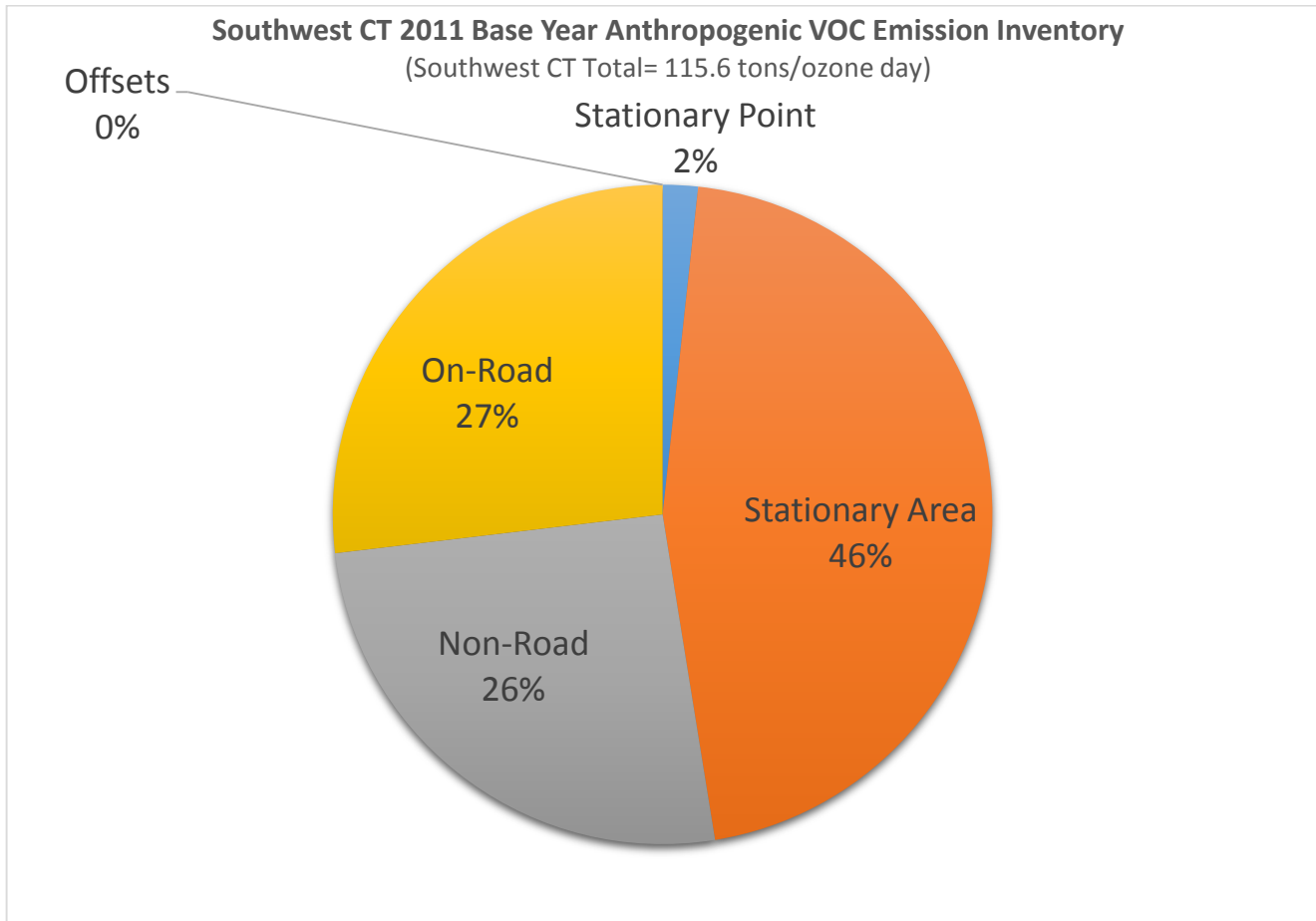


Figure 4-2. 2011 Base Year VOC Inventory for Southwest Connecticut Area



4.2 Control Measures Included in Future Year Projections

CT DEEP has implemented all emission control programs mandated by the 1990 CAA, as well as other measures necessary to meet RFP and RACT/RACM requirements in Southwest Connecticut for the 2008 ozone NAAQS, and the attainment requirements specified in EPA’s SIP Call for the 1997 ozone NAAQS. Unless otherwise noted, measures identified in this section create emissions reductions after the 2011 baseline emissions inventory year and, therefore, are creditable towards these requirements. This section identifies the date on which each measure became or is anticipated to become effective in the state, as well as the compliance date on which the measure will begin to create emissions reductions. See Section 4.3 for a summary of projected 2017 emission levels that result from the post-2011 control measures.

Mobile Source and Fuels Control Programs

Numerous federal and state control programs have been implemented over the last four decades to reduce ozone precursor emissions from mobile sources. These programs have established increasingly more stringent emission standards for new on-road vehicles and non-road engines and equipment, with associated changes required to fuel composition, as well as implementation of emission inspection programs to ensure continued compliance by in-use motor vehicles. The gradual replacement of older on-road vehicles and non-road equipment due to purchases of newer models, when coupled with increasingly stringent emission standards, has resulted in continuing reductions in ozone precursor emissions over time. On-road and non-road mobile source control programs are described below, highlighting those yielding emission reductions since the 2011 base year.

Table 4-3 provides a summary of major ozone precursor emission control programs implemented statewide in Connecticut for on-road vehicles that have occurred since the enactment of the 1990 Clean Air Act Amendments. Pre-2011 programs²⁵ are included in the table because they continue to contribute to post-2011

Table 4-3. On-Road Mobile Sources Control Strategies¹

Control Strategy	Pollutant		Federal Program	State Program	Rule Approval Date ²	Initial Year of Implementation ³
	VOC	NOx				
Tier 1 Vehicle Standards	•	•	•		6/5/1991 ⁴	1994-1996
Reformulated Gasoline – Phases I & II	•	•	•		2/16/1994 ⁵	1995 & 2000
On-board Refueling Vapor Recovery	•		•		4/6/1994 ⁶	1997-2005
National Low Emission Vehicle (NLEV) Program	•	•	•		1/7/1998 ⁷	1998-2003 (in CT)
Tier 2 Motor Vehicle Controls/30ppm Sulfur Gasoline	•	•	•		2/10/2000 ⁸	2004-2009
Heavy-Duty Diesel Vehicle Controls and Fuels	•	•	•		10/6/2000 ⁹	2004-2005
CT OBD-II Enhanced I/M Program	•	•		•	12/5/2008 ¹⁰	2004
2007 Highway Rule/15ppm Sulfur Diesel Fuel	•	•	•		1/18/2001 ¹¹	2006-2010
Highway Motorcycle Exhaust Emission Standards	•	•	•		1/15/2004 ¹²	2006-2010
CT Low Emission Vehicle Phase 2 (CT LEV2)	•	•	•	•	3/17/2015 ¹³	2007-2008
CT Low Emission Vehicle Phase 3 (CT LEV3)	•	•		•	8/1/2013 ¹⁴	2015-2025
Tier 3 Vehicle Standards/10ppm Sulfur Gasoline	•	•	•		4/28/2014 ¹⁵	2017-2025

¹ All strategies (except RFG & OBD-II Enhanced I/M) result in emission reductions after 2011 due to gradual fleet turnover.

² Unless otherwise noted, this is the Federal Register date of either a final federal rule or EPA's approval of a state SIP submittal.

³ A range of implementation years is listed for some strategies due to phase-in of standards.

⁴ [56 FR 25724 6/5/1991](#).

⁵ [59 FR 7716](#).

⁶ [59 FR 16262](#).

⁷ [63 FR 926](#).

⁸ [65 FR 6698](#).

⁹ [65 FR 59896](#).

¹⁰ [73 FR 74019](#).

¹¹ [66 FR 5002](#).

¹² [69 FR 2398](#).

¹³ [80 FR 13768](#).

¹⁴ [RCSA 22a-174-36c](#) was adopted by CT DEEP on 8/1/2013; submitted to EPA for SIP approval on December 14, 2015.

¹⁵ [81 FR 23414](#).

²⁵ A more complete description of pre-2011 control programs is provided in DEEP's "[8-Hour Ozone Attainment Demonstration](#)" (for the 1997 NAAQS), submitted to EPA on 2/1/2008.

emission reductions in cases where owners replace older vehicles with more recent model year vehicles subject to tighter emission standards.

Pre-2011 federal programs establishing NO_x and VOC emission standards²⁶ for new cars and light/medium duty trucks include the Tier 1 (phased-in between 1994 and 1996), National Low Emission Vehicle (NLEV, starting in 1998 in Connecticut), and Tier 2 (phased-in between 2004 and 2009) programs. Motorcycle emission standards²⁷ were phased-in between 2006 and 2010. EPA also promulgated rules establishing heavy duty truck emission standards²⁸ that began implementation in 2004 and 2007, with phase-in completed in 2010. Pre-2011 federally-required fuel programs for on-road vehicles include lower volatility reformulated gasoline²⁹ (Phase 1 RFG in 1995 and Phase 2 RFG in 2000), low sulfur gasoline³⁰ (30 ppm limit, phased-in starting 2004 as part of the Tier 2 program), and ultra-low sulfur diesel³¹ fuel (15 ppm limit, phased-in starting 2006 to coincide with the 2007 new truck standards). The lower sulfur limits were necessary to minimize contamination of catalysts used to achieve greater tailpipe NO_x emission reductions. In addition, federal rules required new cars and light/medium duty trucks to be equipped with on-board refueling vapor recovery (ORVR) systems³² to control refueling emissions. The requirement was phased-in for new vehicles between 1997 and 2006. EPA also established rules³³ in 2000 that require heavy-duty vehicles (HDVs), up to 10,000 lbs gross vehicle weight rating (GVWR), be equipped with ORVR systems. The ORVR systems for HDVs began to be equipped on model year 2004 vehicles and were fully phased in on HDVs by model year 2006.

In addition to these federal programs, Connecticut implemented several in-state programs during the pre-2011 period. After playing a major role in prompting EPA to promulgate the NLEV program in the late 1990's, Connecticut has continued to require new vehicles sold in the state to meet California's Low Emission Vehicle (LEV) standards, which are more stringent than federal requirements. In December 2004, CT DEEP adopted Regulations of Connecticut State Agencies (RCSA) section 22a-174-36b, which mirrors California's LEV II regulations and includes zero emission vehicle requirements.³⁴ The Connecticut LEV II regulation applies to model year 2008 through 2014 passenger car and light-duty trucks and model year 2009 through 2014 medium-duty vehicles. The LEV II standards also include a zero emission vehicle (ZEV) provision, as well as greenhouse gas (GHG) emission standards for 2009 through 2016 model year passenger cars, light-duty trucks and medium duty passenger vehicles. The CT LEV II program was approved as a SIP revision by EPA in March 2015.³⁵

In the post-2011 period, both Connecticut and EPA have further tightened new passenger vehicle emission standards to secure additional mobile source reductions, as described below.

Connecticut's I/M Program

Section 22a-174-27 of the Regulations of State Agencies (RCSA) and section 14-164c of the Connecticut General Statutes (CGS) codify Connecticut's I/M standards and implementation respectively. Title 40 CFR part

²⁶ 56 FR 25724 & 65 FR 6698.

²⁷ 69 FR 2398.

²⁸ 65 FR 59895 & 66 FR 5001.

²⁹ 40 CFR Subpart D.

³⁰ 40 CFR Subpart H.

³¹ 40 CFR Subpart I.

³² See <https://www.epa.gov/ozone-pollution/fact-sheet-final-rule-determining-widespread-use-onboard-refueling-vapor-recovery>.

On May 16, 2012, EPA completed a finding (77 FR 28772) that ORVR technology was in widespread use, thereby enabling EPA to waive the requirement for affected states to implement Stage II refueling programs at gasoline stations due to the duplicative nature of the two programs. DEEP subsequently repealed its Stage II program on 7/8/2015.

³³ 65 FR 59895.

³⁴ DEEP also submitted revisions to the LEV II program on 12/22/2005 and 8/4/2009.

³⁵ 80 FR 13768.

85 requires Connecticut to adopt and implement an I/M program that meets federal basic I/M requirements statewide. Additionally, because Connecticut is in the Ozone Transport Region (OTR) portions of Connecticut’s nonattainment areas are required to implement an enhanced I/M program pursuant to CAA 184(b)(1). Connecticut requires the enhanced program statewide, thus exceeding the federal requirements. All elements of the basic program are included in the enhanced program.

Connecticut has required in-use vehicles to undergo periodic emission inspection and maintenance since 1983. The program has been modified over the years to meet CAA-required enhancements and to accommodate technological advancements in new vehicles such as on-board diagnostics (OBD).

Whereas EPA's I/M requirements only cover gasoline powered vehicles up to 8,500 lbs gross vehicle weight rating (GVWR), Connecticut’s I/M program increases the number of vehicles subject to the enhanced standard by testing both gasoline and diesel motor vehicles through 10,000 lbs. GVWR.

EPA approved revisions to the program in both 2008 and 2015 as being in conformance with requirements of an enhanced I/M program (see 73 FR 74019, 80 FR 13768). The table below demonstrates the basic requirements and the enhanced I/M program requirements.

Table 4-4. Basic and Enhance I/M Requirements

Basic I/M Program	Enhanced I/M Program
<ul style="list-style-type: none"> Requires onboard diagnostic (OBD) testing on Model Year (MY) 2001 and new vehicles Requires Idle testing of vehicles MY 2000 and older vehicles. 	<ul style="list-style-type: none"> Requires OBD testing on MY 1996 and newer vehicles Requires more comprehensive tailpipe testing of MY 1995 and older vehicles
<ul style="list-style-type: none"> Emission Control Device Inspection : None 	<ul style="list-style-type: none"> Emission Control Device Inspection: Visual inspection for the presence of catalytic converter and other major emission control equipment.

This approved enhanced I/M program will continue to be implemented statewide and remains an important control strategy.

Connecticut’s LEV III New Vehicle Emission Standards

Sections 209(a) and (b) of the Clean Air Act prohibit states from adopting motor vehicle emission standards for new vehicles, but also provides a waiver provision allowing the State of California to adopt standards more stringent than federal standards under certain conditions. Notwithstanding the section 209(a) prohibition, CAA section 177 allows other states to adopt vehicle standards that are identical to California standards which have received the section 209(b) waiver.

As noted earlier, Connecticut has long been committed to reducing motor vehicle emissions beyond federal requirements through the state’s LEV program. Connecticut General Statutes (CGS) section 22a-174g requires CT DEEP to adopt regulations to remain consistent with California LEV standards to ensure consistency with CAA section 177. In August 2012, the California Air Resources Board (CARB) finalized major new revisions to the California program³⁶ and EPA issued the required CAA section 209(b) waiver in December 2012. The CA LEV III revisions include more stringent exhaust and evaporative emission standards for both criteria pollutants and greenhouse gases for new passenger cars, light duty trucks and medium-duty vehicles. CARB estimates the changes will reduce ozone precursor emissions by about 75 percent from 2014 levels when fully implemented in 2025.³⁷ California, stakeholder states (including Connecticut) and the regulated community

³⁶ See the CARB webpage: <https://www.arb.ca.gov/regact/2012/leviiighg2012/leviiighg2012.htm>.

³⁷ See the CARB webpage: <https://www.arb.ca.gov/newsrel/newsrelease.php?id=282>.

worked with EPA during California's rulemaking process to harmonize the standards with federal Tier III requirements and make it easier for the regulated community to meet a national standard.

Subsequent to the updates to the California program, CT DEEP proposed amendments to Connecticut's regulations, officially adopting RCSA 22-174-36c (CT LEV III) on September 1, 2013 to be consistent with the standards specified in the CA LEV III program. RCSA 22-174-36c replaced a temporary emergency regulation that was established in December 2012 to ensure the two-year lead time required by CAA section 177 was satisfied so that the more stringent standards could be in place for 2015 model year vehicles. Connecticut is one of only 12 states that have adopted the California LEV III requirements.

The CT LEV III program establishes more stringent non-methane organic gases (NMOG), NO_x, particulate matter (PM) and evaporative emission standards for passenger cars, light duty trucks and medium-duty passenger vehicles beginning with model year 2015. The regulation also includes revised ZEV mandates beginning with model year 2018 and revised greenhouse gas standards beginning with model year 2017. In addition, through incorporation by reference to the California regulations, RCSA 22-174-36c extends full useful life durability requirements from 120,000 miles to 150,000 miles.

Adoption of the California LEV III standards in Connecticut extends vehicle standards out to 2025. The CT LEV III standards provide additional criteria pollutant reductions beyond EPA's Tier 2 and Tier 3 vehicle standards.

Federal Tier 3 Emission Standards and Gasoline Sulfur Requirements

On April 28, 2014, EPA published the final rule establishing the federal Tier 3 vehicle emission and fuel standards.³⁸ As with the Tier 2 program, Tier 3 was designed considering the vehicle and its fuel as an integrated system. The vehicle standards will reduce both tailpipe and evaporative emissions from passenger cars, light-duty trucks, medium-duty passenger vehicles, and some heavy duty vehicles, resulting in significant reductions in pollutants such as ozone, particulate matter, and air toxics across the country. The Tier 3 standards are intended to harmonize with California's LEV program, thus creating a federal vehicle emissions program that will allow automakers to sell the same vehicles in all 50 states. The standards will be implemented over the same timeframe as the federal greenhouse gas/fuel efficiency standards for light-duty vehicles (promulgated by EPA and the National Highway Safety Administration in 2012), as part of a comprehensive approach toward regulating emissions from motor vehicles.

The Tier 3 standards include new light- and heavy-duty vehicle emission standards for exhaust emissions of NMOG+NO_x, PM and evaporative emissions, to be phased in between model years 2017 (2018 for heavier vehicles) through 2025. The final standards are in most cases identical to those of California's LEV program. The rule also requires the reduction of gasoline sulfur content from the current 30 parts per million (ppm) average down to a 10 ppm average beginning in 2017. As mentioned earlier, vehicle catalytic converters become significantly less efficient at reducing pollutant emissions when exposed to sulfur. The reduction in average sulfur content of gasoline from the current Tier 2 level of 30 ppm to the Tier 3 level of 10 ppm will optimize catalyst performance with two beneficial effects: 1) Vehicles designed to the Tier 3 tailpipe exhaust standards will be able to meet those standards in-use for the duration of their useful life, and 2) Immediate emission reductions will be realized from all the gasoline-fueled vehicles on the road at the time the new lower sulfur limits are implemented in 2017.

In the Tier 3 rule, EPA cited research studies that examined the effect of various gasoline sulfur levels on Tier 2 vehicles. The results indicated that reducing sulfur levels in gasoline from 30 ppm to 10 ppm could result in NO_x reductions from Tier 2 vehicles of 12-27% and hydrocarbon reductions of 11-13%. EPA also evaluated

³⁸ 79 FR 23414. See: <https://www.gpo.gov/fdsys/pkg/FR-2014-04-28/pdf/2014-06954.pdf>

the national impact of the Tier 3 program using the MOVES model, finding a 10% reduction in national on-road NO_x emissions in 2018 due to the program, with a 35% reduction in 2030. VOC emission reductions were estimated to be 3% in 2018 and 16% in 2030 for the national on-road inventory due to the Tier 3 requirements.

Elsewhere in the Tier 3 rule, EPA estimates that the final phased-in (i.e., 2025 model year) standards for light-duty vehicle, light-duty truck, and medium-duty passenger vehicle tailpipe emissions are an 80 percent reduction in fleet average NMOG+NO_x compared to current standards for new vehicles. The fully phased-in Tier 3 heavy-duty vehicle tailpipe emissions standards for NMOG+NO_x and PM are on the order of 60 percent lower than current standards for new vehicles. In addition, the fully phased-in evaporative emissions standards represent a 50 percent reduction from current standards. When considered across the in-use fleet, in 2030 when Tier 3 vehicles will make up the majority of the fleet as well as vehicle miles traveled, EPA estimates that NO_x and VOC emissions from on-road vehicles will be reduced by about 21 percent compared to the current in-use fleet.

Non-road engines are used in a variety of applications such as construction equipment, outdoor power equipment, farm equipment, lawn and garden equipment, marine vessels, locomotives, and aircraft. Prior to the mid-1990's, emissions from these engines were largely unregulated. EPA has since issued several rules regulating emissions from new and, in some cases, remanufactured non-road engines.³⁹ Major non-road emission control measures and fuel programs are summarized in Table 4-5 and accounted for in the emissions inventories used for this attainment demonstration. Pre-2011 programs are included in the table because they continue to contribute to post-2011 emission reductions through fleet turnover as owners replace older equipment with more recent model year equipment subject to tighter emission standards.

Non-Road Compression Ignition (Diesel) Engines

EPA rules have established four tiers of emission standards for new non-road diesel engines. EPA's first non-road regulations were finalized in 1994,⁴⁰ when (Tier 1) emission standards were issued for most large, greater than 50 horsepower (hp), land-based non-road compression-ignition (CI, or diesel) engines used in applications such as agricultural and construction equipment, which were phased in between 1996 and 2000.

In 1998, EPA promulgated Tier 1 standards for smaller (< 50 hp) diesel engines, including marine propulsion and auxiliary engines, which required phase-in between 1999 and 2000.⁴¹ At the same time, EPA issued more stringent Tier 2 emission standards for all non-road diesel engine sizes to be phased in from 2001 to 2006 and Tier 3 standards requiring additional reductions from new diesel engines between 50 and 750 hp to be phased in from 2006 to 2008.

EPA finalized Tier 4 rules for non-road diesel in 2004. The rule integrated new diesel engine emission standards with fuel requirements. The emission standards applied to most construction, agricultural, industrial, and airport equipment, and were phased in between 2008 and 2015. The Tier 4 emission standards do not apply to diesel engines used in locomotives and marine vessels.

The rule also established a two phase reduction in diesel fuel sulfur levels, limiting concentrations to 500 ppm in 2007 and 15 ppm in 2010 (2012 for locomotives and marine vessels). The lower diesel sulfur levels minimize damage to emission-control systems used to meet the Tier 4 engine exhaust standards.

³⁹ Tables of emission standards by engine type are posted by EPA at: <https://www.epa.gov/regulations-emissions-vehicles-and-engines/regulations-emissions-nonroad-vehicles-and-engines> and <https://www.epa.gov/emission-standards-reference-guide/nonroad-engines-and-vehicles-emission-standards>.

⁴⁰ [59 FR 31306](#).

⁴¹ [63 FR 56968](#).

Table 4-5. Non-Road Mobile Sources Control Strategies

Non-Road Engine Category	Date of Final Rule	Implementation Phase-In (MY)
Compression Ignition (diesel) Engines		
Tier 1: Land-Based Diesel Engines > 50 hp	06/17/1994 (59 FR 31306)	1996-2000
Tier 1: Small Diesel Engines < 50 hp	10/23/1998 (63 FR 56968)	1999-2000
Tier 2: Diesel Engines (all sizes)		2001-2006
Tier 3: Diesel Engines 50 - 750 hp		2006-2008
Tier 4: All Diesel Engines (Except locomotive and marine vessels)	06/29/2004 (69 FR 38958)	2008-2015
Spark-Ignition (e.g., gasoline) Engines		
Phase 1: SI Engines < 25 hp (except marine & recreational)	07/03/1995 (60 FR 34582)	1997
Phase 2: Non-Handheld SI Engines < 25 hp	03/30/1999 (64 FR 15208)	2001-2007
Phase 2: Handheld SI < 25 hp	04/25/2000 (65 FR 24268)	2002-2007
Gasoline SI Marine Engines (outboard & personal watercraft)	10/04/1996 (61 FR 52088)	1998-2006
Large Spark-Ignition Engines >19 kW (or >25 hp)	11/08/2002 (67 FR 68242)	2004 & 2007
Recreational Land-Based Spark-Ignition Engines		2006-2012
<u>Marine Diesel Engines</u>		
The Act to Prevent Pollution from Ships (APPS) implements the provisions of the International Convention for the Prevention of Pollution from Ships (MARPOL) Annex VI for the United States (33 U.S.C. 1901–1912)	Most recent: 2/19/2015 (80 FR 9078) More info: https://www.epa.gov/regulations-emissions-vehicles-and-engines/regulations-emissions-marine-vessels	US Emission Control Areas in effect: 2012 Aftertreatment NOx controls: 2016
Commercial Marine Diesel Engines ¹ (US-flagged vessels)	12/29/1999 (64 FR 73300)	2004-2007
Recreational Marine Diesel Engines >37 kW (or >50 hp)	11/08/2002 (67 FR 68242)	2006-2009
Marine Diesel Engines (US-flagged vessels) >30 liters/cylinder	02/28/2003 (68 FR 9746)	2004
Spark-Ignition Engines/Equipment (marine & land engines)	10/08/2008 (73 FR 59034)	2010-2012
<u>Locomotives</u>		
New & Remanufactured Locomotives and Locomotive Engines ²	04/16/1998 (63 FR 18978)	Tier 0: 1973-2001 Tier 1: 2002-2004 Tier 2: 2005 +
Locomotive & Marine Diesel Rule (new & remanufactured)	06/30/2008 (73 FR 37096)	2009-2015
Non-Road Diesel Fuel	06/29/2004 (69 FR 38958)	Phase 1: 2007 Phase 2: 2010 (2012 for Marine & Locomotive)
<u>Aircraft</u>		
Control of Air Pollution From Aircraft and Aircraft Engines 1	05/08/1997 (62 FR 25356)	1997
Control of Air Pollution From Aircraft and Aircraft Engines 2	11/17/2005 (70 FR 69664)	2005
Control of Air Pollution From Aircraft and Aircraft Engines 3	6/8/2012 (77 FR 36342)	2012 & 2014

¹ Only applies to commercial marine diesel engines with displacements under 30 liters per cylinder.

² EPA has established three sets of locomotive standards, applied based on the date the locomotive was first manufactured (i.e. during the Tier 0, Tier 1, or Tier 2 periods). The applicable standards take effect when the locomotive or locomotive engine is first manufactured and continue to apply at each periodic remanufacture.

Non-Road Spark Ignition (e.g., Gasoline) Engines

EPA rules regulate small (less than 25 hp) non-road spark-ignition (SI) engines (except marine and recreational engines) in two phases. EPA's Phase 1 standards for new small SI engines were issued in 1995.⁴² These engines, which usually burn gasoline, are used primarily in lawn and garden equipment. The standards apply to model year 1997 and newer engines.

EPA subsequently issued more stringent Phase 2 emission standards for both small non-handheld engines (e.g., lawn mowers, generator sets, air compressors) and small handheld engines (e.g., leaf blowers, chain saws, augers) in 1999⁴³ and 2000,⁴⁴ respectively. Phase 2 standards were phased-in from 2001 to 2007 for non-handheld engines and from 2002 to 2007 for handheld engines.

EPA finalized emission standards for new gasoline spark-ignition marine engines in 1996⁴⁵ to be phased-in between 1998 and 2006. These engines, typically based on simple two-stroke technology, are used for outboard engines, personal watercraft, and jet boats.

EPA's 2002 rulemaking also included exhaust emission standards for non-road recreational spark-ignition engines and vehicles.⁴⁶ These recreational land-based engines are found in snowmobiles, off-highway motorcycles, and all-terrain-vehicles (ATVs). The standards were phased-in between 2006 and 2007, except for snowmobiles, which had until 2009 to comply. In addition, snowmobiles were subject to more stringent standards that became effective in 2010 and 2012. Plastic fuel tanks and rubber hoses available on recreational vehicles are also regulated for permeation, to minimize the fuel lost through the component walls. The permeation standards for fuel tanks and fuel hoses on recreational vehicles were effective in 2008.

Marine Diesel Engines

Marine diesel engines include small auxiliary and propulsion engines, medium-sized propulsion engines on coastal and harbor vessels, and very large propulsion engines on ocean-going vessels. EPA published a final rule in 2002 that included new engine emission standards for recreational marine diesel engines.⁴⁷ These are marine diesel engines rated over 37 kW, or >50 hp, which are used in yachts, cruisers, and other types of pleasure craft. The standards were phased-in, beginning in 2006, depending on the size of the engine. By 2009, emission standards were in effect for all recreational, marine diesel engines.

On February 28, 2003, EPA finalized emission standards for exhaust emission from U.S.-flagged vessels with new marine diesel engines rated over 37 kW with displacements over 30 liters per cylinder (also known as Category 3 Marine Diesel Engines).⁴⁸ This marks the first time that emissions from very large marine diesel engines have been regulated. These diesel engines are used primarily for propulsion power on ocean-going vessels such as container ships, tankers, bulk carriers, and cruise ships. Most Category 3 marine diesel engines are used for propulsion on vessels engaged in international trade.

Both new and modified marine diesel engines rated above 175 hp must adhere to international standards (i.e., MARPOL convention) if vessel construction or engine modification commences on or after January 1, 2000. U.S.-flagged commercial vessels with new marine diesel engines rated over 37 kW (or >50 hp, with

⁴² [60 FR 34582](#).

⁴³ [64 FR 15208](#).

⁴⁴ [65 FR 24268](#).

⁴⁵ [61 FR 52088](#).

⁴⁶ Ibid.

⁴⁷ [67 FR 68242](#).

⁴⁸ [68 FR 9746](#).

displacements up to 30 liters per cylinder) produced after 2003 (after 2006 for very large engines) were required to comply with EPA standards issued in 1999.⁴⁹ In October 2008, the member states of the International Maritime Organization agreed to amend MARPOL Annex VI, adopting new tiers of NO_x and fuel sulfur controls. The most stringent of these new emission standards apply to ships operating in designated areas, including the newly-designated North American Emission Control Area, which was officially recognized in 2012. The Tier III standards for NO_x, which become effective in 2016 along the US East Coast, are 80 percent lower than Tier I standards.

In 2008, EPA finalized the Marine Diesel Rule creating exhaust emission standards for marine spark-ignition engines (more stringent than those finalized on October 4, 1996⁵⁰) and small land-based non-road spark-ignition engines.⁵¹ The rule also included new evaporative emission standards for equipment and vessels using these engines. The marine spark-ignition engines and vessels affected by these standards, effective starting with the 2010 model year, include outboard engines and personal watercraft, as well as sterndrive and inboard engines. The small non-road spark-ignition engines and equipment affected by these standards, effective starting with the 2011 and 2012 model year, are those rated below 25 hp (19 kW) used in household and commercial applications, including lawn and garden equipment, utility vehicles, generators, and a variety of other construction, farm, and industrial equipment.

Locomotives

States are preempted from adopting standards to control emissions from locomotives. As such, Connecticut depends on EPA to establish standards. EPA established emission standards for new and remanufactured locomotives and locomotive engines in 1998.⁵² At that time, three sets of standards were adopted, with applicability of the standards tied to the date a locomotive is first manufactured (i.e., 1973 through 2001, 2002 to 2004, and 2005 and later). In June 2008, EPA finalized additional standards to reduce emissions of PM and NO_x from locomotives and marine vehicles.⁵³ The 2008 rule established short term Tier 3 standards and longer term Tier 4 standards for new locomotives as well as established idling restrictions.

The remanufacturing standards do not apply to the existing fleets of locomotives owned by very small railroads, such as those which comprise the bulk of the fleet in Connecticut. The second part established near term engine-out (Tier 3) emission standards for new locomotives and marine diesel engines, phased-in starting in 2009. The third part of the program entailed setting longer-term (Tier 4) emission standards for newly-built locomotives and marine diesel engines that reflect the application of high-efficiency emission control technology. The Tier 4 emission standards began to be phased-in starting in 2014 for marine diesel engines and 2015 for locomotives (these standards are enabled due to the availability of diesel fuel capped at 15 ppm sulfur content in 2012). All new marine diesel engines with displacements less than 30 liters per cylinder (Category 1 and Category 2 engines greater than 50 hp) vessels are covered in this rulemaking.

Aircraft

States are preempted from adopting standards to control emissions from aircraft. As such, Connecticut depends on EPA to establish standards. Control of air pollution from aircraft and aircraft engines was first regulated by EPA in a 1997 rulemaking.⁵⁴ That rule adopted the international aircraft emissions standards of the United Nations International Civil Aviation Organization (ICAO), which had been in place since 1986 and amended in 1993. The rule brought U.S. aircraft standards into alignment with international standards and applied to newly

⁴⁹ [64 FR 73300](#).

⁵⁰ [61 FR 52088](#).

⁵¹ [73 FR 59034](#).

⁵² [63 FR 18978](#).

⁵³ [73 FR 37096](#).

⁵⁴ [62 FR 25356](#).

manufactured and newly certified commercial aircraft gas turbine engines with rated thrust greater than 26.7 kilonewtons. ICAO adopted revised standards in 1999 for implementation beginning in 2004. In November of 2005, EPA finalized the adoption of the revised ICAO standards, to once again bring U.S. aircraft standards into alignment with international standards.⁵⁵

In June 2012, EPA adopted additional measures to establish Tier 6 and Tier 8 aircraft standards, both designed to further reduce NOx emissions.⁵⁶ The Tier 6 standards applied to engines until December 31, 2013, and the Tier 8 standards apply to engines being manufactured since January 1, 2014.

Stationary and Area Source Control Measures

Several existing and proposed federal and state rules serve to reduce ozone precursor emissions from stationary and area sources in Connecticut (and upwind states) in the post-2011 period. These measures contribute to meeting RFP requirements and achieving and maintaining attainment of the 1997, 2008 and 2015 ozone NAAQS in Southwest Connecticut. Table 4-6 summarizes federal stationary and area source measures, along with the effective date of the final rules (or the date of the proposed rule) and the initial date when emission reductions are required. The table also indicates which federal measures are included in Connecticut's 2017 emission estimates.

Some of the federal rules, such as the Cross-State Air Pollution Rule (CSAPR) and the final CSAPR Update, directly limit emissions of NOx during the ozone season in states located upwind of Connecticut. Other rules, such as the Reciprocating Internal Combustion Engine (RICE) National Emission Standards for Hazardous Air Pollutants (NESHAP) rule, the Industrial/Commercial/Institutional (ICI) Boiler Maximum Achievable Control Technology (MACT) rule, and the Mercury and Air Toxics (MATS) rule, may not specifically require limitations on ozone precursor emissions, but are projected by EPA⁵⁷ to indirectly reduce ozone precursor emissions in Connecticut and upwind states. Small, indirect reductions are anticipated to occur as a co-benefit of regulation of another pollutant (e.g., by motivating changes in equipment or fuels used, work practices, or increased use of renewable generating capacity).

Table 4-6 also refers to the requirement for a full transport remedy to address the obligations of upwind states that contribute to nonattainment and maintenance issues in Connecticut and other impacted states for the 2008 ozone NAAQS. EPA acknowledges in the CSAPR Update that the proposed rule is only a partial remedy towards fulfilling the responsibilities of upwind states under CAA section 110(a)(2)(D)(i)(I). The upwind states and EPA share the responsibility to fully address the CAA's transport obligations for the 2008 NAAQS, which were statutorily required to be met by March 2011.

CT DEEP recognizes that, despite the overwhelming contribution of interstate pollutant transport to Connecticut's highest monitored ozone levels, emissions from Connecticut sources do contribute to in-state ozone levels⁵⁸. CT DEEP continues to evaluate and adopt control measures that reduce NOx and VOC emissions from Connecticut sources to reduce in-state impacts and to minimize impacts on downwind areas in other states, some of which could include nonattainment areas for the 2015 ozone NAAQS. A description of

⁵⁵ [70 FR 69664](#).

⁵⁶ [77 FR 36342](#)

⁵⁷ See: "[Technical Support Document \(TSD\) Preparation of Emissions Inventories for the Version 6.2, 2011 Emissions Modeling Platform](#)"; EPA OAQPS; August 2015.

⁵⁸ EPA's August 2016 transport modeling for the final CSAPR Update rule indicates that Connecticut sources are responsible for 5% of high ozone levels at the Westport monitor in 2017, Connecticut's worst-case ozone monitor which is located along the state's upwind coastal border in the Southwest Connecticut portion of the NY-NJ-CT nonattainment area. For monitors in the Greater Connecticut area, EPA's modeling for 2017 estimates that Connecticut sources contribute between 4% and 15% to high ozone levels.

Table 4-6. Federal Stationary and Area Source Measures Expected to Provide Ozone Precursor Emission Reductions

Federal Control Measure	Affected Ozone Precursor Pollutant(s)	Date of Federal Rule Promulgation	Date when Emission Reductions Begin	Are Ozone Precursor Emission Reductions Included in CT 2017 Projections?
CSAPR*	NOx	7/6/2011 (76 FR 48208) & 12/15/2011 (76 FR 80760)	2015 (Phase 1) 2017 (Phase 2)	No, CT not in rule
Final CSAPR Update**	NOx	9/7/2016 (81 FR 74504)	2017	No, CT not in rule
Full Transport Remedy for the 2008 Ozone NAAQS***	NOx	Was due 3/12/2011. Joint responsibility of upwind states and EPA.	Yet to be determined	No, CT found to be non-contributing
RICE NESHAP	NOx, VOC	1/14/2013 (78 FR 6674) amendments to 8/10/2010 rule (75 FR 51570)	2013	Yes
ICI Boiler & Process Heater MACT & Amendments	VOC	11/5/2015 amendments (80 FR 72790) to 2/21/2011 rules (76 FR 15608 and 76 FR 15554)	2014 & 2012+, respectively for the two March 2011 rules.	Yes
Mercury & Air Toxics Standards	NOx	4/14/2016 (81 FR 24420) latest amendment to original 12/16/2011 (77 FR 9304) rule	2015	Yes
Portable Fuel Container Rule (part of Mobile Source Air Toxics rule)	VOC	EPA 2/9/2007 rule (72 FR 8428) enabled CT to revoke equivalent 2007 state rule (RCSA 22a-174-43)	2007-2017 (turnover period)	Yes

* The Cross-State Air Pollution Rule (CSAPR) was promulgated by EPA to address interstate transport for the 1997 ozone and PM2.5 NAAQS and the 2006 PM2.5 NAAQS. Legal challenges delayed implementation of Phase 1 of the rule until 2015, with Phase 2 scheduled for 2017. Although targeted at the 1997 ozone NAAQS, CSAPR-required emission reductions provide progress towards meeting the 2008 ozone NAAQS. Connecticut was not cited by EPA as a significantly contributing state and is therefore not included in the CSAPR program; however, emission reductions required in upwind states were projected by EPA to provide small ozone air quality improvements (0.2 ppb or less) at Connecticut monitors.

** The final CSAPR Update addresses interstate transport from 22 states for the 2008 ozone NAAQS. Connecticut was not cited by EPA as a significantly contributing state and is therefore not included in the CSAPR Update program; however, emission reductions required in upwind states are projected by EPA to provide small ozone air quality improvements (0.5 ppb or less) at key Connecticut monitors. EPA notes that the rule's requirements are limited to achieving the transport-related emission reductions that the Agency judges are achievable by the 2017 ozone season.

*** EPA acknowledges in the proposed CSAPR Update ([80 FR 75714 & 75715](#)) that the rule is only a partial remedy towards fulfilling the responsibilities of upwind states under CAA section 110(a)(2)(D)(i)(I) for the 2008 ozone NAAQS. The upwind states and EPA share the responsibility to fully address transport obligations, which were required to be met by March 2011.

recent and upcoming state-level stationary and area source control measures is provided below. Many of the measures described were identified and developed as part of Connecticut's RACT review⁵⁹ for the 2008 ozone NAAQS required by sections 182(a) and (b) and 184(b) of the Clean Air Act (CAA). Additional information regarding the process of identifying control measures suitable for 8-hour ozone NAAQS planning is included in the RACM discussion in Section 6.

During the period from 2006 through 2008, EPA issued a large number of Control Techniques Guidelines (CTGs) and Alternate Control Technique (ACT) documents with recommendations on how to control VOC emissions from a variety of source categories. The CTG/ACTs are intended to assist states with the development of RACT regulations. CT DEEP has revised its regulations to be consistent with the recommendations of all of the CTG/ACTs issued by EPA that are applicable to sources found in Connecticut.

Regulatory revisions for 11 of the CTG/ACTs became effective in 2011 or later, as summarized in Table 4-7. Each of the control measures is listed, along with the date on which the requirement was adopted in Connecticut

⁵⁹ See CT DEEP's webpage for the latest update on CT's RACT program: http://www.ct.gov/deep/cwp/view.asp?a=2684&q=546804&deepNav_GID=1619

Table 4-7. Connecticut's CTG/ACT-Based VOC Control Measures Enacted Since 2011

Control Measure	Pollutant	Section of the Regulations of Connecticut State Agencies	Status of Regulation Adoption	Date Applies to Create Emissions Reductions*	CTG or ACT issued for the source category regulated by the control measure
Metal furniture coating	VOC	22a-174-20(p)	4/6/2010	1/1/2011	CTG for Metal Furniture Coatings (2007)
Paper, film and foil coating	VOC	22a-174-20(q)	4/6/2010	1/1/2011	CTG for Paper, Film and Foil Coatings (2007)
Flexible package printing	VOC	22a-174-20(ff)	4/6/2010	1/1/2011	CTG for Flexible Package Printing (2006)
Offset lithographic and letter press printing	VOC	22a-174-20(gg)	4/6/2010	1/1/2011	CTG for Offset Lithographic Printing and Letterpress Printing (2006)
Large appliance coatings	VOC	22a-174-20(hh)	4/6/2010	1/1/2011	CTG for Large Appliance Coatings (2007)
Industrial solvent cleaning	VOC	22a-174-20(ii)	4/6/2010	1/1/2011	CTG for Industrial Cleaning Solvents (2006)
Spray application equipment cleaning	VOC	22a-174-20(jj)	4/6/2010	1/1/2011	State-specific requirements. In the absence of RCSA section 22a-174-20(jj), spray gun cleaning would be addressed via the industrial solvent cleaning requirements (RCSA section 22a-174-20(ii)) adopted pursuant to the CTG for Industrial Cleaning Solvents (2006).
VOC emissions from miscellaneous metal and plastic parts coating	VOC	22a-174-20(s)	10/31/2012	1/1/2013	CTG for Miscellaneous Metal and Plastic Parts Coatings (2008)
VOC emissions from pleasure craft coating	VOC	22a-174-20(kk)	10/31/2012	1/1/2013	CTG for Miscellaneous Metal and Plastic Parts Coatings (2008)
Control of VOC emissions from above-ground storage tanks	VOC	22a-174-20(a)	3/7/2014	6/1/2014	Alternative Control Techniques Document – Volatile Organic Liquid Storage in Floating and Fixed Roof Tanks (1994) Control of Volatile Organic Emissions from Petroleum Liquid Storage in External Floating Roof Tanks (1978) Control of Volatile Organic Emissions from Storage of Petroleum Liquids in Fixed Roof Tanks (1977)
VOC emissions from transfer and dispensing of gasoline	VOC	22a-174-20(a), 22a-174-30a	7/8/2015	7/1/2015 -- CARB-approved P/V vent valves 7/8/2015 -- Annual pressure decay test	Design Criteria for Stage I Vapor Control Systems – Gasoline Service Stations (1975)

* The first seven listed control measures were implemented at the beginning of 2011 (i.e., January 1, 2011 effective date). Therefore, associated emission reductions for these measures are reflected in both the 2011 base and 2017 projected inventories presented elsewhere in this section. The 2011 measures are included in this discussion for completeness, because they became effective midway through the 5-year monitoring period (i.e., 2009-2013) used to establish the baseline design values relied upon in the photochemical modeling described in Section 8. In addition, Connecticut implemented these measures prior to many other affected states and wants to highlight that fact in this SIP submittal

and the date on which compliance was required so that the control measure began to reduce VOC emissions. The CTG or ACT upon which each control measure is based (or that applies to the same source category as is regulated by the control measure) is also identified. All of the control measures listed in Table 4-7 have been submitted to EPA for approval into the State Implementation Plan (SIP), and all of the measures have been approved by EPA into the SIP with the exception of the control measure addressing VOC emissions from the transfer and dispensing of gasoline.

The first seven listed control measures in Table 4-7 were implemented at the beginning of 2011 (i.e., January 1, 2011 effective date). Therefore, associated emission reductions for these measures are reflected in both the 2011 base and 2017 projected inventories presented elsewhere in this section. The 2011 measures are included in this discussion for completeness, because they became effective midway through the 5-year monitoring period (i.e., 2009-2013) used to establish the baseline design values relied upon in the photochemical modeling described in Section 8. In addition, Connecticut implemented these measures prior to many other affected states and feels it is important to highlight that fact in this SIP submittal.

A brief description of the remaining four CTG/ACT measures implemented since 2011 is provided below:

Metal/Plastic Parts and Pleasure Craft Coatings

The VOC emissions from miscellaneous metal product and plastic part and pleasure craft surface coating result from the evaporation of the volatile components of the coatings and cleaning materials used in these operations. Essentially all the VOCs contained in a coating evaporate. Therefore, lowering the VOC content of coatings and improving coating efficiency directly lowers VOC emissions. EPA estimates that decreasing the allowable VOC content for coatings and cleaning materials will reduce VOC emissions from miscellaneous metal and plastic part (including pleasure craft) coatings by about 35%. In analyzing potential reductions, EPA assumed that all facilities will choose to utilize the low-VOC coating materials option because low-VOC coating materials are already widely available at a cost that is not significantly greater than the cost of coating materials with higher VOC contents. Also, the use of add-on controls to reduce emissions from typical spray coating operations is a more costly option.

CT DEEP examined historic in-state inventories and identified about 125 potentially affected facilities with total reported annual statewide VOC emissions of approximately 640 tons. Based on EPA's 35% reduction estimate, the regulation revisions could result in statewide annual reductions as high as 223 tons (0.6 tons/day), with about half the decrease occurring in Southwest Connecticut. However, many of the smaller sources are no longer required to report their emissions on a regular basis, so the historic inventory may not accurately quantify current emissions. Additionally, many of these small sources are not subject to the revised regulations because their emissions are below the applicability threshold. Given the uncertainties, CT DEEP elected not to account for any VOC reductions from this measure in the 2017 inventory.

Control of VOC emissions from above-ground storage tanks

This control measure regulates aboveground VOC storage tanks to a level at least as stringent as described in the identified CTGs and ACT. However, the adopted measure is more stringent in some respects and applies more broadly because it is based on the 2010 OTC Model Rule for Large Aboveground VOC Storage Tanks and New Jersey's recently adopted large aboveground VOC storage tank requirements (N.J.A.C. 7:27-16.2). This measure has been approved into the SIP. Relatively few storage tanks in Connecticut are affected by this rule; therefore, expected emission reductions are small⁶⁰ and are not accounted for in 2017 emission estimates.

⁶⁰ CT DEEP identified 45 tanks (all floating roof) subject to this rule, with estimated statewide total annual VOC emission reductions of less than 30tpy (< 0.1 tons/summer day). DEEP views the rule as regulatory maintenance, and has not included the minor emission reductions in 2017 projections.

VOC emissions from transfer and dispensing of gasoline

This control measure was adopted consistent with EPA's guidance on widespread use of onboard refueling vehicle vapor recovery (ORVR) to discontinue Connecticut's Stage II vapor recovery controls in favor of ORVR while also enhancing Connecticut's Stage I vapor recovery requirements for gasoline dispensing stations. The measure also requires the installation of CARB-approved pressure/vacuum vent valves when existing valves are replaced. CARB P/V valves are of better quality, so failures are reduced, thereby providing greater assurance that intended VOC reductions occur. A full description of the regulatory changes made by Connecticut through this control measure is available at http://www.ct.gov/deep/lib/deep/air/regulations/sip/SIP-FinalSubmittal_GDF-VaporRecovery.pdf. CT DEEP considers these regulatory revisions to be a reinforcement of a requirement for P/V valves that was adopted in 2004, providing greater certainty that intended emission reductions are achieved. Therefore, no additional emission reductions are projected from the revised rule.

In addition to the CTG/ACT measures just described, CT DEEP has completed adoption of, or is in the process of adopting, six additional control measures that will further reduce NO_x or VOC emissions from Connecticut stationary and area sources. Table 4-8 identifies the measures, the relevant statute or regulation, the adoption status, and the anticipated effective and compliance dates. Note that emission reductions resulting from these measures are not reflected in emission projections for 2017, except for the NO_x reductions related to Phase 1 fuel oil sulfur limits, which became effective as of 7/1/2014. Some measures (e.g., Phase 2 of the fuel oil sulfur limits and the NO_x limits in RCSA-22a-174-22e and f) will provide emission reductions in the post-2017 period. These are mentioned because they will help to secure attainment and/or maintenance of the 1997, 2008 and 2015 ozone NAAQS.

As part of regional haze planning obligations, Connecticut and other northeast states recently revised state statutes and regulations to reduce the level of sulfur allowed in distillate and residual fuel oil to help reduce regional sulfate levels. Studies have found that lower levels of sulfur in distillate oil also result in reductions in NO_x emissions from stationary combustion sources. As part of the MARAMA inventory effort⁶¹, states examined the available literature and conservatively estimated that reducing distillate sulfur content from 3000 ppm to 500 ppm (Connecticut's Phase 1 limit starting in July 2014) would result in a 7% reduction in NO_x emissions from boilers and process heaters. Reducing distillate sulfur content from 3000 ppm to 15ppm (Connecticut's Phase 2 limit starting in July 2018) was conservatively estimated to produce a 22% reduction in NO_x emissions from 2011 levels. As mentioned above, the 2017 emission projections presented in this TSD include only the Phase 1 NO_x reductions. The further NO_x reductions associated with Phase 2 of Connecticut's program, starting in 2018, will help to improve ozone air quality in 2018 and beyond.

Revisions to Connecticut's municipal waste combustor (MWC) regulation were recently finalized in August 2016, with the associated emission limits scheduled to take effect in August 2017. The 2017 emission projections presented later in this section do not include the estimated statewide NO_x emission reductions of 658 tons/year (with about 444 tons/year, or about 1.2 tons/summer day in the Southwest Connecticut area) associated with the revised MWC rule. Those reductions will help to further improve ozone air quality in 2018 and beyond. Additionally, CT DEEP recently finalized adoption of two measures targeted at major (RCSA 22a-174-22e) and non-major (RCSA 22e-174-22f) NO_x sources. Reductions from these two measures will also aid in improving ozone air quality beginning June 1, 2018 and May 1, 2018, respectively.

⁶¹ ["Technical Support Document: Emission Inventory Development for 2011 and 2017 for the Northeastern U.S. Beta2 Version"](#); MARAMA; December 21, 2016. See page 62 for a discussion of NO_x emission reductions associated with low-sulfur fuel oil. The MARAMA TSD refers to a [Technical Memorandum](#) prepared by NYDEC dated April 15, 2016 for documentation on the level of NO_x reductions.

Table 4-8. Connecticut's Post-2011 Non-CTG Controls for Ozone Precursor Emissions from Stationary and Area Sources*

Control Measure	Pollutant	Section of the Regulations of Connecticut State Agencies or Connecticut General Statutes	Status of Regulation Adoption	Date Requirements Apply to Create Emissions Reductions
Fuel oil sulfur limits for #2 distillate/heating oil and #4/#6 residual oil that indirectly reduce NOx emissions	NOx	22a-174-19, 22a-174-19a, 22a-174-19b, CGS 16a-21a	RCSA 22a-174-19, 19a & 19b: Revised 4/15/2014 and submitted as SIP revision 4/22/2014, with subsequent revisions submitted 6/8/2015 & 9/28/2015. CGS 16a-21a: Revised July 2013.	Phase 1: 7/1/2014 Phase 2: 7/1/2018
Reduction in emission limit for mass burn waterwall municipal waste combustors	NOx	22a-174-38	Adoption complete: 8/2/2016. SIP Revision submitted 9/16/2016. EPA proposed SIP approval 4/6/2017.	Revised emission limits become effective 8/2/2017.
Control of NOx emissions from fuel-burning equipment at major stationary sources of NOx	NOx	22a-174-22e (one of two regulations proposed to replace current 22a-174-22)	Adoption complete: 12/22/2016. SIP Revision submitted 1/24/2017. EPA proposed SIP approval 4/6/2017.	Phase 1 emission limits: June 1, 2018. Phase 2 emission limits: June 1, 2023. Unless otherwise specified in permit or order, end of compliance options and case-by-case RACT limits: May 1, 2028.
High daily NOx emitting units at non-major sources of NOx	NOx	22a-174-22f (one of two regulations proposed to replace current 22a-174-22)	Adoption complete: 12/22/2016. SIP Revision submitted 1/24/2017. EPA proposed SIP approval 4/6/2017.	May 1, 2018.
Reduction in VOC content limits for consumer products	VOC	22a-174-40	Public hearing held December 14, 2016. Progress of adoption may be viewed on CT's eRegulations site	Proposed Date: May 1, 2018
Reduction in VOC content limits for architectural and industrial maintenance coatings	VOC	22a-174-41, 22a-174-41a	Public hearing held December 14, 2016. Progress of adoption may be viewed on CT's eRegulations site	Proposed Date: May 1, 2018

* The 2017 emission projections presented in this TSD do not include emission reductions from any of the measures listed in this table except for the Phase 1 fuel oil sulfur limits, which are projected to provide a 7% reduction in NOx emissions from boilers and process heaters.

The two proposed VOC measures identified in Table 4-8 are updates to Connecticut's regulations to further reduce emissions from consumer products (RCSA 22a-174-40) and architectural and industrial maintenance (AIM) coatings (RCSA 22a-174-41). The public review process for those proposals has been completed and CT DEEP is currently pursuing legislative approval of the regulations. The 2017 emission projections included later in this section do not account for any reductions from these revisions. All of the outstanding measures will be submitted to EPA for approval after each measure has been adopted.

Many of the control measures mentioned above are further described in the [RACT SIP](#) that CT DEEP submitted to EPA in July 2014 for the 2008 ozone NAAQS. Background information concerning the amendment of RCSA section 22a-174-38 concerning municipal waste combustors and the adoption of RCSA sections 22a-174-22e and 22a-174-22f is available on CT DEEP's [RACT web page](#).

4.3 Future Year Emission Projections

EPA's Ozone Implementation Rule for the 2008 NAAQS requires moderate nonattainment areas to demonstrate reasonable further progress (RFP) towards attainment by achieving at least a 15% reduction in ozone precursor emissions between 2011 and 2017. The Implementation Rule requires that ozone season day emissions be used for the RFP demonstration and should represent the conditions that led to a nonattainment designation. CT DEEP has prepared a projected future year ozone season day inventory for 2017 to assess whether the 15% RFP requirement has been satisfied and to also meet the requirement to submit an inventory for the required attainment year. Emissions projections were developed from the 2011 Base Year Inventory (see Section 4.1) by using appropriate methods to account for expected changes in activity (i.e., growth) and emission controls during the 2011 through 2017 period for each source category.

The following subsections describe the selection of growth factors for each source category, estimated reductions from the post-2011 controls described in Section 4.2, and the resulting future year emission projections for 2017.

Growth and Control Methodologies Used to Project 2017 Emissions

As described in Section 4.1, the 2011 Base Year Inventory to be used for the RFP demonstration was developed by CT DEEP using ozone season day emissions from Connecticut 2011 Periodic Emissions Inventory (PEI) for the point and area source categories. On-road and most non-road emission estimates for 2011 were updated from the PEI values by using EPA's most recent release of the MOVES emissions model (MOVES2014a), with updated input data. Corrections were also made to inadvertent summation errors found in PEI emissions estimates for aircraft/aircraft support equipment and for landfills. In addition, EPA NEIv2 estimates of rail locomotive emissions were substituted for estimates initially included in the 2011 PEI. See Section 4.1 for a more complete explanation.

Emission projections for 2017 were developed from the 2011 Base Year Inventory by accounting for changes in activity (i.e., growth) and post-2011 controls for the various anthropogenic source categories. Methodologies used for each source sector are described below.

Mobile Sources

The majority of anthropogenic NO_x and VOC emissions from Connecticut sources are emitted by on-road and non-road mobile sources, and the greatest level of emissions reductions since 2011 occur from controls required for these sources. As was previously described in Section 4.1.2, CT DEEP used EPA's latest mobile source emissions model, MOVES2014a, to estimate ozone season day emissions for on-road motor vehicles and for most non-road equipment (all except for commercial marine, aircraft/airport support equipment and rail locomotives – also known as the MAR categories). The CT DEEP ran the MOVES2014a model to develop estimates for both 2011 and 2017.

For on-road estimates, the CT DOT provided county-level projections of various traffic data required by the MOVES2014a model for 2017. CT DOT's Series 31 data set projects that 2017 summer daily vehicle miles traveled (VMT) in the Southwest Connecticut area will be 49.4 million miles, 0.4% greater than 2011 VMT levels provided by CT DOT. The MOVES2014a runs for 2017 also include appropriate inputs to reflect Connecticut's LEV III program and EPA's federal Tier 3 vehicle and fuel standards, in addition to all the control programs modeled to estimate 2011 emissions. See Section 4.2 (and Table 4-3) for a full description of modeled emission control programs for on-road vehicles. Model runs for 2017 used the same set of high ozone day meteorological inputs as were used in the runs conducted for 2011. See Appendices C and D for more details regarding on-road vehicle inputs for MOVES2014a.

CT DEEP also used EPA's MOVES2014a model to develop 2017 emission estimates for all non-road equipment, except for the MAR categories. As was described in Section 4.1.2, the MOVES2014a model incorporates EPA's most recent version of the NONROAD model, NONROAD2008, which includes all of the control programs that were described in Section 4.2 (and Table 4-5). With the exception of the recreational pleasure craft category⁶², the model was run using the model's default set of equipment population growth projections, which are segregated by market sector and fuel type⁶³. Model runs for 2017 used the same set of high ozone day meteorological inputs as were used in the runs conducted for 2011. See Appendices C and D for more details regarding non-road inputs for MOVES2014a.

For the MAR categories, CT DEEP used EPA's emission estimates for 2011 and 2017, consistent with those contained in EPA's 2011 emissions modeling platform.⁶⁴ Summer day emissions were calculated using EPA's July estimates for each year, assuming they are evenly distributed throughout the month. EPA's emissions estimates account for the marine, aircraft/support equipment and rail locomotive control programs summarized in Table 4-5.

Area and Non-EGU Point Sources

Growth and control factors needed to project 2017 emissions from the 2011 base year were developed as part of a regional effort coordinated by the Mid-Atlantic Regional Air Management Association (MARAMA). Connecticut and other MARAMA workgroup states provided local data, where applicable, to MARAMA to estimate growth and control expected to occur between 2011 and 2017. MARAMA's contractor compiled the information and used it to project 2017 annual emissions from 2011 levels on a county-level basis⁶⁵. The MARAMA inventories were used by the OTC for photochemical modeling, which is described in Section 8 of this TSD for the Southwest Connecticut portion of the NY-NJ-CT area.

MARAMA and most participating states (including Connecticut) also provided comments to EPA to assist that agency with the development of 2011 and 2017 modeling inventories used by EPA to prepare the proposed Cross-State Air Pollution Rule (CSAPR) Update. In general, EPA followed the comments by incorporating the growth and control factors developed by the MARAMA workgroup when performing photochemical modeling for the proposed rule. EPA's 2017 modeling results for Southwest Connecticut portion of the NY-NJ-CT area are discussed in Section 8 of this TSD

Growth factors used for the area and non-EGU point sectors were based on a variety of indicators as surrogates for future sector activity including economic, energy, vehicle miles traveled, and demographic parameters. While recognizing that these surrogates may not track exactly with emissions, they are considered to be the "best available" data for projecting emissions for area and non-EGU point sources. Growth indicators were mapped to specific source classification codes. The following paragraphs provide a brief summary for each growth indicator. Additional documentation is contained in Appendix E and in the MARAMA TSD for the 2011 and 2017 inventories.

⁶² Along with other Northeast states, Connecticut modified the default pleasure craft equipment population estimates for 2011 and 2017, using data from the National Marine Manufacturers Association. See Appendix C for more information.

⁶³ EPA documentation for NONROAD2008 is located at: <https://www.epa.gov/moves/nonroad-model-nonroad-engines-equipment-and-vehicles>. Further information on EPA's development of non-road equipment population growth can be found in the technical report "Nonroad Engine Growth Estimates"; EPA420-P-04-008; April 2004; NR-008c; See: <https://nepis.epa.gov/Exe/ZyPDF.cgi?Dockkey=P10001W2.pdf>.

⁶⁴ See EPA's Technical Support Document: Preparation of Emissions Inventories for the Version 6.2, 2011 Emissions Modeling Platform (August 2015), located at: https://www.epa.gov/sites/production/files/2015-10/documents/2011v6_2_2017_2025_emismod_tsd_aug2015.pdf.

⁶⁵ Comprehensive documentation and the TSD for MARAMA's 2011 & 2017 Beta2 inventories is available at: <http://www.marama.org/technical-center/emissions-inventory/2011-2017-beta-regional-emissions-inventory>.

New England region energy projections from the U.S. Energy Information Administration (EIA) 2015 Annual Energy Outlook (AEO)⁶⁶ were used as growth indicators for fuel burning sources in area source sectors, including the marketing and distribution of petroleum products. AEO2015 provides regional fuel-use forecasts for various fuel types (e.g., coal, residual oil, distillate oil, natural gas, renewables) by end use sector (e.g., residential, commercial, industrial, transportation, and electric power). For example, AEO projections for New England are summarized in Figures 4-3 and 4-4 for the industrial and commercial sectors, respectively. In one case, residual oil consumption by commercial facilities, AEO projections for positive growth between 2011 and 2017 were judged by CT DEEP and other MARAMA workgroup states to be unrealistic, and were replaced with a no-growth assumption. Note that there is very little use of residual oil by Connecticut commercial facilities, so the impact on emissions is minimal.

CT DEEP obtained 2010 to 2020 statewide employment projections from the Connecticut Department of Labor⁶⁷ for each 3- or 4-digit North American Industry Classification System (NAICS) code, representing a variety of industrial, commercial and other employment sectors. Linear interpolation was used to estimate 2017 employment levels. Overall, total employment in Connecticut is projected to increase by 5.8%, but employment in the manufacturing sector, typically among the most emissions intensive sectors, is projected to decline by 1.4% over the same time period.

CT DEEP instructed MARAMA's contractor to use employment projections as the growth surrogate for non-fuel burning area sources. Employment projections were also used as the growth indicator for non-EGU point sources, but a no-growth assumption was used for any sector for which forecasts projected shrinking employment levels between 2011 and 2017. This was done to support the potential use of emission reductions from facility shutdowns to meet new source review emission offset requirements. Known point source closures were included in a separate list of potential NOx offsets, and associated emissions (2.2 tons/day of NOx in Southwest Connecticut) were carried forward with the 2011 and 2017 inventories for use in the RFP demonstration described in Section 5.

CT DEEP also instructed MARAMA's contractor to use a no-growth assumption for Connecticut's municipal waste combustor (MWC) units. The MWC units have been operating at, or close to, capacity for a number of years. In addition, Connecticut's Comprehensive Materials Management Strategy⁶⁸ calls for achieving 60 percent diversion of solid waste from disposal by 2024 through reduced waste production, increased recycling and increased waste conversion technologies. Therefore, an assumption of no-growth is likely conservative in regards to future MWC throughput.

⁶⁶ US Energy Information Administration Annual Energy Outlook 2015. See: <http://www.eia.gov/forecasts/archive/aeo15/>. [Appendix K](#) to MARAMA's Beta2 Inventory TSD summarizes the AEO2015 data for New England.

⁶⁷ [Appendix M](#) to MARAMA's Beta2 Inventory TSD includes a summary employment file for CT.

⁶⁸ Connecticut's 2016 Comprehensive Materials Management Strategy was adopted in July 2016. For details, see: http://www.ct.gov/deep/cwp/view.asp?a=2718&q=325482&deepNav_GID=1646%20.

Figure 4-3. AEO 2015 Industrial Energy Consumption Projections for New England

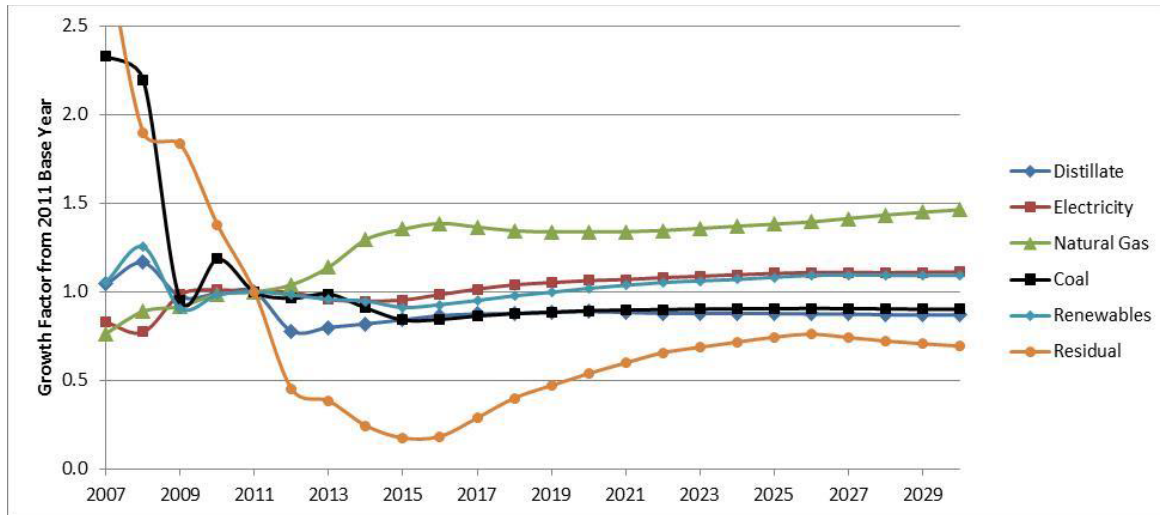
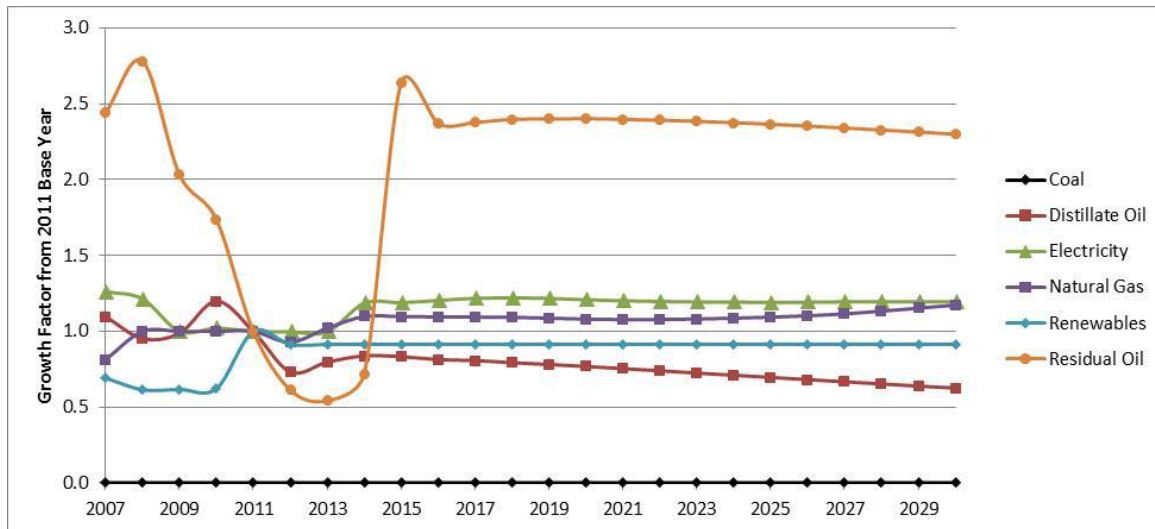


Figure 4-4. AEO 2015 Commercial Energy Consumption Projections for New England



Note: These figures are from the MARAMA TSD for the 2011 and 2017 Beta2 inventories. As noted in the text, AEO projections for positive growth between 2011 and 2017 for residual oil consumption by commercial facilities was judged by CT DEEP and other MARAMA workgroup states to be unrealistic. Growth for that sector was replaced with a no-growth assumption. There is very little use of commercial use of residual oil in Connecticut, so the impact on emissions is minimal. See the MARAMA TSD for complete documentation of all growth and control factors used for the point and area source sectors: <http://www.marama.org/images/stories/documents/TSD%20BETA%20Northeast%20Emission%20Inventory%20for%202011%202017%2020111221.docx>

CT DEEP obtained county-level historical population estimates from the US Census Bureau⁶⁹ and 2015-2025 population projections from the Connecticut State Data Center.⁷⁰ Population in the Southwest Connecticut area is projected to grow by 2.2% between 2011 and 2017, from 1,952,133 to 1,995,040 people. The population growth surrogate is used to project future emissions from consumer-oriented area source categories such as the usage of consumer solvent products (e.g., hair sprays/gels, household cleaners).

⁶⁹ Historical data for 2000 to 2010 obtained from U.S. Census Bureau. Intercensal Estimates of the Resident Population by County: July 1, 2001 to July 1, 2010. Accessed on November 21, 2013. See: <http://www2.census.gov/programs-surveys/popest/datasets/2000-2010/intercensal/county/co-est00int-tot.csv>.

⁷⁰ Connecticut State Data Center at the University of Connecticut; 2015-2025 Population Projections for Connecticut at State, County, Regional Planning Organization, and Town levels - November 1, 2012 edition. See: http://ctsdc.uconn.edu/2015_2025_projections/.

The 2017 emission projections also use EPA procedures⁷¹ to account for reductions resulting from several federal New Source Performance Standards (NSPS) for oil and gas sources, RICE, Natural Gas Turbines, and Process Heaters. Emission reductions were also incorporated for the federal boiler MACT, RICE MACT and known consent decrees (not applicable to any Connecticut sources).

As was described earlier in Section 4.2 (and Table 4-7), Connecticut implemented seven CTGs effective January 1, 2011. VOC emission reductions resulting from those measures are reflected in both the 2011 and 2017 inventories. Minor emission reductions are projected for the other four CTG/ACT categories described in Section 4.2, so they were not accounted for in the 2017 emission projections. In addition, Connecticut has adopted, or is in the process of adopting several other NO_x and VOC measures (see Table 4-8 in Section 4.2), that will not provide enforceable emission reductions prior to the start of the 2017 ozone season. Therefore, those measures have not been incorporated into the 2017 emission projections.

EGU Point Sources

The 2017 MARAMA Beta2 inventory uses emission estimates for EGU point sources that were developed with the ERTACv2.5L2 EGU forecasting tool. Development of the tool was a collaborative effort of the Eastern Regional Technical Advisory Committee (ERTAC), made up of representatives from the Northeastern, Mid-Atlantic, Southeastern, and Lake Michigan area states; other member states; industry representatives; and multi-jurisdictional planning organization representatives. The methodology calculates future emissions of NO_x and SO₂ based on projections of future generation, the 2011 base year emission rates, and known future year emission controls, fuel switches, retirements, and new units. The future year emissions for other pollutants (CO, NH₃, PM₁₀, PM_{2.5}, and VOC) are calculated using generation projections from the ERTAC tool and a file of emission factors for each unit.

The ERTAC tool uses base year EPA Clean Air Markets Division (CAMD) data and fuel specific growth rates developed primarily from Energy Information Agency (EIA) and National Energy Reliability Corporation (NERC) data to estimate future activity and emissions. The 2017 MARAMA Beta2 inventory uses EGU estimates calculated with ERTAC v2.5L2. A complete description of the ERTAC tool and its use for developing 2017 emission projections is included in the [MARAMA TSD](#) for the 2011 and 2017 Beta2 inventories. As noted in the MARAMA TSD, state specific input is also incorporated when necessary. CT DEEP provided MARAMA with the state specific inputs, including changes to SO₂ emissions for several simple cycle combustion turbines. Connecticut also verified that ERTAC projections accounted for the retirements of: AES Thames Unit A and B, Bridgeport PSEG Unit 2, and Norwalk Units 1, 2 and 10.

CT DEEP used the ERTACv2.5L2 results to develop unit level ratios of 2017 to 2011 ozone season emission estimates. Those ratios were then applied to the corresponding 2011 PEI unit level summer day emissions to calculate 2017 summer day emission estimates.

Emission Projections for 2017

Southwest Connecticut emission estimates for 2011 and projections for 2017 are summarized in Table 4-9 and Figure 4-6 for VOC and Table 4-10 and Figure 4-7 for NO_x. The 2017 projections include the effects of the control measures described earlier in Section 4, and summarized in Tables 4-3 through 4-7. The only control measure from Table 4-8 that is reflected in the 2017 projections is Phase 1 of the reduced fuel oil sulfur limits, as was previously described in Section 4.2.

⁷¹ As documented in Section 4.2.4 of the EPA's 2011 Modeling Platform Version 6.2 TSD (August 2015). See: https://www.epa.gov/sites/production/files/2015-10/documents/2011v6_2_2017_2025_emismod_tsd_aug2015.pdf

Both VOC and NOx emissions are projected to significantly decrease in Southwest Connecticut over the 6-year period from 2011 to 2017. Anthropogenic VOC emissions are projected to decrease by 20%, after accounting for growth. Anthropogenic NOx emission reductions are projected to be even greater, with estimated reductions of 38% between 2011 and 2017, after accounting for growth. The largest reductions are expected in the on-road (43% for VOC and 56% for NOx) and non-road (29% for VOC and 27% for NOx) sectors, as older vehicles and equipment are replaced by newer models.

Table 4-9. 2011 and 2017 Estimated VOC Emissions for Southwest Connecticut

Source Category	2011 Anthropogenic VOC Emissions (tons/ozone season day)	2017 Anthropogenic VOC Emissions (tons/ozone season day)
Stationary Point	2.0	2.0
Stationary Area	52.9	51.8
On-Road Mobile*	31.1	17.6
Non-Road Mobile**	29.7	21.0
Total Anthropogenic VOC	115.6	92.3

Table 4-10. 2011 and 2017 Estimated NOx Emissions for Southwest Connecticut

Source Category	2011 Anthropogenic NOx Emissions (tons/ozone season day)	2017 Anthropogenic NOx Emissions (tons/ozone season day)
Stationary Point	18.0	14.5
Stationary Area	6.9	6.4
On-Road Mobile*	55.8	24.6
Non-Road Mobile**	32.2	23.5
Emission Offset Bank	2.3	2.2
Total Anthropogenic NOx	115.1	71.3

* On-Road Mobile emission projections for 2017 will be used as transportation conformity budgets for the Southwest Connecticut nonattainment area. See Section 7 for a description of the transportation conformity process.

** Non-Road Mobile emissions include estimates for the commercial marine, aircraft & airport support equipment, and rail locomotive sectors, which are summed with estimates determined using EPA's NONROAD model (as embedded in MOVES2014a) for all other non-road sectors.

Figure 4-5. Comparison of 2011 and 2017 VOC Emissions for Southwest Connecticut

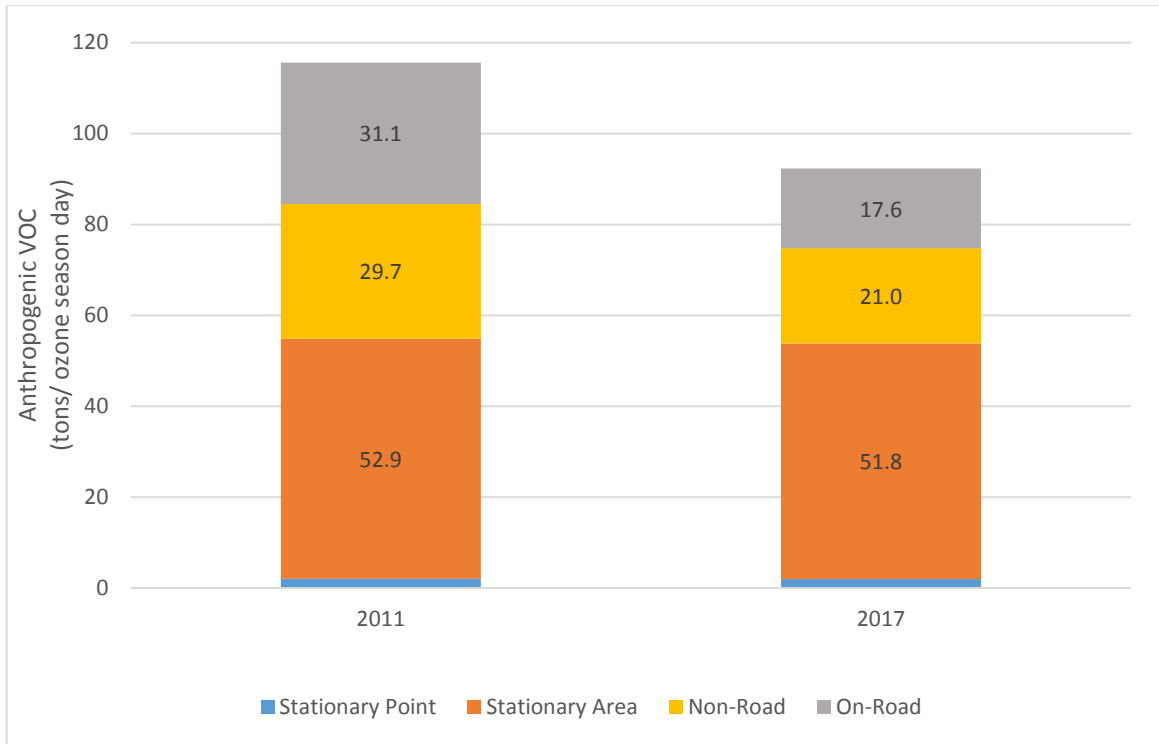
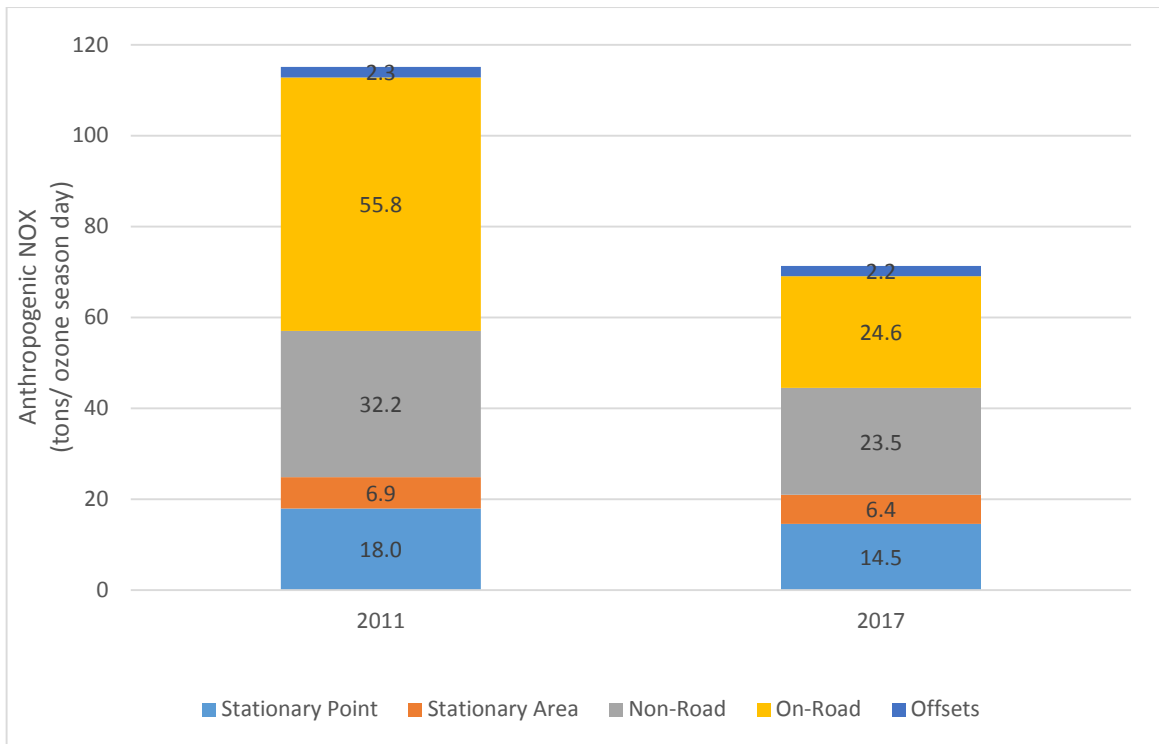


Figure 4-6. Comparison of 2011 and 2017 NOx Emissions for Southwest Connecticut



4.4 Additional Connecticut Emission Reduction Programs

In addition to the control measures described in Sections 4.1 to 4.3, Connecticut continues to implement a variety of other initiatives that provide supplemental emission reductions not explicitly reflected in the 2017 emission projections (Section 4), the RFP demonstration (Section 5) or the photochemical modeling projections (Section 8) described elsewhere in this TSD. As described below, these initiatives include on-road and non-road measures, as well as energy efficiency and renewable energy programs. The associated emission reductions will serve to further reduce Connecticut's contributions to in-state ozone levels in both the Southwest Connecticut and Greater Connecticut portions of the state beyond those documented elsewhere in this document.

Mobile Source Initiatives

Connecticut's supplemental mobile source initiatives⁷², some of which are being implemented in collaboration with EPA and other states, include Diesel Emissions Reduction Act (DERA) projects, the Lawn Equipment Exchange Fund (LEEF) program, SmartWay® initiatives and the Electric Vehicle (EV) Connecticut program. These initiatives collectively reduce ozone precursor emissions through accelerated replacement of older, dirtier vehicles and equipment with new, cleaner alternatives.

Connecticut has made full use of all available DERA allocations to reduce diesel emissions and improve air quality. The initial allocation made implementation of the 2007 Connecticut Clean School Bus Program possible, installing emission controls on 353 school buses from 24 school districts. In addition, DERA funds have resulted in the retrofit of 188 state trucks and 24 pieces of construction equipment. Two large-scale marine engines have been upgraded and four have been replaced using DERA funds. State DERA funds have contributed to the early replacement of 14 vehicles. In addition, FY14 State DERA funds were used to install locomotive idle reduction technology on two switch engines. Using EPA's Diesel Emission Quantifier, the projected annual NOx reductions from these projects are 125 tons/year and the lifetime reductions in NOx from these projects are projected to be over 2,300 tons.

The LEEF program provided funding from 2010 – 2012 to municipalities and school districts for the replacement of older dirtier lawn equipment. While not built into the attainment modeling demonstration the reductions achieved from this program are provide ongoing early reduction of summer day ozone precursor emissions. The program resulted in 71 municipalities and school districts exchanging their equipment.

Connecticut affiliated with EPA's Smartway® program in 2015. While currently this program's emission reductions are not enough to advance attainment, this program builds efficiencies into transportation and shipping in order to reduce emissions. Five Connecticut trucking companies have already partnered with Smartway® reducing their NOx emissions by 6.97 tons per million miles driven.

EVConnecticut is the State of Connecticut's market development program striving to electrify transportation. EVConnecticut has helped build the infrastructure for electric vehicles and partnerships to enhance the technology, markets and choices for electric vehicles. Using funds made available from the Regional Green House Gas Initiative (RGGI) and settlement agreements, EVConnecticut has initiated a successful program to promote increased ownership of EVs in the state, including:

⁷² A compilation of mobile source emission reduction initiatives, including estimated emission reductions, is regularly updated in cooperation with member states by the Ozone Transport Commission. The 2014 update of "Mobile Source Pollution Reduction Success Stories" is located at:

<http://www.otcair.org/upload/Documents/Meeting%20Materials/Mobile%20Reduction%20Success%20Stories%20140721.doc>. A 2017 update should be available in June 2017.

- the Connecticut Hydrogen and Electric Automobile Purchase Rebate program providing rebates up to \$5,000 for the purchase or lease of a new hydrogen or electric vehicle;
- an easily accessible network of over 500 public charging outlets in over 40 cities and towns across the state (see www.ct.gov/deep/evconnecticut for locations such as town halls, train stations, town centers, college campuses, auto dealers and other businesses);
- the DC Fast Charger Pilot Project which placed DC fast chargers at DOT travel plazas along main transportation corridors in the state.

Additionally, Connecticut has joined seven other states in adopting the Zero Emission Vehicle (ZEV) Memorandum of Understanding (MOU).⁷³ The states have set a target of 3.3 million ZEVs on the road by 2025 -- approximately 25% of projected vehicle sales.

On June 28, 2016 the U.S. government along with other complainant states and EPA entered into a partial consent decree with Volkswagen (VW) to settle litigation brought against VW for the use of defeat devices on diesel vehicles. The consent decree establishes both the “National ZEV Investment Plan” (ZEV Plan) and the “Environmental Mitigation Trust” (Trust). These two elements of the decree are likely to help improve air quality in Connecticut in the near future.

The ZEV Plan, as detailed in Appendix C of the decree, requires VW to provide \$1.2 billion to areas of the United States outside of California to promote and advance the use and availability of zero emission vehicles (ZEV). The plan includes: installation of ZEV infrastructure, brand neutral education and public outreach to increase public awareness of ZEVs.

The Trust, as detailed in Appendix D of the decree, requires VW to establish a trust for environmental mitigation programs including: scrappage or repower of certain heavy duty vehicles, buses, freight switching locomotives, ferries, and airport ground support equipment, shore power projects, and installation of ZEV supply equipment. Connecticut was granted \$51,635,237.63 in the initial consent decrees for these programs.

Connecticut DOT continues to implement a variety of transportation control measures (TCMs) such as telecommuting initiatives, rail and bus transit improvements, and signalization optimization projects. DOT recently completed the first phase of its *CTfastrak* system -- Connecticut’s first Bus Rapid Transit system. The system began operation on March 28, 2015 and was designed to reduce congestion on Interstate-84. By March 28, 2016, *CTfastrak* surpassed its first year ridership goal of 11,180 daily passenger trips. CT DOT also plans to begin initial operation of the New Haven-Hartford-Springfield commuter rail program in 2018, providing an alternative transportation option for travellers along the Interstate-91 corridor, with connections to the existing Metro-North and Shoreline East commuter rail lines to New York City and New London, respectively, and to the Amtrak Acela high-speed rail service that serves the Northeast Corridor.

CT DEEP anticipates the 2017 update to the Connecticut Comprehensive Energy Strategy, currently under development, will identify and promote an array of efforts to reduce wasteful energy practices in the transportation sector, including idling reduction efforts aimed at both on-road and non-road sources. These efforts, if adopted and implemented, will provide substantial co-benefits. The energy and economic impacts of on-road idling vehicles are clear; the Argonne National Lab estimates that each year in the U.S., cars and trucks consume over 6 billion gallons of fuel each year “without even moving.”⁷⁴ The environmental impacts of idling are equally clear; on-road and non-road idling engines spew air toxics, NOx and PM into the air contributing to regional haze, acid rain and global climate change. Breathing exhaust fumes can trigger a variety of health problems, including asthma.

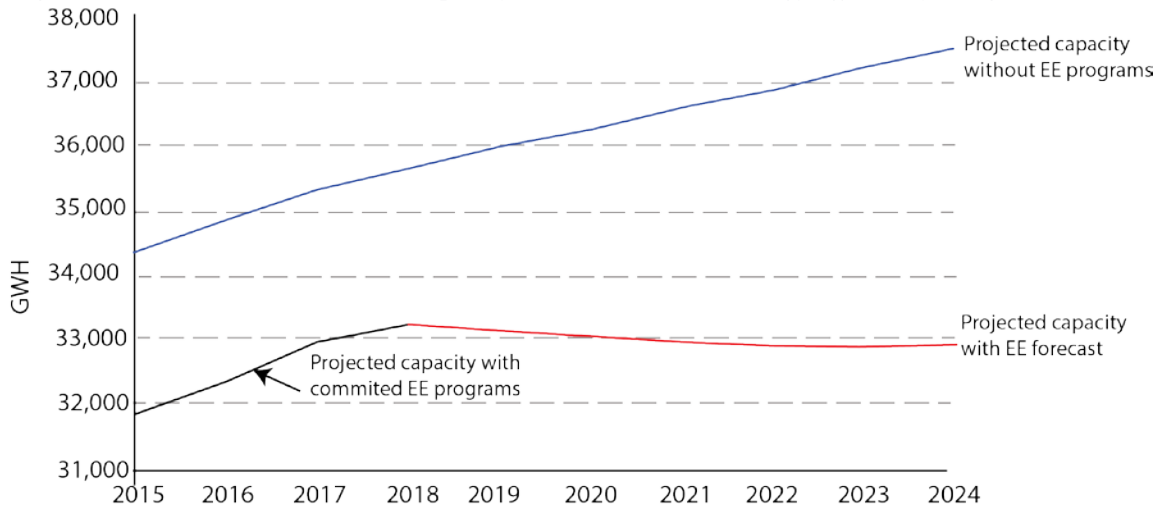
⁷³ http://ct.gov/deep/lib/deep/air/zeroemissionvehicle_mou.pdf

⁷⁴ <http://www.anl.gov/energy-systems/project/idle-reduction-research>

Energy Efficiency and Renewable Energy

Connecticut continues to be one of the nation’s leaders in promoting energy efficiency. In 2015, Connecticut was ranked 6th in the nation by the American Council for an Energy-Efficient Economy (ACEEE) for its policies supporting energy efficiency.⁷⁵ Much of the renewable energy and energy efficiency initiatives are inherent to the future year electric generation forecasts that are used in the photochemical modeling described in Section 8. Both the ERTAC and IPM models used for forecasting energy sector emissions incorporate Annual Energy Outlook (AEO) forecasts, which are fed by local ISO’s regional information. ISO-New England’s energy forecasts include detailed calculations of energy generation avoided due to energy efficiency programs, both on an annual and peak energy demand basis. Figure 9-1, displays the forecasted of annual energy in Connecticut with and without energy efficiency programs. Figure 9-2, displays the summer peak demand with and without energy efficiency programs. While it is complex to evaluate each program’s avoided emissions, the projected cumulative effect on reducing the overall energy demand produces significant emission reductions.⁷⁶ Connecticut’s Energy Agenda⁷⁷ outlines these future initiatives in further detail.

Figure 4.1. Connecticut's Annual Capacity with and without Energy Efficiency Programs

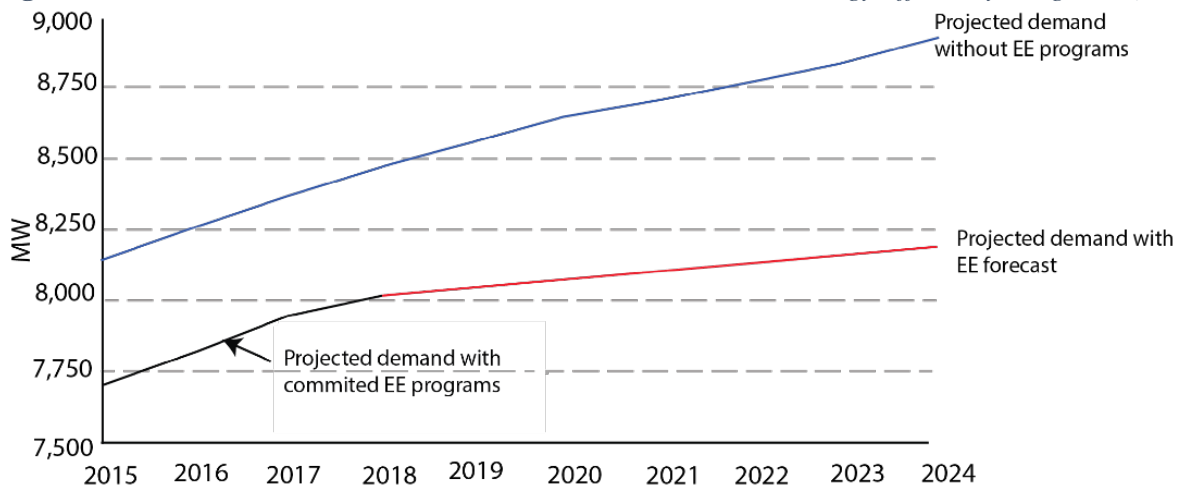


⁷⁵ <http://database.aceee.org/state/connecticut>

⁷⁶ May 1, 2015 ISO-NE Energy Efficiency Forecast for 2019-2024.

⁷⁷ http://www.ct.gov/deep/cwp/view.asp?a=4405&Q=499356&deepNav_GID=2121

Figure 4.2. Connecticut's Summer Peak Demand with and without Energy Efficiency Programs (90/10)



5. Reasonable Further Progress

Sections 172(c)(2) and 182(b)(1) of the CAA require nonattainment areas to include a demonstration of Reasonable Further Progress (RFP). The implementation rule for the 2008 standard in 40 CFR 51.1110(a)(2) describes the RFP requirements applicable to the NY-NJ-CT nonattainment area. Specifically, as a moderate nonattainment area, the NY-NJ-CT nonattainment area is required to secure at least 15% reduction in ozone precursor emissions within six years after the 2011 baseline year. The RFP mandate will be satisfied for the multi-state nonattainment area if each state demonstrates at least a 15% reduction in its portion of the area between 2011 and 2017.

In order to demonstrate RFP, projected emissions of NOx and VOC will be less than or equal to calculated target levels set for the end of the RFP period. This section describes the methodology and calculations used to establish the 2017 target emission levels for Southwest Connecticut, the Connecticut portion of the NY-NJ-CT nonattainment area. It also demonstrates that the area will meet RFP requirements because projected NOx and VOC emissions will be significantly less than the calculated target levels.

5.1 Base Year Inventory

The base year inventory for RFP is comprised of all anthropogenic sources of VOC and NOx for a typical high ozone day in 2011. This is identical to the 2011 base year summer day inventory presented in Section 4, which excludes biogenic emissions sources. Table 5-1 presents the high ozone season day emissions for the anthropogenic portion of the Southwest Connecticut inventory. This is the starting point for calculation of required target level emissions to show reasonable further progress.

Table 5-1. Base year RFP Inventory for Southwest Connecticut

Ozone Precursor Pollutant	2011 Base RFP Inventory (TPD)					
	Stationary Point	Stationary Area	On-Road Mobile	Non-Road Mobile	Emission Offset Bank	Total
NOx	18.0	6.9	55.8	32.2	2.3	115.1
VOC	2.0	52.9	31.1	29.7	NA	115.6

5.2 Calculation of Target Levels

EPA's RFP methodology specifies that the required 15% RFP emission reductions can come from any combination of VOC and NOx reductions occurring between the base year (2011) and six years later (2017) for a moderate area. Consistent with past practice, CT DEEP has elected to establish 2017 target levels comprised of 10% NOx reductions and 5% VOC reductions. While both pollutants contribute to ozone formation, the preference for NOx reductions recognizes that Connecticut's ozone problem is generally NOx limited. Table 5-2 shows the calculation of the Target Levels for Southwest Connecticut's 2017 ozone season day inventory.

Table 5-2. Determination of 2017 Target Level Emissions to Demonstrate RFP for Southwest Connecticut

Southwest Connecticut Target Level Emission Calculations	NOx (tons/ozone season day)	VOC (tons/ozone season day)
1. Base Year (2011)	115.1	115.6
2. RFP Reductions needed (Base*0.1) for NOx and (Base *0.05) for VOC	11.5	5.8
3. 2017 Target Level (Base-RFP Reductions Needed)	103.6	109.8

5.3 Compliance with RFP Requirements

Compliance with the RFP requirements is met provided that projected 2017 ozone season day emissions for Southwest Connecticut are less than or equal to the calculated RFP Target Levels.

Projected 2017 emissions were developed as described in Section 4. The process involved two steps: 1) revising 2011 summer day emissions estimates from CT DEEP's 2011 PEI to incorporate the most recent versions of EPA's mobile source models, update CT-specific mobile source inputs, include CT DEEP's bank of potential NOx emission offsets, and correct summation errors found in the 2011 PEI; and 2) projecting 2017 ozone season day emissions from the revised 2011 emissions by accounting for expected growth and adopted control programs in each source sector.

As described in Section 4, the growth and control factors used to develop the 2017 summer day inventory for Southwest Connecticut are consistent with those developed by CT DEEP and other states as part of a MARAMA-led regional workgroup⁷⁸ responsible for creating the 2011 and 2017 OTC modeling inventories.

Table 5-3 compares projected 2017 ozone season day emissions for Southwest Connecticut to the required RFP target levels. Both NOx and VOC emission levels in 2017 are projected to be well below the target levels, thus meeting the RFP requirement. Projected NOx emissions in 2017 are 38% less than 2011 emission levels, while the RFP target requires a 10% emission reduction. Similarly, projected VOC emissions in 2017 are 20.0 % less than 2011 emission levels, while the RFP target requires a 5% reduction. The excess emission reductions beyond the RFP requirement are available for use to meet CAA contingency measure requirements. Contingency measures are discussed in Section 10.

Table 5-3. Comparison of 2017 Projected Emissions to the Required RFP Target Levels for Southwest Connecticut

Description	NOx (tons/ozone season day)	VOC (tons/ozone season day)
2017 RFP Emission Target Levels (portion of required 15% precursor reduction)	103.6 (10%)	109.8 (5%)
2017 Projected Emissions (% reduction projected from 2011-2017)	71.3 (38%)	92.3 (20%)

⁷⁸ As described in Section 4, CT DEEP performed new runs of EPA's MOVES2014a model to develop updated in-state summer day estimates of 2011 and 2017 emissions for on-road and non-road sources (except for MAR sources). Emission projections for 2017 for all other source categories were developed consistent with the growth and control factors identified by the MARAMA-led regional workgroup.

6. Reasonably Available Control Measures (RACM) Analysis

As previously described in Section 4 of this document, and further analyzed in this section, sources in Connecticut are well-controlled as a result of numerous state and federal measures that have or will soon be implemented to reduce in-state emissions of ozone precursors. CT DEEP has historically pursued in-state emissions reductions and continues to do so to ensure that all reasonably available control measures (RACM) are in place to address Connecticut's contribution to the nonattainment concerns in the NY-NJ-CT area. However, expeditious attainment of the 2008 ozone NAAQS will only occur if EPA ensures that all contributing upwind states provide significant additional reductions (beyond the CSAPR Update) to address the overwhelming levels of ozone and precursor emissions transported into Southwest Connecticut.⁷⁹

The analysis presented here identifies a number of reasonably available control technology (RACT) and other measures that have been adopted recently or are in the process of being adopted in Connecticut to satisfy RACM requirements for the 2008 ozone NAAQS. CT DEEP is not aware of any additional candidate measures that can be identified as RACM for the 2008 NAAQS, as atmospheric transport from upwind areas on most high ozone days overwhelms the ability of CT DEEP to make significant advancement in Connecticut's attainment date solely with in-state control strategies. In addition, EPA's bump-up process⁸⁰ provided insufficient time to adopt and implement any potential additional RACM candidate measures prior to the 2016 ozone season, which would have needed to occur to advance the attainment date by one year.

6.1 RACM Requirements

The final rule "Implementation of the 2008 National Ambient Air Quality Standards for Ozone: State Implementation Plan Requirements" (the Implementation Rule)⁸¹ describes how a state may satisfy the requirement of CAA section 172(c)(1) to implement all RACM that will assist the state to attain the ozone standard as expeditiously as possible. A RACM analysis traditionally includes point, area and mobile sources. The measures that are considered RACM are those readily implemented measures that are economically and technologically feasible and that advance the attainment date or are necessary for RFP for the area. RACM requires an area-specific analysis, in which the State considers the application of RACM for any source of VOCs or NO_x within the state borders.

A subset of RACM are the NO_x and VOC control measures that implement a RACT level of control on a source or source category. EPA has defined RACT as the lowest emission limitation that a particular source is capable of meeting by the application of control technology that is reasonably available considering technological and economic feasibility.⁸² Unlike other RACM, RACT is limited to VOC sources for which EPA has developed Control Technique Guidelines (CTGs) and to major VOC and NO_x non-CTG sources. As the analytical work for implementing the CTGs is readily available, and because the RACT sources are, *a priori*, a significant focus for implementing control strategies, EPA expects requirements limiting emissions from RACT sources to be addressed more immediately than the other control options. Connecticut submitted its RACT SIP for the 2008 ozone NAAQS to EPA on July 17, 2014, and EPA proposed to approve the RACT SIP and associated regulation

⁷⁹ See Section 2.3 for discussion regarding ozone transport impacts on Southwest Connecticut.

⁸⁰ A RACM analysis is required for areas classified as moderate or higher nonattainment for ozone. The EPA Administrator signed the notice to reclassify the NY-NJ-CT area from marginal to moderate nonattainment on April 11, 2016. The ruling was published on May 4, 2016 and became effective on June 3, 2016. To be considered RACM, a measure or group of measures must advance the attainment date by at least one year. For moderate areas, that means achieving compliant design values during the 2016 ozone season; therefore, any additional RACM controls would have needed to be in place prior to the 2016 ozone season. The timing of the bump-up process made that practically infeasible.

⁸¹ 80 FR 12264; March 6, 2015.

⁸² 44 FR 53762; September 17, 1979.

revisions on April 6, 2017.⁸³ The 2014 RACT SIP included commitments to adopt additional control measures. All RACT commitments have been fulfilled, as described in this section.

This section also provides an analysis of whether or not RACM exist for the point, area, off-road and on-road categories, including potential transportation control measures (TCM) for on-road mobile sources.

CT DEEP concludes this section indicating that the identified measures in this section satisfy the RACM obligation for the 2008 ozone NAAQS.

6.2 Summary of CT Reasonably Available Control Technology (RACT) Analysis

Section 182 of the CAA sets forth two separate RACT requirements for ozone nonattainment areas. The first requirement, the RACT “fix-up”, calls for the state to correct RACT rules for which EPA identified deficiencies before the CAA was amended in 1990. Connecticut addressed this requirement as part of the attainment SIP submitted for the 1-hour ozone NAAQS, so there are no remaining deficiencies to correct. The second requirement calls for the state to evaluate, update and implement, as necessary, RACT controls on all major VOC and NO_x emission sources and on all sources and source categories covered by an EPA-published CTG, the presumptive norm establishing RACT for the covered VOC sources. CT DEEP’s RACT review for the 2008 ozone NAAQS was submitted to EPA as a SIP revision on July 17, 2014. Sections II through IV of the July 17, 2014 RACT SIP describe the actions that CT DEEP has taken to address RACT for the 1-hour and 1997 ozone NAAQS, as well as completed and planned actions as a result of the 2008 ozone NAAQS RACT review.

The 2014 RACT SIP identified several source categories for which the RACT level of control required an update, including the NO_x limitations for fuel burning sources and municipal waste combustors. This section describes the process completed to fulfill the commitments made in the RACT SIP to update NO_x requirements. This section also describes the implemented VOC controls for major sources of VOC and CTG sources.

Major Sources of NO_x

Major sources of NO_x are identified in Table 5 of the July 17, 2014 RACT SIP. Each major source of NO_x is subject to either RCSA section 22a-174-38 or RCSA section 22a-174-22. RCSA section 22a-174-38 applies to the state’s municipal waste combustors (MWCs), of which there are six facilities, while RCSA section 22a-174-22 applies to every fuel-burning emission unit located in the state. As described in the RACT SIP, CT DEEP has determined that some of the NO_x emissions limitations in RCSA sections 22a-174-38 and 22a-174-22 need to be reduced to require a current RACT level of control.

The MWC units at four of the six facilities are of the mass burn waterwall type, and CT DEEP has identified 150 ppmvd NO_x as the emission limit resulting from a RACT level of control for this type of MWC unit. This emission limit is lower than the limits currently required of mass burn waterwall units through RCSA section 22a-174-38. CT DEEP adopted the 150 ppmvd emission limit on August 2, 2016. The affected MWC units must meet the revised emission limit within one year of the rule’s effective date (i.e., by August 2, 2017). CT DEEP estimates that the reduction in the emission limit for the mass burn waterwall MWC units will yield a NO_x emission reduction of nearly 2 tons per day. Note that neither the RFP reductions documented in Section 5 nor the modeling described in Section 8 account for these NO_x reductions because enforceable reductions will not occur until late in the 2017 ozone season.

⁸³ Information on CT’s RACT SIP is available on the DEEP website: http://www.ct.gov/deep/cwp/view.asp?a=2684&q=546804&deepNav_GID=1619. EPA’s proposed approval can be found at: [82 FR 16772](https://www.federalregister.gov/documents/2017/04/06/2017-0782).

On December 22, 2016 CT DEEP completed replacement⁸⁴ of RCSA section 22a-174-22 with RCSA section 22a-174-22e to update the emissions limits for fuel-burning equipment located at major sources of NOx. The new RACT emission limits, when fully implemented, will be generally consistent with RACT-based emission limits now in place in New York and New Jersey. The new emission limits are phased-in to provide owners and operators with adequate time to plan, budget, hire contractors, and install new control technology or new emission units. Phase 1 applies from June 1, 2018 through May 31, 2023, and Phase 2 applies June 1, 2023 forward. With the full implementation of more stringent emissions limits in Phase 2, the state's NOx emission trading program will end. Upon full implementation, CT DEEP estimates actual NOx emission reductions from the EGUs regulated by RCSA section 22a-174-22e to be about 395 tons per year.⁸⁵ These reductions are not included in RFP calculations or photochemical modeling because they will not occur by 2017, but will help to provide for longer term attainment and maintenance of the 1997, 2008 and 2015 NAAQS.

Although these regulatory revisions for major NOx sources are considered to be RACT, the implementation of the revised emission limits will not occur in time to advance the attainment date; therefore, they are not identified as RACM measures for the 2008 ozone NAAQS.

Major VOC Sources and CTG Category Sources

Stationary sources of VOC are regulated by RCSA sections 22a-174-20 and 22a-174-32. RCSA section 22a-174-32 explicitly regulates major sources of VOC for the purpose of implementing RACT and allows CT DEEP to conduct individual RACT analyses for sources.

For sources for which a CTG has been published, RACT is considered met if a state imposes controls equivalent to the CTG for that source or source category. CT DEEP has addressed the majority of the CTG source categories and requirements through RCSA sections 22a-174-20 and 22a-174-32. The Stage I vapor recovery category was historically addressed via RCSA section 22a-174-30, which also included Stage II vapor recovery requirements. Following a legislative mandate to decommission the use of Stage II vapor recovery equipment and improve Stage I control compliance by July 2015,⁸⁶ CT DEEP repealed RCSA section 22a-174-30 and adopted new section 22a-174-30a with updated Stage I vapor recovery requirements consistent with the legislative mandate. A complete discussion of the programmatic revision and an analysis under CAA sections 110(l) and 184(b)(2) was submitted to EPA on September 14, 2015.⁸⁷

Table 4 of the July 17, 2014 RACT SIP identifies every CTG and the regulatory requirement by which CT DEEP imposes control equivalent to each CTG. Table 5 of the July 17, 2014 RACT SIP includes all of the major sources of VOC in Connecticut. Through the regulations cited in Table 4 of the RACT SIP and CT DEEP's NSR permit program, all major sources of VOC and all CTG sources are regulated to at least a RACT level of control for VOC.

The CT DEEP concludes that the VOC RACT regulations described above collectively satisfy RACM requirements for major sources of VOC and CTG sources.

⁸⁴ Documentation of the adoption process for the new regulation is available on the Connecticut eRegulations site, PR2015-193, <https://eregulations.ct.gov/eRegsPortal/Search/RMRView/PR2015-193>

⁸⁵ The avoided tons of NOx for the EGU sector is estimated based on the weighted monthly averages of historical operations data during the months of January and July in 2010-2015. The reduction estimates reflect historical actual operations. Reductions in potential emissions would be much higher. Historical emissions show that actual NOx emissions have decreased since 2005. Potential emissions do not equal actuals for these units since actual operations have been erratic, particularly in recent years. For the regulated EGUs overall, actual NOx emissions have decreased since 2005, generally due to a reduction in hours of operation for many of the units with higher emission rates.

⁸⁶ CGS section 22a-174e was amended by Public Act 13-120 effective June 18, 2013.

⁸⁷ Available on the DEEP website: http://www.ct.gov/deep/lib/deep/air/regulations/sip/SIP-FinalSubmittal_GDF-VaporRecovery.pdf

6.3 RACM Analysis for Other Stationary/Area Sources

The 1990 CAA amendments recognized the significant role of interstate transport of NO_x and VOCs in influencing the ability of a downwind state to attain the ozone NAAQS. As part of that recognition, the United States Congress established the Ozone Transport Commission (OTC) to help coordinate control plans for reducing ground-level ozone in the Northeast and Mid-Atlantic states.

As a member of the OTC, Connecticut has worked jointly with the other eleven member states and the District of Columbia to assess the nature and magnitude of the ozone problem in the region, evaluate potential new control approaches and recommend regional control measures to ensure attainment and maintenance of the ozone NAAQS. This regional approach recognizes that all states benefit from coordinated attainment planning efforts to reduce ozone precursors. Connecticut has been an active participant in this regional effort to assess potential attainment measures including RACM/RACT for the 8-hour ozone NAAQS.

To support the submission of attainment plans for the 1997 ozone NAAQS, OTC staff and member states formed several workgroups to identify and evaluate candidate control measures. Initially, the workgroups compiled and reviewed a list of over 1,000 candidate control measures. These control measures were identified through published sources such as EPA's Control Technique Guidelines, STAPPA/ALAPCO "Menu of Options" documents, the AirControlNET database, emission control initiatives in other states including California, state/regional consultations, and stakeholder input. The workgroups developed a preliminary list of approximately fifty candidate control measures to be considered for more detailed analysis with respect to the potential for emissions reductions, cost effectiveness, and ease of implementation. These measures were anticipated to have the potential to be the most effective in reducing ozone air quality levels in the Northeastern and Mid-Atlantic States. The 2007 OTC control measures Technical Support Document summarizes the process used to identify and evaluate candidate control measures and can be found on the OTC Website.⁸⁸

Connecticut adopted a number of those candidate control measures prior to 2011 including:

- VOC content limits for consumer products;
- VOC content limits for architectural and industrial maintenance coatings;
- Restrictions on asphalt in paving operations;
- Pressure-vacuum vent valves; and
- Reduced vapor pressure limitation for solvent cleaning.

More information is available in the RACT SIP submitted for the 1997 ozone NAAQS.

In pursuing the adoption of these measures, Connecticut acknowledged that none of these measures, implemented by Connecticut alone, would be sufficient to advance attainment by one year or more for the 1997 ozone NAAQS. Connecticut chose to adopt these measures jointly with the OTC to develop effective controls on the regional level. In addition, such measures may serve to establish RACT for upwind states newly subject to RACT requirements for the 2008 or 2015 ozone NAAQS.

⁸⁸ See: <http://www.otcair.org/document.asp?Fview=Report>, listed under work products completed in 2007. The OTC also prepared a technical support document for its NO_x and VOC model rules in 2011. This document was revised in 2016 to incorporate new model rules and updates to existing model rules. (TSD entitled "OTC Model Regulations for Nitrogen Oxides (NO_x) and Photo-reactive Volatile Organic Compounds (VOCs)", dated "March 16, 2011 – Revised August 25, 2016". See: <http://www.otcair.org/document.asp?Fview=Report>.) CT DEEP evaluated all of the model rules and updates to model rules and has adopted or is in the process of adopting every measure that was judged to be appropriate for adoption and likely to obtain reductions in ozone precursors. All such efforts are identified in this RACM analysis.

CT DEEP considers the RACM review developed in coordination with the OTC for the 1997 ozone NAAQS to largely satisfy the RACM requirement for the 2008 ozone NAAQS, given the relatively short passage of time between Connecticut's adoption of 1997 ozone NAAQS RACM prior to 2011 and the 2014 deadline for submission of the RACT SIP for the 2008 ozone NAAQS. In addition, CT DEEP performed a review in 2013-2014 to update the 1997 ozone NAAQS regional RACM review. In this focused review, CT DEEP examined a number of possible control measures including NOx limitations on asphalt production; VOC limits on lubricants used in metal rolling; VOC limits on polyethylene and polystyrene product manufacturing; and VOC emission limits for industrial laundry facilities. CT DEEP also considered updated OTC model rules for autobody refinishing, consumer products, architectural coatings, above ground storage tanks, and solvent degreasers.

CT DEEP determined it was appropriate to revise NOx emission limits for boilers and heaters used in asphalt production. Major asphalt sources of NOx are addressed through RCSA section 22a-174-22e, while asphalt production facilities that are not major for NOx are addressed through RCSA section 22a-174-22f.⁸⁹ Note that RCSA section 22a-174-22f requires the owner of equipment at all non-major sources of NOx to maintain fuel-burning emission units in proper operating condition and track daily emissions during the summer months, when NOx emissions are particularly harmful. If an emission unit exceeds a certain daily level of NOx emissions, the owner must reduce the emissions rate of the unit to the level required by RCSA section 22a-174-22e. Although these non-major source NOx requirements were adopted on 12/22/2016, they will not secure emission reductions in time to advance the attainment date, so CT DEEP concludes they are not RACM for the 2008 ozone NAAQS.

CT DEEP is also currently pursuing⁹⁰ completion of revisions to two existing VOC rules to make them consistent with model rules developed by the OTC: RCSA section 22a-174-40, updating VOC content limits for consumer products, and RCSA section 22a-174-41, updating VOC content limits for architectural, maintenance and industrial (AIM) coatings. The public comment period for these proposed revisions was completed on 12/26/2016, and CT DEEP is currently pursuing legislative approval to finalize the revised regulations. CT DEEP anticipates legislative action during the summer July 2017. If approved in its current form, the rule will have a compliance date of May 1, 2018. Given the timing of this process, these revisions are not considered to be RACM measures that could advance the attainment date. However, upon implementation, the amendments will produce additional VOC emission reductions compared with the current regulations and will assist with providing for attainment and maintenance of the 1997, 2008 and 2015 ozone NAAQS.

As described in Table 3 of the July 17, 2014 RACT SIP⁹¹, CT DEEP determined that the remaining OTC control measures for more restrictive limits on solvent degreasing and autobody refinishing would not be pursued in Connecticut at this time due to a limited number of sources, a low level of available emission reductions, and/or small business considerations. Furthermore, many of the sources in these categories are subject to NSR permitting. Since CT DEEP's minor source NSR program also requires the implementation of BACT, permitting of new or modified sources will result in a level of control that is RACT or higher.

In addition to the measures discussed above, NOx reductions are being achieved as an ancillary benefit to regional haze measures adopted in Connecticut to reduce the level of sulfur allowed in distillate and residual fuel oil used by stationary and area sources (including residential). As described in Section 4.2, revisions to CGS 16a-21a and RCSA 22a-174-19a and 19b establish more stringent sulfur limits as of July 1, 2014 (Phase 1) and July 1, 2018 (Phase 2). CT DEEP considers the Phase 1 limits to be RACM for the 2008 ozone NAAQS.

⁸⁹ Information regarding these recently adopted regulations are available as part of tracking number PR2015-193 at this location: <https://eregulations.ct.gov/eRegsPortal/Search/RMRView/PR2015-193>.

⁹⁰ Information regarding the status of these rule revisions is available as part of tracking number PR2015-196 at this location: <https://eregulations.ct.gov/eRegsPortal/Search/RMRView/PR2015-196>.

⁹¹ Available at: http://www.ct.gov/deep/cwp/view.asp?a=2684&q=546804&deepNav_GID=1619.

While the Phase 2 limits are not RACM because they will not advance the attainment date for the 2008 NAAQS, they will help to further reduce ozone levels to attain and maintain compliance with the 1997, 2008 and 2015 ozone NAAQS.

Table 6-1 provides a summary of RACM determinations for the stationary and area source measures adopted, or being pursued for adoption in Connecticut. As mentioned earlier, although CT DEEP intends to implement all these measures statewide, only those that could be implemented prior to the 2016 ozone season are considered to be RACM. Those with implementation or compliance dates after May 1, 2017 are not considered as RACM because they will not advance the attainment date by one year or more.

Table 6-1. *Summary of RACM Determinations for Stationary and Area Source Measures Adopted or Currently in Adoption Process in Connecticut*

Category	Regulation or Statute	Adoption Date	Implementation/Compliance Date	Considered to be RACM?
Major & CTG Sources (VOC)	RCSA 22a-174-20 CGS 22a-174e RCSA 22a-174-30a RCSA 22a-174-32	4/6/2010, 10/31/2012, 3/7/2014 6/18/2013 (PA 13-120) 7/8/2015 7/8/2015	1/1/2011 & 1/1/2013 6/1/2014 6/18/2013 7/8/2015 7/8/2015	Yes: (11 CTG/AIM categories. See Section 4.2.2.1 and Table 4-7 for more information)
Low Sulfur Distillate & Residual Oil (NOx)	CGS 16a-21a RCSA 22a-174-19a RCSA 22a-174-19b	7/8/2013 (PA 13-298) 4/15/2014 4/15/2014	Phase 1: 7/1/2014 Phase 2: 7/1/2018	Phase 1: Yes Phase 2: No (based on implementation/compliance date)
Municipal Waste Combustor (NOx)	RCSA 22a-174-38	8/2/2016	8/2/2017	No (based on implementation/compliance date)
Asphalt Production (NOx)	RCSA 22a-174-22e	12/22/2016	Phase 1: 6/1/2018 Phase 2: 6/1/2022	No (based on implementation/compliance date)
Other Major NOx Sources	RCSA 22a-174-22e	12/22/2016	Phase 1: 6/1/2018 Phase 2: 6/1/2022	No (based on implementation/compliance date)
Minor NOx Sources	RCSA 22a-174-22f	12/22/2016	6/1/2018	No (based on implementation/compliance date)
Consumer Products	RCSA 22a-174-40	Completed public review. Pursuing legislative approval.	Proposed Compliance: 5/1/2018	No (based on implementation/compliance date)
Architectural and Industrial Maintenance Coatings	RCSA 22a-174-41	Completed public review. Pursuing legislative approval.	Proposed Compliance: 5/1/2018	No (based on implementation/compliance date)

6.4 RACM Analysis for Mobile Sources

This portion of the RACM analysis evaluates mobile source measures, including transportation control measures (TCMs) and other mobile source initiatives. The statewide transportation planning process in Connecticut includes the identification, evaluation, selection, and implementation of appropriate TCMs. The Connecticut Department of Transportation (CTDOT) produces annual updates to the Statewide Transportation Improvement Program (STIP), documenting projects to be funded under federal transportation programs for a 3-year period.

One of the federal funding sources for the STIP is the Federal Highway Administration's Congestion Mitigation and Air Quality (FHWA CMAQ)⁹² Program. Funds are used for projects that reduce emissions from vehicles and non-road equipment, improve traffic congestion, and/or generally reduce emissions to improve air quality. Some examples of projects eligible for FHWA CMAQ funding are:

- Programs for improved public transit;
- Restriction of certain roads or lanes to, or construction of such roads or lanes for use by, passenger buses or high-occupancy vehicles (HOV);
- Employer-based transportation management plans, including incentives;
- Traffic flow improvement programs that achieve emission reductions;
- Fringe and transportation corridor parking facilities serving multiple-occupancy vehicle programs or transit service;
- Programs for the provision of all forms of high-occupancy, shared-ride services;
- Programs to limit portions of road surfaces or certain sections of the metropolitan area to targeting use of non-motorized vehicles or pedestrian use, both as to time and place;
- Public Education and Outreach Activities;
- Idle Reduction;
- Freight/Intermodal;
- Alternative Fuels and Vehicles;
- Programs for secure bicycle storage facilities and other facilities, including bicycle lanes, for the convenience and protection of cyclists, in both public and private areas;
- Employer-sponsored programs to permit flexible work schedules; and
- Diesel retrofits and emission control technology on non-road diesel equipment or on-road diesel equipment operated on highway construction projects and port-related areas.

CTDOT produces annual FHWA CMAQ reports consisting of details of transportation projects and programs that are considered TCMs and will benefit air quality in Connecticut. The reports provide estimates of emission benefits resulting from the selected projects. Table 6-2 was compiled from CTDOT's annual reports from the period 2011 through 2015 for the most significant FHWA CMAQ projects and programs. A few included projects have construction completion dates in the near future beyond 2015.

⁹² For a current description of the FHWA CMAQ program, see: <http://www.fhwa.dot.gov/fastact/factsheets/cmaqfs.cfm>. In this document, the phrase FHWA CMAQ will be used to distinguish it from EPA's photochemical dispersion model, CMAQ (Community Multi-scale Air Quality model), which is referenced elsewhere in this document.

Table 6-2. Emission Summary Compiled from CT DOT 2011-15 Annual FHWA CMAQ Reports

State Project Number	Project Description	Geographic Area	Total Emission Benefit (kg/day)		
			VOC	NOx	PM _{2.5}
TRAFFIC FLOW IMPROVEMENTS					
0102-0326	FY11 So. Norwalk CBD Signal System (Phase 2)	NY-NJ-CT	0.31	0.29	n/a
0151-0307	FY11 IMS Breakout of 151-273 for I-84, Waterbury to Southington	NY-NJ-CT	2.80	1.37	n/a
0053-0181	CY13 Signal System-Putnam Blvd to Welles Street	Greater CT	0.30	0.30	n/a
0053-0187	F13 Intersection Improvement @ Harris and & House Streets Glastonbury	Greater CT	0.09	0.07	n/a
0056-0312	FY13 Traffic Signal Upgrade	NY-NJ-CT	1.00	0.65	0.00
0063-0690	FY13 Traffic Signal Upgrade @ 14 locations	Greater CT	0.41	0.29	n/a
0092-0666	FY13 Traffic Signal Upgrade @ 15 locations	NY-NJ-CT	0.27	0.18	0.00
0102-0347	FY13 Traffic Signal Upgrade @ 10 locations	NY-NJ-CT	0.25	0.19	0.00
0151-0325	FY13 Traffic Signal Upgrade @ 15 locations	Greater CT	0.18	0.30	n/a
0015-0365	FY 14 Traffic Signal System in five locations in Bridgeport	NY-NJ-CT	0.87	0.38	0.07
0084-0108	FY15 Construct Roundabout at CT111/110	NY-NJ-CT	0.08	0.03	0.00
EXPERIMENTAL PILOT PROGRAM					
0170-3069	FY11 CT Clean Fuels (NY-NJ-CT)	NY-NJ-CT	0.04	1.08	0.02
0170-0370	FY11 CT Clean Fuels (Greater CT)	Greater CT	0.02	0.45	n/a
0170-3100	FY13 CT Clean Fuels (NY-NJ-CT)	NY-NJ-CT	0.04	1.08	0.02
0170-0101	FY13 CT Clean Fuels (Greater CT)	Greater CT	0.02	0.45	n/a
0170-3109	FY14 CT Clean Fuels (NY-NJ-CT)	NY-NJ-CT	0.04	1.08	0.02
0170-3110	FY14 CT Clean Fuels (Greater CT)	Greater CT	0.02	0.45	n/a
0170-3118	FY15 CT Clean Fuels (NY-NJ-CT)	NY-NJ-CT	0.04	1.08	0.02
0170-3119	FY15 CT Clean Fuels (Greater CT)	Greater CT	0.02	0.45	n/a
DEMAND MANAGEMENT					
0170-3071	FY11 Statewide Trans. Demand Management (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
0170-3072	FY11 Statewide Trans. Demand Management (Gtr CT)	Greater CT	25.36	44.14	n/a
0170-3093	FY12 Statewide Trans. Demand Management (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
0170-3102	FY12 Statewide Trans. Demand Management (Gtr CT)	Greater CT	25.36	44.14	n/a
0170-3103	FY13 Statewide Trans. Demand Management (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
0170-3111	FY13 Statewide Trans. Demand Management (Gtr CT)	Greater CT	25.36	44.14	n/a
0170-3112	FY14 Statewide Trans. Demand Management (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
0170-3120	FY14 Statewide Trans. Demand Management (Gtr CT)	Greater CT	25.36	44.14	n/a
0170-3121	FY15 Statewide Trans. Demand Management (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
	FY15 Statewide Trans. Demand Management (Gtr CT)	Greater CT	25.36	44.14	n/a

State Project Number	Project Description	Geographic Area	Total Emission Benefit (kg/day)		
			VOC	NOx	PM _{2.5}
DEMAND MANAGEMENT					
0170-3073	FY11 Telecommuting Partnership (Greater CT)	Greater CT	25.36	44.14	n/a
0170-3074	FY11 Telecommuting Partnership (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
0170-3095	FY12 Telecommuting Partnership (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
0170-3096	FY12 Telecommuting Partnership (Greater CT)	Greater CT	25.36	44.14	n/a
0170-3104	FY13 Telecommuting Partnership (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
0170-3105	FY13 Telecommuting Partnership (Greater CT)	Greater CT	25.36	44.14	n/a
0170-3113	FY14 Telecommuting Partnership (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
0170-3114	FY14 Telecommuting Partnership (Greater CT)	Greater CT	25.36	44.14	n/a
0170-3122	FY15 Telecommuting Partnership (NY-NJ-CT)	NY-NJ-CT	25.36	44.14	2.36
0170-3123	FY15 Telecommuting Partnership (Greater CT)	Greater CT	25.36	44.14	n/a
TRANSIT					
0171-0305	FY11 CMAQ Busway Transfer to FTA	Greater CT	9.40	19.90	n/a
0170-3108	FY13 Advanced Tech Buses	Greater CT	0.23	1.06	0.08
INCIDENT MANAGEMENT & OTHER TCM's					
0015-0345	FY13 Route 8 Area CCTV (PD)	NY-NJ-CT	7.01	3.43	0.00
0015-0344	FY15 Route 8 Area VMS	NY-NJ-CT	7.01	3.43	0.00
ALTERNATE VEHICLES					
0110-0135	FY13 Purchase 5 Hybrid Muni Vehicles	Greater CT	0.02	0.01	n/a
0103-0264	FY14 Construction of natural gas fueling station in Norwich	Greater CT	0.16	0.19	n/a
Statewide Total for all projects (kg/day)			538.83	920.99	23.83
Statewide Total (tons/day)			0.59	1.02	0.026
Southwest Connecticut Area Total (tons/day)			0.30	0.50	0.026

Total emission reductions from these projects are estimated to be 0.3 tons of VOC and 0.5 tons of NOx per ozone season day in the Southwest Connecticut area. Approximately half of the emission benefits result from ongoing initiatives to promote increased telecommuting⁹³ and the recently completed CTfastrak⁹⁴, Connecticut's first bus rapid transit system. The system includes a dedicated bus-only roadway connecting New Britain and Hartford, with 10 stations along the primary route. Initial CTDOT data⁹⁵ indicate that ridership levels in the area served by the CTfastrak system doubled compared to levels prior to the March 2015 opening, well ahead of pre-project projections. Both the telecommuting initiatives and the CTfastrak system are reflected in the results of CTDOT's travel demand modeling, which is used to develop the transportation conformity emission budgets that are described in Section 7.

Although all of these measures will be implemented by 2017, the combined emission reductions are estimated to reduce overall 2017 ozone precursor emissions in the Southwest Connecticut area by much less than one percent, and are judged not to be RACM because they are not large enough to advance the attainment date by at least one year. In addition to the projects quantified above, CTDOT continues to implement numerous other TCMs to improve traffic flow, manage travel demand, increase transit and commuter rail availability, manage traffic incidents, promote alternative fueled vehicles, encourage ride sharing/telecommuting and educate the public and businesses about available programs. See Appendix F for a full list of near-term TCM projects from CTDOT's most recent STIP.

Section 9 of this document includes descriptions of additional CT DEEP mobile source initiatives that result in ozone precursor emission reductions. Some of these programs, such as the Lawn Equipment Exchange Fund and engine replacements/retrofits using Diesel Emission Reduction Act funding, provide important reductions in localized emissions of NOx, VOC, PM2.5 and air toxics. Other programs such as Smartway® and EVConnecticut, are relatively new initiatives that promise to provide meaningful emission reductions as they are expanded and phased-in over time. CT DEEP has concluded that, collectively, these programs do not produce sufficient emission reductions before 2017 to advance the attainment date, and therefore are not considered to be RACM measures.

Looking beyond 2017, CT DOT plans to begin phasing in a major new commuter rail line in early 2018 along the Interstate-91 corridor, servicing the large urban areas of New Haven, Hartford and Springfield. This "CTrail Hartford Line" commuter line, a key component of the Let'sGoCT! Transportation initiative⁹⁶, is a partnership between Connecticut, Massachusetts, Amtrak and the Federal Railroad Administration to make rail travel in the corridor more attractive and competitive. The new service will connect with the existing Metro-North commuter rail and Amtrak Acela high-speed rail programs that serve the Northeast Corridor. As this new commuter line is phased-in, reductions in VMT and traffic-related emissions can be expected, especially along the I-91 corridor, helping to attain and maintain compliance with the 1997, 2008 and 2015 ozone NAAQS.

⁹³ See: <http://www.hartfordbusiness.com/article/20140303/PRINTEDITION/302279941/ct-targets-commuters>.

⁹⁴ For more information, see: <http://ctfastrak.com/>.

⁹⁵ See: <http://www.courant.com/news/connecticut/hc-ctfastrak-ridership-hartford-0831-20160830-story.html> and <http://ctmirror.org/2016/08/30/for-malloy-and-transportation-the-campaign-never-ends/>.

⁹⁶ CT DOT maintains websites providing updates on progress implementing the Let'sGoCT! and CTrail Hartford Line initiatives. See: <http://www.transformct.info/index.html> and <http://www.nhhsrail.com/>.

7. Transportation Conformity Process and Motor Vehicle Emission Budgets

Transportation conformity serves as a bridge to connect air quality and transportation planning activities. Transportation conformity is required under section 176(c) of the CAA to ensure that highway and transit project activities receiving federal funds are consistent with (“conform to”) the purpose and goals of the SIP. Conformity to a SIP is achieved if transportation programs or transit project activities do not cause or contribute to any new air quality violations, do not increase the frequency or severity of violations, and do not delay timely attainment of the relevant NAAQS or any required interim milestone.

Transportation conformity currently applies to areas that are designated nonattainment for the following transportation-related criteria pollutants: ozone (O₃), particulate matter (PM_{2.5} and PM₁₀), carbon monoxide (CO), and nitrogen dioxide (NO₂). Transportation conformity also applies to areas that have been re-designated to attainment after 1990, also known as “maintenance areas”. Transportation conformity requires that certain precursor pollutants be addressed as well. These are pollutants that contribute to the formation of other, usually more harmful, pollutants. The precursor emissions for ozone are NO_x and VOCs.

Transportation conformity addresses air pollution from on-road mobile sources such as cars, trucks, motorcycles, and buses. For this reason, transportation conformity budgets are often referred to as motor vehicle emission budgets (MVEB). There are also significant emissions from non-road mobile sources, area sources, and stationary sources that are not addressed by transportation conformity.

The State of Connecticut Department of Transportation (CTDOT) and the metropolitan planning organizations (MPOs) in Connecticut must demonstrate conformity for any transportation plans, transportation improvement programs (TIPs), or any federally supported highway and transit projects.

Conformity determinations are developed by CTDOT in consultation with CT DEEP and EPA. The Federal Transit Administration (FTA) and the Federal Highway Administration (FHWA), agencies of the United States Department of Transportation (US DOT), review the submittals from CTDOT and the Connecticut MPOs and make a conformity determination.

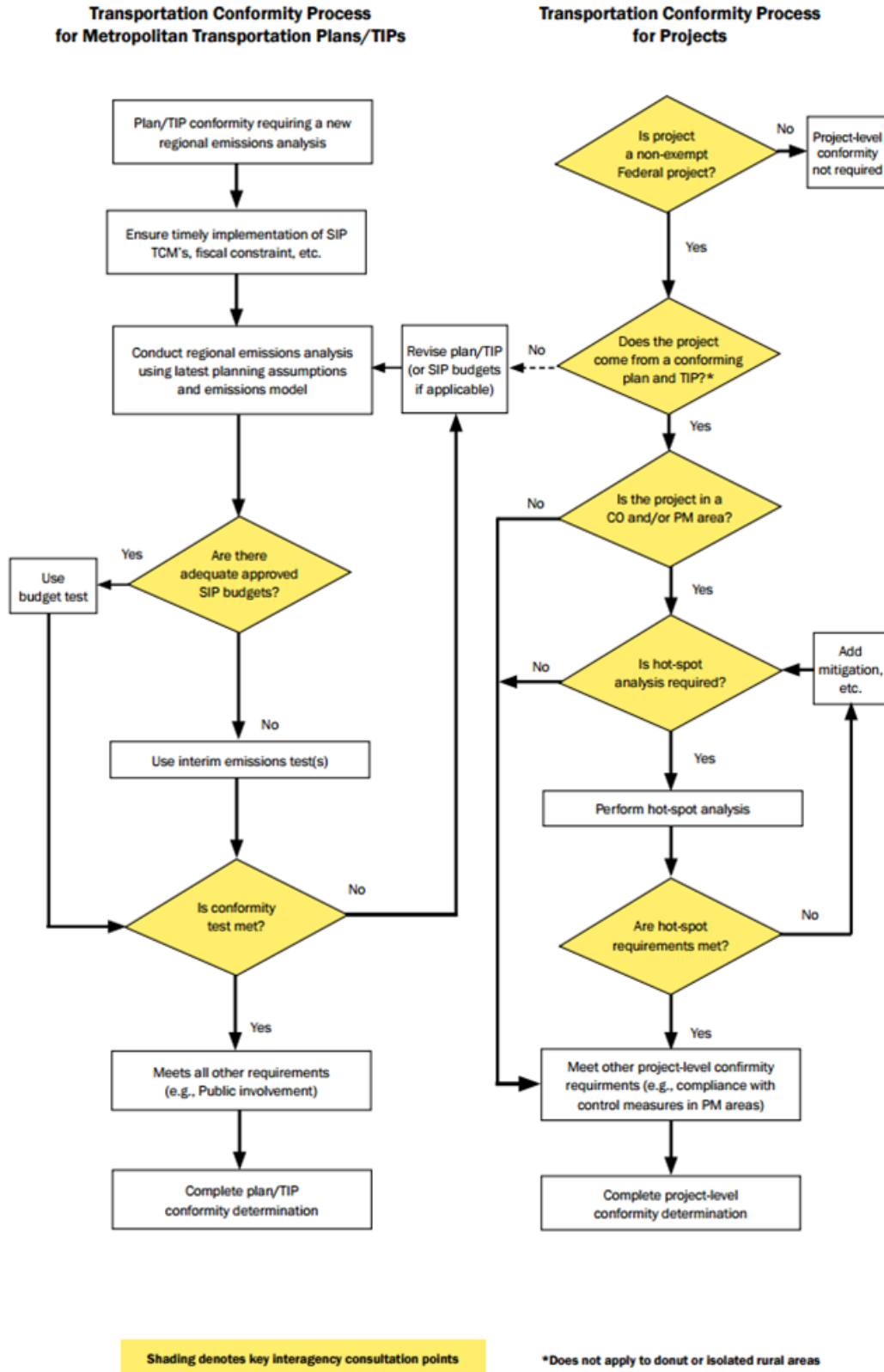
Conformity determinations consist of the following components:

- Regional emissions analysis;
- Transportation modeling requirements;
- Latest planning assumptions and emissions model;
- Timely implementation of transportation control measures (TCMs);
- Interagency consultation;
- Public participation (consistent with USDOT regulations); and
- Fiscal constraint (consistent with USDOT regulations).

The regional emissions analysis is the primary component, which incorporates either a “budget” test for areas or states with approved SIP budgets, or an interim emissions test for areas with no adequate or approved SIP budgets. Budgets are developed using various transportation and emissions models. Local modeling inputs are cooperatively developed by CTDOT and CT DEEP, using EPA recommended methods where applicable. Generally, CTDOT’s estimated air emissions from transportation plans and TIPs must not exceed an emissions limit, or budget, established by CT DEEP as part of an attainment or maintenance SIP.

A general flowchart depicting the transportation conformity process and how the elements of a conformity determination interact can be found in Figure 7-1.

Figure 7-1. General Flowchart of the Transportation Conformity Process



Source: Transportation Conformity: A Basic Guide for State and Local Officials, Federal Highway Administration

7.1 Transportation Conformity Regulatory History

The federal CAA and federal transportation reauthorization legislation passed in the 1990s established an interrelationship of clean air and transportation planning. In order to receive federal transportation funds, CTDOT and the MPOs in Connecticut must cooperatively work to develop and endorse an Air Quality Conformity Statement, which certifies to the federal government that the Statewide Transportation Improvement Program (STIP), which incorporates all TIPs, conforms to the requirements of the CAA amendments.

On August 15, 1997, the EPA published a major revision to the Transportation Conformity Rule.⁹⁷ The full text of the rule, which has been updated multiple times since 1997 as various transportation funding bills have been passed, is contained in 40 CFR Part 93 – Determining Conformity of Federal Actions to State or Federal Implementation Plans.⁹⁸

The Safe, Accountable, Flexible, Efficient Transportation Equity Act: A Legacy for Users (SAFETEA-LU)⁹⁹ revised the CAA conformity SIP requirements in 2005 in order to use state and local resources more efficiently. SAFETEA-LU guided surface transportation policy and funding up until it was due to expire in 2009. Congress extended the provisions nine times until it finally expired on June 30, 2012.

On July 6, 2012, Moving Ahead for Progress in the 21st Century (MAP-21)¹⁰⁰ was signed into law. MAP-21 reauthorized the transportation programs that were previously authorized by SAFETEA-LU. The programs under MAP-21 continued through September 30, 2014 and finally expired, after five short term extensions, on December 4, 2015.

On December 4, 2015, the Fixing America’s Surface Transportation (FAST) Act¹⁰¹ was signed in to law as the first long term transportation funding bill since SAFETEA-LU. The FAST Act authorizes federal highway, transit, safety and rail programs and funding certainty for five years - through September 30, 2020.

CTDOT regularly updates the STIP in accordance with the terms and provisions of the FAST Act, the CAA and all regulations issued pursuant thereto. As part of STIP development, CTDOT conducts air quality assessments and prepares conformity reports. CT DEEP and EPA review the STIP and conformity reports.

7.2 Previous Motor Vehicle Emissions Budgets for the 2008 8-Hour Ozone Standard

On May 21 2012, EPA established designations and classifications¹⁰² for the 2008 ozone NAAQS, which had been previously promulgated on March 12, 2008. EPA designated and classified two separate “marginal” nonattainment areas in the State of Connecticut for the 2008 NAAQS:

- Southwest Connecticut – Includes Fairfield, New Haven and Middlesex counties as part of the NY/NJ/CT nonattainment area; and
- Greater Connecticut – Includes Hartford, Litchfield, New London, Tolland and Windham counties.

The designations for the 2008 ozone NAAQS became effective on July 20, 2012. The previous 1997 eight-hour ozone standards were revoked effective April 6, 2015. A conformity determination for the new 2008 eight-hour ozone standard was required within one year from the effective date of the nonattainment area designations.

⁹⁷ [62 FR 43780, August 15, 1997.](#)

⁹⁸ [40 CFR Part 93.](#)

⁹⁹ [Public Law 109-59, August 10, 2005.](#)

¹⁰⁰ [Public Law 112-141, July 6, 2012.](#)

¹⁰¹ [Public Law 114-94, December 4, 2015.](#)

¹⁰² [77 FR 30088, May 21, 2012.](#)

The deadline to demonstrate conformity was July 20, 2013 and CT DOT’s demonstration of conformity was approved by USDOT on July 10, 2013. The Motor Vehicle Emission Budgets (MVEBs) that were used in the initial conformity demonstration with the 2008 ozone NAAQS were budgets previously established and approved for the 1997 eight-hour ozone standard. The use of existing MVEBs is allowed pursuant to transportation conformity rules in 40 CFR 93.109¹⁰³. The rule states that a nonattainment area with approved or adequate MVEBs in an applicable implementation plan or implementation plan submission for another NAAQS for the same pollutant, must use those existing MVEBs in transportation conformity determinations until MVEBs for the current NAAQS are submitted by the state and found adequate or are approved by the EPA.

The approved 1997 ozone standard MVEBs used for the initial conformity determination for both the Greater Connecticut and the Southwest Connecticut portion of the NY-NJ-CT marginal nonattainment areas under the 2008 ozone NAAQS are provided in Table 7-1. The more stringent 2009 budgets are currently being used by CTDOT to demonstrate conformity with the 2008 NAAQS in Southwest Connecticut.

Table 7-1. Initial Ozone Nonattainment MVEBs for Each of CT’s Nonattainment Areas for the 2008 Ozone NAAQS (As previously approved by EPA for the 1997 ozone NAAQS)

Pollutant	Greater Connecticut MVEB		Southwest Connecticut MVEB	
	(tons per summer day)		(tons per summer day)	
	2008	2009	2008	2009
VOC	28.5	26.3	29.7	27.4
NOx	54.3	49.2	60.5	54.6

7.3 Final Motor Vehicle Emissions Budgets for the 2008 8-Hour Ozone Standard

On April 11, 2016, EPA signed¹⁰⁴ a rulemaking that, among other things, reclassified Connecticut’s two “marginal” nonattainment areas to “moderate” for the 2008 ozone NAAQS¹⁰⁵. The rulemaking also finalized a SIP Call for the NY-NJ-CT area (including Southwest Connecticut), requiring SIP revisions to provide for expeditious attainment of the 1997 ozone NAAQS. As a result, CT DEEP is required to establish MVEBs for Southwest Connecticut that are consistent with the 15% RFP demonstration for the 2008 NAAQS and help to provide for attainment of both the 1997 and 2008 NAAQS.

As was described in Sections 4 and 5, this attainment plan includes numerous emission control programs designed to sufficiently reduce ozone precursor emissions in Southwest Connecticut. Emission control strategies are targeted at all types of emission sources, including on-road sources such as cars and diesel trucks. Projected 2017 emission levels are consistent with achieving RFP requirements in the Southwest Connecticut area; therefore, the associated 2017 on-road emission projections qualify for use as MVEBs for RFP purposes. In addition, as described in Sections 8 and 9, the projected emission levels in 2017 are sufficient to provide for attainment of the 1997 NAAQS, addressing the SIP call issued by EPA for that standard.

CT DEEP believes that projected 2017 emission levels in Connecticut would be sufficient to provide for attainment of the 2008 ozone NAAQS by the moderate attainment deadline of July 20, 2018 if an equitable level of emission reductions was provided in a timely manner by EPA and upwind states, consistent with CAA requirements. CT DEEP will continue to pursue available options under the CAA to secure the necessary upwind reductions to achieve and maintain attainment as expeditiously as possible.

¹⁰³ [40 CFR 93.109\(c\)\(2\)\(ii\)](#)

¹⁰⁴ The rule was published in the Federal Register on May 4, 2016, and effective on June 3, 2016. See: [81 FR 26697](#).

¹⁰⁵ CT DEEP submitted an attainment SIP, with MVEBs, for the Greater Connecticut area to EPA on January 17, 2016. See:

<http://www.ct.gov/deep/lib/deep/air/ozone/ozoneplanningefforts/SignedCoverLetterGr8CT.pdf>.

The on-road portion of the 2017 emission estimates will, after being deemed adequate or approved by EPA, become the sole governing MVEBs for the Southwest Connecticut area. Table 7-2 displays the 2017 emission budgets for the Southwest Connecticut area. Note that, as with previous attainment and maintenance SIPs approved by EPA for Connecticut, the on-road vehicle emission estimates for 2017 include a 2% contingency factor to account for uncertainties in future transportation planning, such as changes to modeling procedures that could affect future year emission estimates that must be compared to budgets established with previous model versions. The resulting final budgets are much more stringent than the current budgets for the Southwest Connecticut nonattainment area and will help fulfill the requirements to attain and maintain the 1997 ozone NAAQS and to satisfy the 15% RFP requirement for the 2008 ozone NAAQS.

Table 7-2. Final Southwest Connecticut Nonattainment Area MVEB

Pollutant	2017 Southwest CT MVEB (tons per ozone season day)
VOC	17.6
NO_x	24.6

8. Attainment Demonstration

The objective of the photochemical modeling study is to enable the CT DEEP to analyze the efficacy of various control strategies, and to assess whether the measures adopted as part of the implementation plan are sufficient to provide for attainment of the 8-hour ozone standard by the end of the 2017 ozone season. EPA recommends the use of photochemical grid models for evaluating ozone control strategies.

These models are complex and require significant time and resources to develop the regional scale inventories and meteorological data that are necessary for the selected episodes and scenarios modeled. Varying inputs such as growth factors, chemistry, and predicted changes in energy dispatch can result in differing conclusions. In addition, there are different model platforms that can give varying results. Therefore, CT DEEP has reviewed both the OTC SIP quality modeling as well as EPA's modeling study used in support of the final update to the Cross-State Air Pollution Rule to provide greater perspective on model results with respect to projected attainment for the Southwest Connecticut area.

8.1 Description of OTC and EPA Modeling Platforms

Following the recommendations outlined in EPA's [*Modeling Guidance for Demonstrating Attainment of Air Quality Goals for Ozone, PM_{2.5}, and Regional Haze* \[DRAFT, Dec. 2014\]](#), the model platform and configuration for the regional modeling studies conducted by OTC and EPA are described briefly below. The full details of the OTC modeling are further documented in the [*Technical Support Document for the 2011 Ozone Transport Commission/Mid-Atlantic Northeastern Visibility Union Modeling Platform*](#). The details of the EPA study and supporting documentation are posted at EPA's CSAPR Update website: <https://www.epa.gov/airmarkets/final-cross-state-air-pollution-rule-update>.

Air Quality Model Selection

The OTC has chosen to use the Community Multi-scale Air Quality Model version 5.0.2 (CMAQ). The selected model for the EPA study was the Comprehensive Air Quality Model with Extensions version 6.2 (CAMx). Both models are photochemical grid models capable of simulating ozone production and transport on a regional or national scale.

Episode/Period Selection

The OTC and EPA used the same method for base year selection and chose 2011 as most suitable. In selecting this period, EPA completed an extensive analysis of meteorological conditions to assure the modeling exercise simulates a variety of conditions that are generally associated with elevated ozone levels. The EPA concluded that the 2011 summer was overall warmer than normal and typical of ozone-conducive meteorological conditions for the northeast region of the country. In addition to EPA's assessment, the OTC performed an assessment which concluded that the 2011 ozone season was the best candidate for future and current modeling exercises.¹⁰⁶

Modeling Domain and Grid Resolution

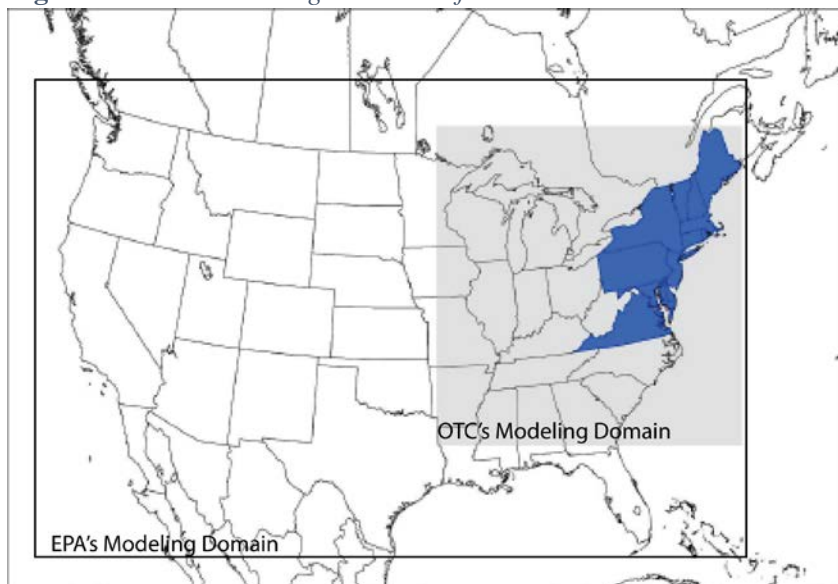
EPA's CAMx modeling domain consisted of a rectangular region covering the 48 contiguous states and including portions of Canada and Mexico (see Figure 8-1). EPA's modeling domain was partitioned into 12 kilometer squares, each with 25 vertical layers to a total height of up to approximately 17.5 kilometers. The

¹⁰⁶ [*Future Year Modeling Base Year Analysis, Appendix I, Appendix J, OTC, 2013*](#)

OTC CMAQ modeling domain covered the eastern US (see Figure 8-1), also using 12 kilometer grid cells, but with 35 vertical layers up to about the same height as EPA's modeling. Each layer above each square grid contained appropriate hourly meteorology and emissions data.

Connecticut is located well downwind from the domain boundaries in both the OTC and EPA modeling platforms, enabling a more complete account of transport of ozone and precursors from upwind states, especially with the larger EPA domain.

Figure 8-1. *The Modeling Domains of OTC and EPA*



Initial and Boundary Conditions

The objective of a photochemical grid model is to estimate the air quality given a set of meteorological and emissions conditions. The winds move pollutants into, out of, and within the domain. The models handle the movement of pollutants within the domain and out of the domain. An estimate of the quantity of pollutants moving into the domain is needed. These are called boundary conditions. Similarly each grid cell throughout the domain needs initial concentration fields.

The boundary and initial conditions of the OTC CMAQ and EPA CAMx modeling were established with GEOS-Chem, a three-dimensional global atmospheric chemistry model. The CAMx model was run to simulate an additional ten days for late April to minimize the influence of the initial and boundary conditions on the model results for the period of interest, May 1 through September 30, 2011. The OTC provided a 15-day ramp-up period for the CMAQ modeling.

Meteorological Model Selection and Configuration

The meteorological data for air quality modeling of 2011 were derived from running Version 3.4 of the Weather Research Forecasting Model (WRF). The full 35 vertical layers were retained for the OTC CMAQ model. The 35 vertical layers output from WRF were collapsed into the 25 vertical layers used in the EPA CAMx model while maintaining thinner layers near the surface.

Emissions Inventories

EPA developed the base and future year inventories through a collaboration with the regions and states. The National Emissions Inventory (NEI) for 2011 was used for the base year and then grown and/or controlled for 2017 based on projected population growth, projected industry demand, economic models, and known control strategies to be implemented by 2017.¹⁰⁷ CAMx requires detailed emissions inventories containing temporally allocated (i.e., hourly) emissions for each grid-cell in the modeling domain for a large number of chemical species that act as primary pollutants and precursors to secondary pollutants. Annual emission inventories for 2011 and 2017 were preprocessed into CAMx-ready, hourly gridded emission inputs using the Sparse Matrix Operator Kernel Emissions (SMOKE) modeling system. The 2011 and 2017 emissions, and associated control strategies, used by EPA in the CAMx modeling are essentially consistent with those described in Section 4 of this document for Connecticut.

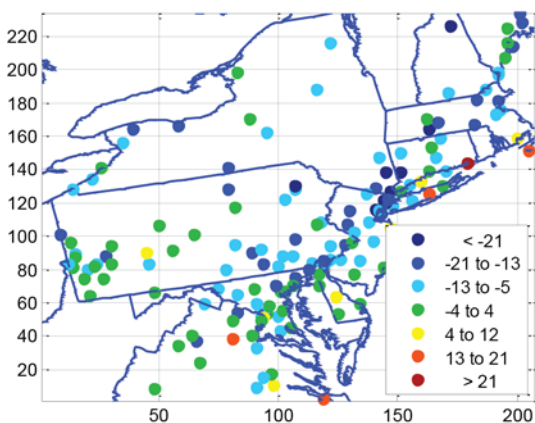
The OTC modeling uses the same base and future year (2011 and 2017). The inventories were prepared in a regional collaboration led by MARAMA and rely heavily on state input. Therefore, the inventories are essentially the same as CAMx inventories with the exception of the treatment of the EGUs. MARAMA uses the ERTAC tool, described further in Section 4 of the OTC Technical Support Document (OTC Modeling TSD)¹⁰⁸, while EPA uses IPM for EGU projections. These two projection tools vary in their approaches for projecting future electric generation emissions and therefore these two sectors have different emissions for the future year inventory.

8.2 Model Performance

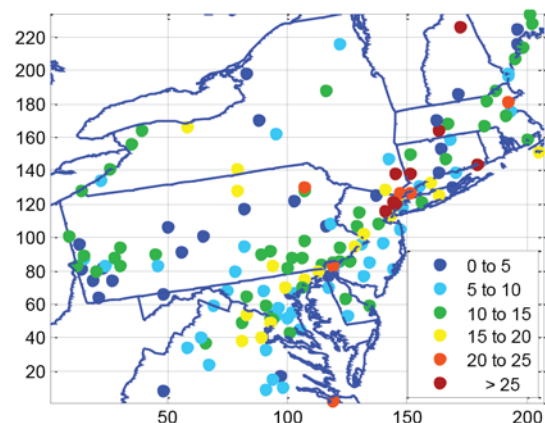
The OTC CMAQ model showed reasonable overall performance, though monitors in Southwest Connecticut show a generally negative bias. The worst performance in the Southwest Connecticut area occurred at the Danbury monitor. Figure 8-2 displays the normalized mean bias and error for the July period of the base year modeling.

Figure 8-2. Normalized Mean Bias and Normalized Mean Error for OTC monitors for the July 2011 OTC CMAQ modeling results.

Normalized Mean Bias, July 2011



Normalized Mean Error, July 2011



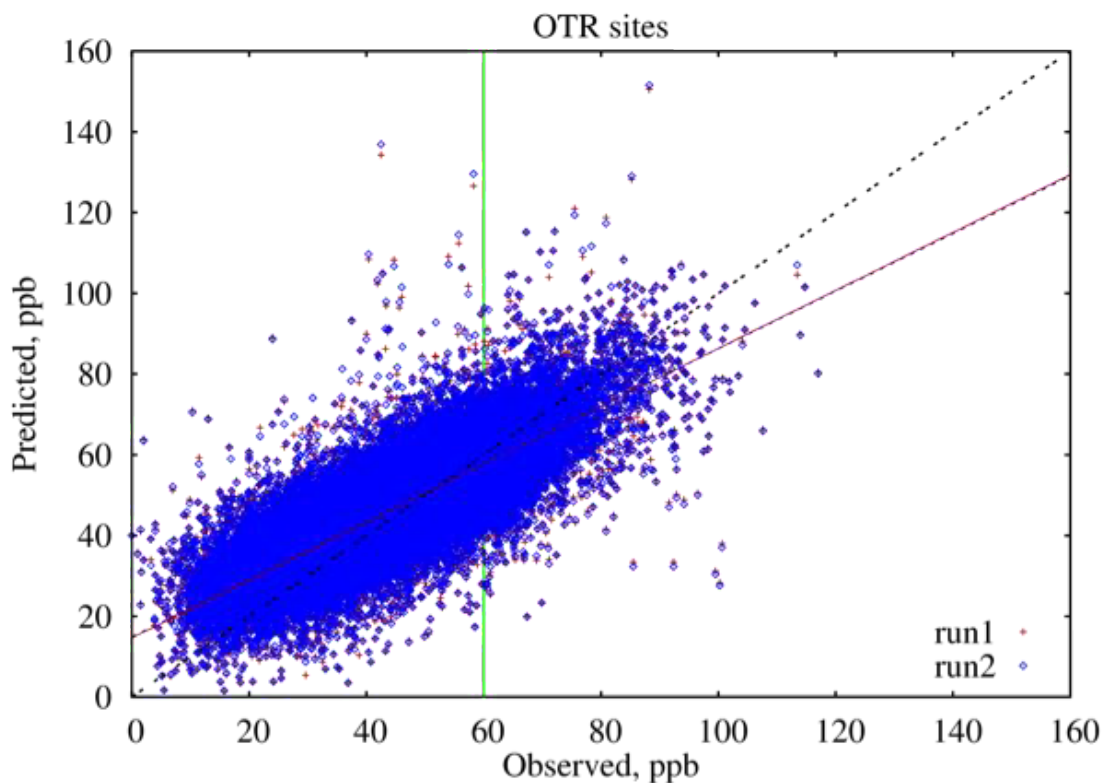
¹⁰⁷ [Preparation of Emissions Inventories for the Version 6.2, 2011 Emissions Modeling Platform](#) (US EPA, 2015a) and 2011 National Emissions Inventory, version 2 (US EPA, 2015b).

¹⁰⁸ [Technical Support Document for the 2011 Ozone Transport Commission/Mid-Atlantic Northeastern Visibility Union Modeling Platform.](#)

Figure 8-3 shows the results of predicted versus observed concentrations from the OTC CMAQ modeling runs using only the monitoring sites located in the ozone transport region. The plot shows that while the model generally over-predicts ozone concentrations it has a tendency to under-predict at the higher concentrations. A more detailed statistical evaluation of CMAQ model performance is provided in the OTC Modeling TSD cited above.

See Section 6 of the OTC Modeling Platform TSD¹⁰⁹ for a more complete discussion regarding CMAQ model performance.

Figure 8-3: Density Scatter Plot of Observed vs. Modeled Maximum Daily Average 8-Hour (MDA8) Ozone Concentrations for the OTR monitoring sites in OTC CMAQ Modeling Domain. The chart shows results from two slightly different modeling runs.



EPA evaluated model performance by comparing the observed 2011 monitored data with the model predictions. EPA concluded that the overall predictions correlated well with the observations. Data for the northeast indicate a slight over-prediction of maximum daily average 8-hour ozone concentration (MDA8) by the model (see Figure 8-4). The model performance for the Southwest Connecticut area averaged over all stations performs well for the 2011 base year. The greatest bias occurs at the New Haven receptor (see Figure 8-5 and Table 8-1) at 7.61%. See EPA’s Air Quality Modeling TSD¹¹⁰ for a more complete discussion of CAMx model performance.

¹⁰⁹ “Technical Support Document for the 2011 Ozone Transport Commission/Mid-Atlantic Northeastern Visibility Union Modeling Platform”; OTC; 11/15/2016; http://otcair.org/upload/Documents/Reports/TSD%20for%20the%202011%20OTC%20MANE_VU%20Modeling%20Platform.pdf.

¹¹⁰ EPA Final CSAPR Rule Update webpage: <https://www.epa.gov/airmarkets/final-cross-state-air-pollution-rule-update>.

Figure 8-4: *Density Scatter Plot of Observed vs. Modeled Maximum Daily Average 8-Hour (MDA8) Ozone Concentrations for the Northeast Portion of the EPA CAMx Modeling Domain.*

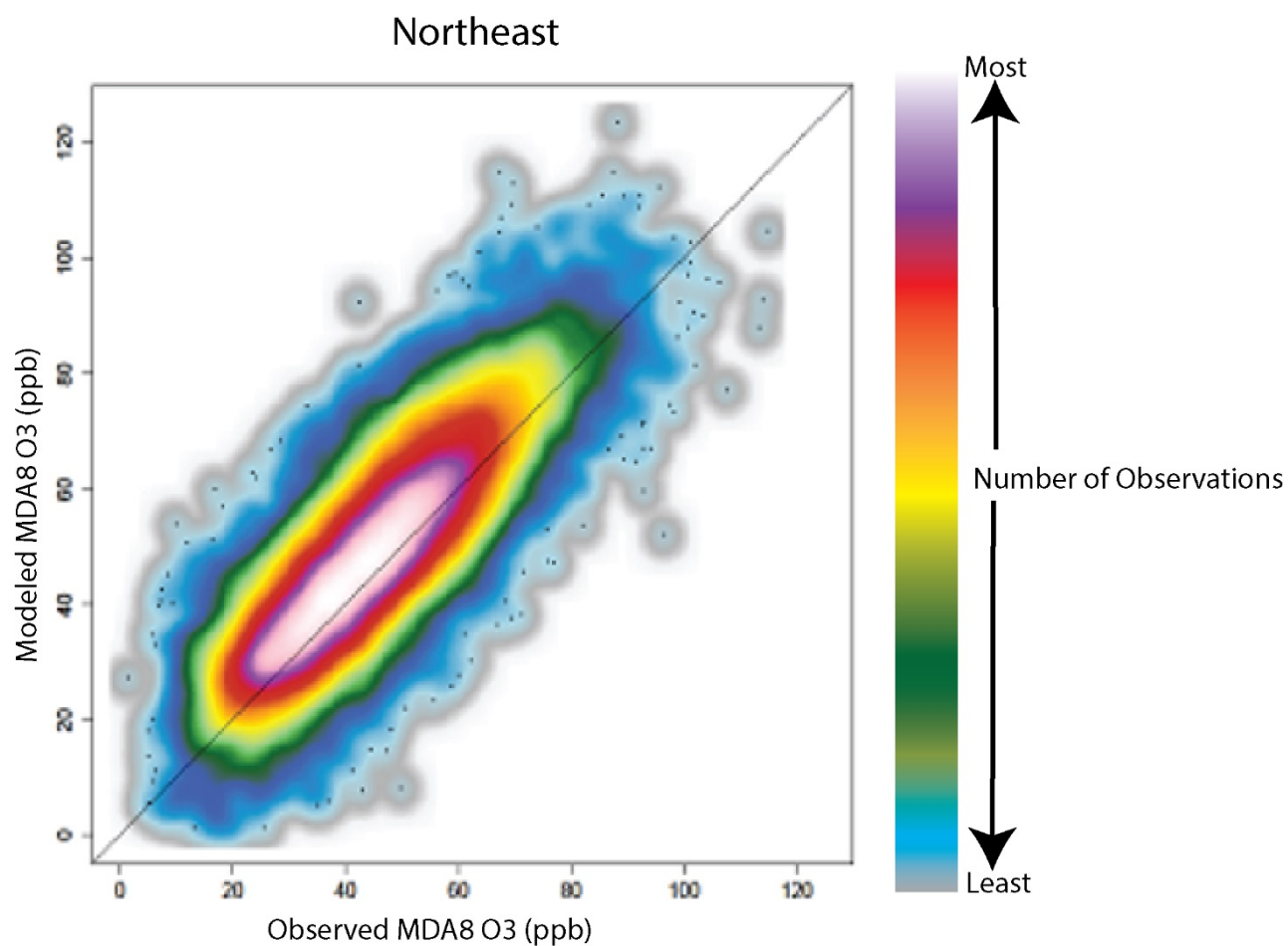


Figure 8-5 Southwest Connecticut Mean Modeled and Observed Ozone Concentration

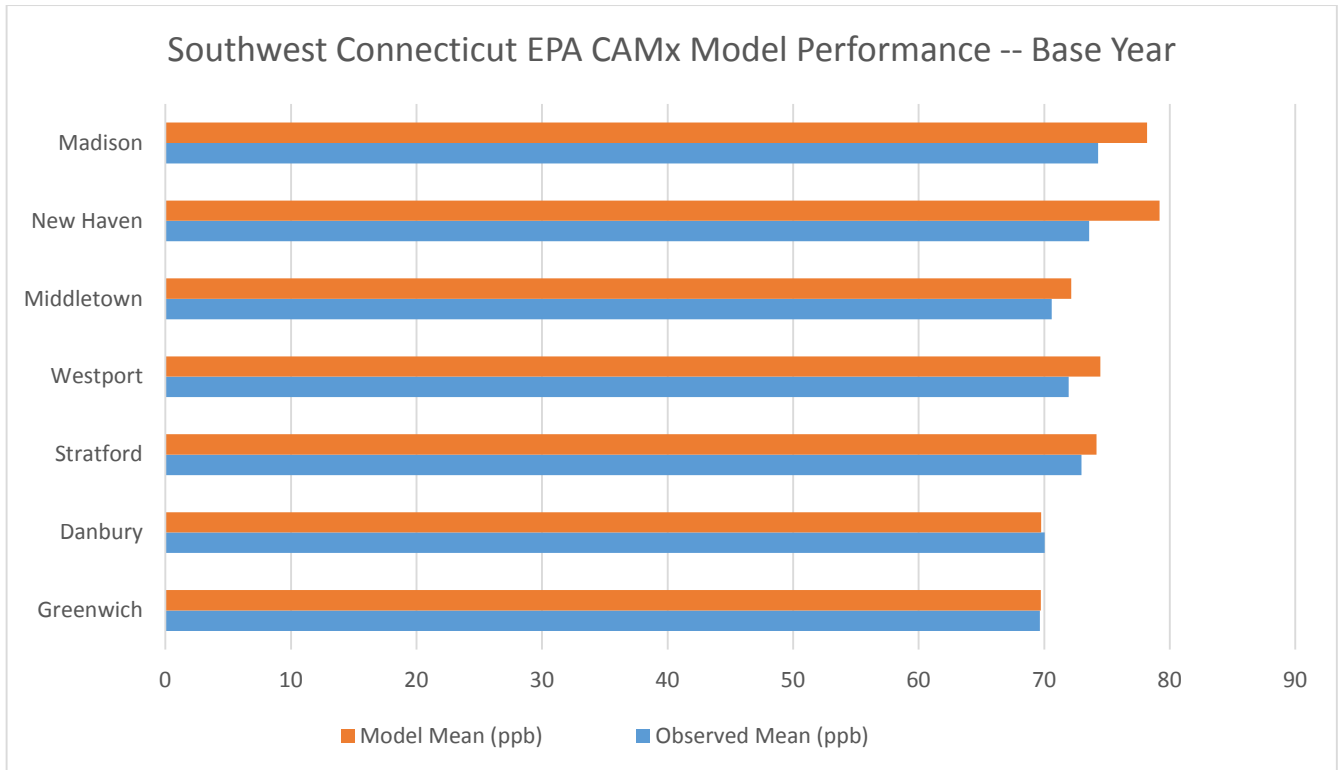


Table 8-1. EPA CAMx Model Performance Statistics for Base Year at Southwest Connecticut Receptors

Receptor, County	Normalized Mean Bias	Normalized Mean Error
Greenwich, Fairfield	0.11	17.76
Danbury, Fairfield	-0.41	12.06
Stratford, Fairfield	1.66	13.47
Westport, Fairfield	3.49	12.83
Middletown, Middlesex	2.19	10.98
New Haven, New Haven	7.61	16.06
Madison, New Haven	5.28	12.73

Overall, the modeling systems reasonably estimate 8-hour average surface ozone throughout the Southwest Connecticut area for the 2011 base year.

8.3 Modeled Attainment Test (MAT)

Consistent with EPA’s guidance,¹¹¹ modeled results were applied in a relative sense, assuming that measured values from the baseline period would decrease in proportion to modeled improvements between the baseline and future projection years. EPA and OTC applied the “modeled attainment test” (MAT) to each monitor using the following equation:

$$(DV_F)_I = (RRF)_I (DV_B)_I \quad (\text{MAT Equation})$$

Where:

$(DV_F)_I$ = the estimated future design value for the year of interest, in ppb

$(DV_B)_I$ = the baseline measured concentration at site I, in ppb

$(RRF)_I$ = the relative response factor determined as the ratio of modeled results between the future year and the baseline year, calculated near site I

EPA guidance is to determine a five-year weighted design value using the three design values centered about the base year. The design value for a site is the three-year average of the annual fourth highest daily maximum 8-hour average ozone concentration. The 2011 base year design value is obtained from averaging the design values for the years 2009-2011, 2010-2012 and 2011-2013. The 2017 modeled design value is obtained by applying the appropriate RRF to the five-year weighted design value.

8.4 Modeled Projections

Table 8-2 summarizes 2017 modeling results for both the OTC CMAQ and EPA CAMx models. OTC’s CMAQ results are presented using the 9-grid cell approach recommended in EPA’s draft modeling guidance, as well as an alternate method that excludes grid cells located over water (i.e., Long Island Sound), where modeled values are often significantly higher than for grid cells over land.¹¹² EPA’s CAMx results use the approach recommended in the guidance.

Both the OTC and EPA modeling results project that all Southwest Connecticut monitors will comply with the 1997 NAAQS in 2017. However, both sets of modeling results also project violations of the 2008 NAAQS in 2017 at multiple monitors. OTC’s CMAQ modeling projects a worst-case 2017 design value of 83 ppb at the Westport monitor and additional violating levels at Greenwich, Stratford and Madison. The EPA CAMx model projects violating monitors at the Westport and Madison monitors (both 76 ppb). The CAMx projections are lower at all monitors than those projected by CMAQ (using the EPA guidance grid-cell method). When the land-water grid cell adjustments are made, the CMAQ results are comparable to those produced by CAMx, but 2017 violations of the 2008 standard remain, with maximum projected design values of 76 ppb at Westport, Stratford and Madison.

¹¹¹ [Draft Modeling Guidance for Demonstrating Attainment of Air Quality Goals for Ozone, PM2.5, and Regional Haze, EPA, 2014.](#)

¹¹² For a discussion of land-water interface issues, see Section 9 of OTC’s modeling TSD, [Technical Support Document for the 2011 Ozone Transport Commission/Mid-Atlantic Northeastern Visibility Union Modeling Platform](#). CT DEEP recognizes that further study is needed to better understand and simulate meteorological and other factors that affect ozone formation and dispersion in near-coastal areas and encourages EPA to work with stakeholders to fund and conduct the necessary research.

Table 8-2. Comparison of OTC CMAQ and EPA CAMx Design Value Projections for 2017

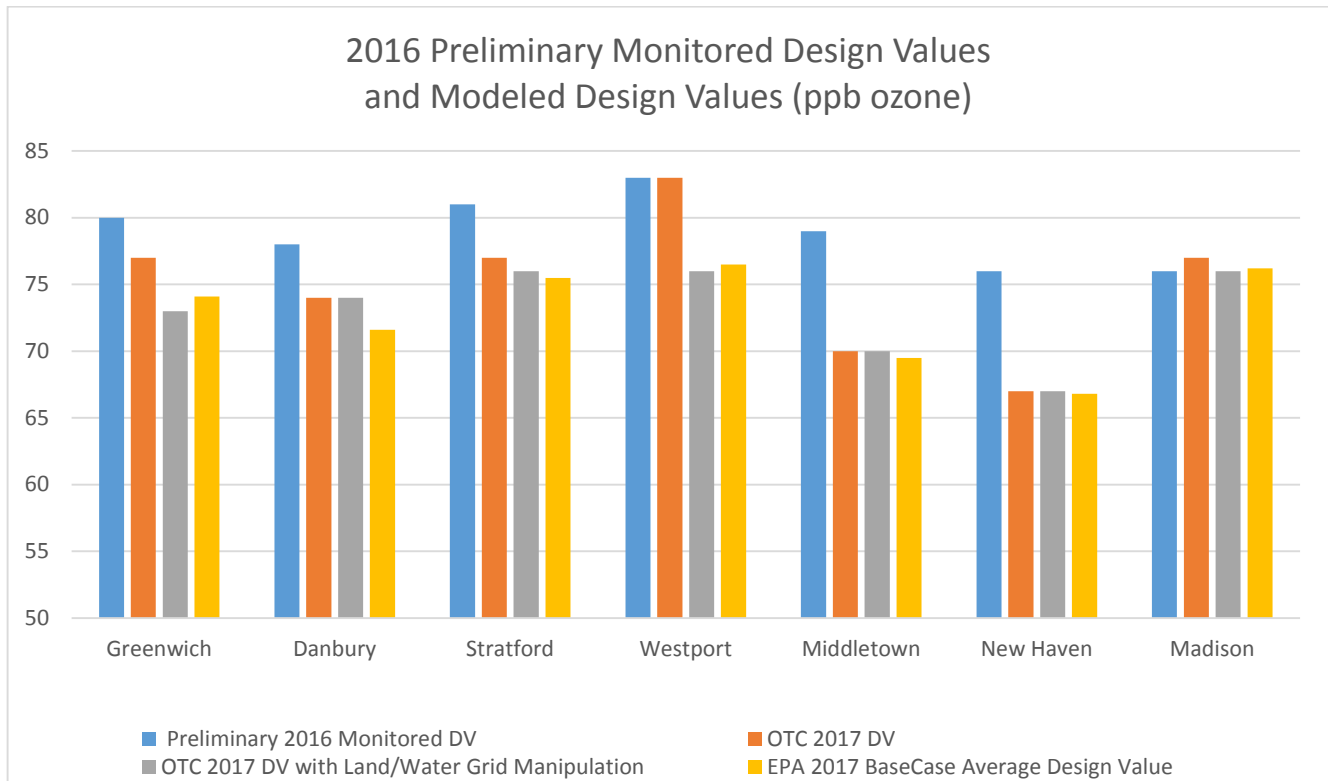
SWCT Monitor	DVB Average of 2011, 2012 & 2013 Design Values* (ppb)	OTC CMAQ		EPA CAMx
		2017 Projected Design Value (ppb)	2017 Projected Design Value Excluding Over-Water Grid Cells (ppb)	2017 Projected Design Value (ppb)
Greenwich	80.3	77	73	74
Danbury	81.3	74	74	71
Stratford	84.3	77	76	75
Westport	83.7	83	76	76
Middletown	79.3	70	70	69
New Haven	74.3	67	67	66
Madison	85.7	77	76	76

* The value for each monitor is used as the base period design value (DVB) in the model attainment test (MAT) calculations described in Section 4.1 of EPA's draft modeling guidance.

Figure 8-6 compares measured 2016 design values to the OTC and EPA 2017 modeling results at each Southwest Connecticut monitor. Based on recent trends in monitored ozone concentrations (section 3) it is unlikely that the 2017 monitored design values will differ significantly from the 2016 monitored design values.

OTC's unadjusted CMAQ modeling comes closest to replicating the highest measured design values in Southwest Connecticut, which occur at Westport (83 ppb), Stratford (81 ppb) and Greenwich (80 ppb). Both the land-water adjusted CMAQ modeling and the CAMx modeling generally underpredict the measured 2016 design values, most noticeably at the worst-case Westport monitor, which is the controlling monitor for achieving compliance with the 2008 NAAQS in the NY-NJ-CT nonattainment area. Neither the modeling results nor the monitored values indicate that attainment of the 2008 standard is likely by 2017. They do, however, consistently indicate compliance with the 1997 standard.

Figure 8-6. Comparison of Modeled Projections of 2017 Design Values and Measured 2016 Design Values



9. Weight of Evidence

Monitoring evidence presented in Section 3 and modeling evidence presented in Section 8 indicate the Southwest Connecticut area is attaining the 1997 Ozone NAAQS. However, both monitoring data and modeling projections indicate that the Southwest Connecticut area is not likely to attain the 2008 Ozone NAAQS by the required deadline. Prior sections of this document have demonstrated that Connecticut has gone well beyond the required measures to reduce emissions in order to attain the ozone NAAQS. This section shows that Connecticut would attain the 2008 standard provided EPA required timely and full remedies to address interstate ozone transport from upwind states.

9.1 Evidence Relative to the 1997 Standard

Recent monitoring data for the Southwest Connecticut area supports the modeling projections presented in Section 8 showing compliance with the 1997 NAAQS of 84 ppb. Table 9-1 summarizes final ozone design values for 2014 and 2015, and preliminary¹¹³ design values for 2016 at each of the Southwest Connecticut monitors. All values are below the standard as of 2015.

Table 9-1. Recent Ozone Design Values for Southwest Connecticut Monitors

Monitor Site	2014 Design Value (ppb)	2015 Design Value (ppb)	Preliminary 2016 Design Value (ppb)
Greenwich	82	82	80
Danbury	78	78	78
Stratford	84	83	81
Westport	85	84	83
Middletown	81	80	79
New Haven	76	76	76
Madison	81	78	76

Table 9-2 summarizes recent 4th-highest daily 8-hour values measured at the Southwest Connecticut monitors. The table also lists the maximum 4th-high value that could occur in 2017 and still produce a 2017 design value that complies with the 1997 NAAQS. Prospects for continued attainment of the 1997 standard are good considering recent trends at each monitor compared to the threshold values. Additionally, projected near-term emission reductions in Connecticut and surrounding states will help maintain compliance with the 1997 standard as the states continue to work to attain and maintain the 2008 and 2015 Ozone NAAQS.

Table 9-2. 4th-High Ozone Values for Southwest Connecticut Monitors

Monitor Site	2011 4 th -High Ozone Value (ppb)	2012 4 th -High Ozone Value (ppb)	2013 4 th -High Ozone Value (ppb)	2014 4 th -High Ozone Value (ppb)	2015 4 th -High Ozone Value (ppb)	2016 4 th -High Ozone Value* (ppb)	Max 2017 4 th -High Ozone Value That Produces a Compliant 2017 Design Value for the 1997 Standard (ppb)
Greenwich	81	88	82	78	84	79	91
Danbury	83	84	76	74	79	81	94
Stratford	87	90	90	74	86	83	85
Westport	87	89	86	81	87	81	86
Middletown	80	81	82	80	78	80	96
New Haven	80	81	75	72	81	75	98
Madison	92	90	85	69	81	80	93

*2016 fourth high presumes the exclusion of the exceptional event for the Westport monitor.

¹¹³ Design values are considered preliminary pending EPA acceptance of Connecticut's exceptional event analysis.

9.2 Evidence Relative to the 2008 Standard

Recent Ozone Monitoring Data

The monitoring data presented in Table 9-1 does not indicate that the Southwest Connecticut area is likely to attain the 2008 NAAQS by the end of the 2017 ozone season. Table 9-3, like Table 9-2, summarizes recent 4th-highest daily 8-hour values measured at the Southwest Connecticut monitors but lists threshold values for a compliant 2017 design value for the 2008 standard of 75 ppb. Stratford would require a decrease of 25 ppb from 2016's 4th-high value to attain the 2008 standard. Westport would need a decrease of 22 ppb to attain the 2008 standard. Given the magnitude of the decreases required it is unlikely that a design value showing attainment of the 2008 standard will occur in 2017. As of the date of this writing, there remains the possibility that the area could qualify for a one-year extension if all monitors measure a 2017 4th high value of 75 ppb or less. A decrease in monitored ozone levels of this magnitude would only be possible if EPA had implemented a full and timely remedy to address interstate ozone transport prior to the 2017 ozone season.

Table 9-3. *4th-High Ozone Values for Southwest Connecticut Monitors*

Monitor Site	2011 4 th -High Ozone Value (ppb)	2012 4 th -High Ozone Value (ppb)	2013 4 th -High Ozone Value (ppb)	2014 4 th -High Ozone Value (ppb)	2015 4 th -High Ozone Value (ppb)	2016 4 th -High Ozone Value* (ppb)	Max 2017 4 th -High Ozone Value That Produces a Compliant 2017 Design Value (ppb)
Greenwich	81	88	82	78	84	79	64
Danbury	83	84	76	74	79	81	67
Stratford	87	90	90	74	86	83	58
Westport	87	89	86	81	87	81	59
Middletown	80	81	82	80	78	80	69
New Haven	80	81	75	72	81	75	71
Madison	92	90	85	69	81	80	66

*2016 fourth high presumes the exclusion of the exceptional event for the Westport monitor.

9.3 Ozone Transport Evaluated through Contribution Modeling

This plan has focused mainly on Connecticut's efforts to come into compliance with the ozone NAAQS. Connecticut is heavily impacted by ozone transport. This section addresses the significance of transport with respect to Connecticut's attainment of the standard.

EPA has conducted contribution modeling¹¹⁴ in an attempt to evaluate ozone transport and assist states in quantifying their obligations under CAA section 110(a)(2)(D) – the “good neighbor” provision of the Act. States are required to submit state implementation plans showing that they comply with the good neighbor provisions by prohibiting any emissions activity within that state from contributing significantly to a violation, or interfering with maintenance, of a NAAQS, in any other state. EPA considers any contribution of one percent or more of the standard to be significant. States rely on EPA to provide timely guidance to inform the development of good neighbor SIPS, review (and approve or deny) good neighbor SIPs within a reasonable period of time so as to give meaning to the attainment demonstration timeframes within the CAA, and impose timely and full remedies to address significant interstate ozone transport.

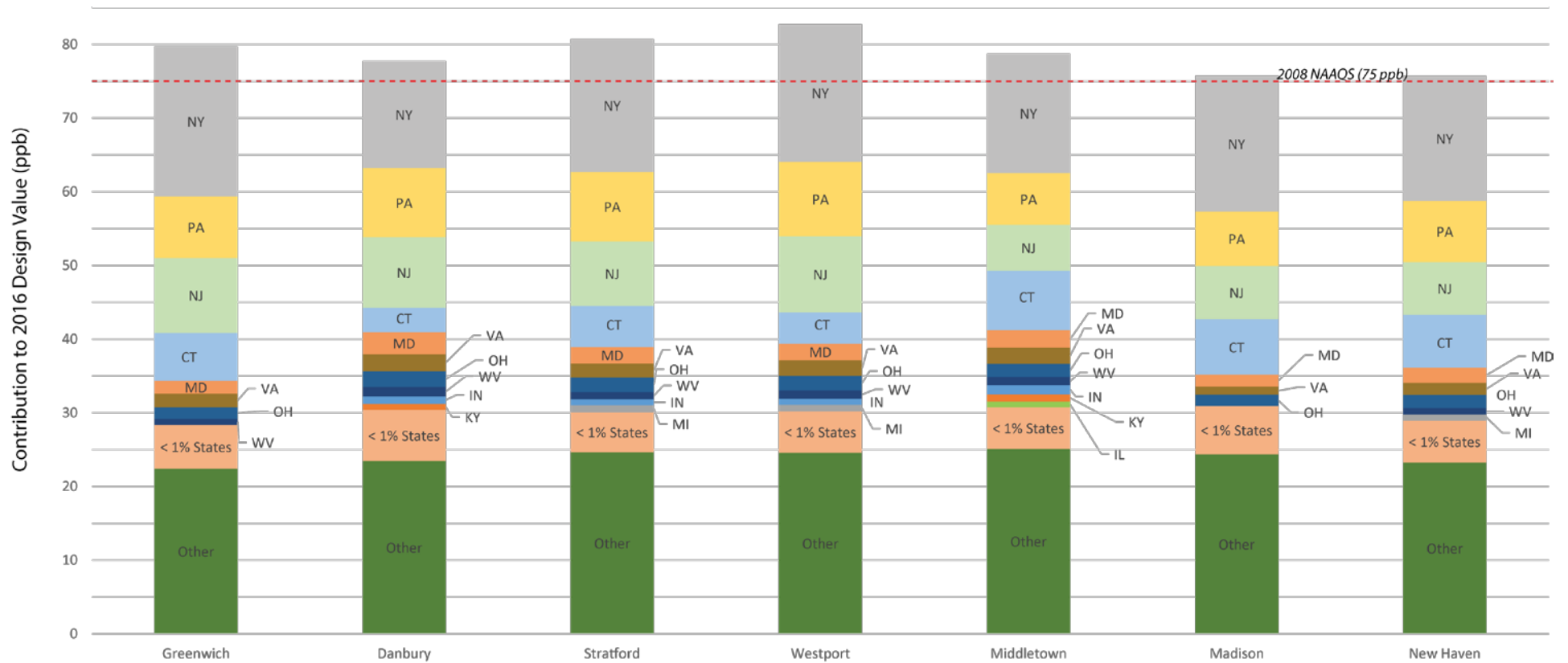
Connecticut demonstrated in Section 8 that EPA's CAMx model results under-predicted 2017 design values. EPA's CAMx modeling conducted for the 2023 NODA also likely under-predicts ozone concentrations in the

¹¹⁴ EPA's modeling results are available at <https://www.epa.gov/airmarkets/final-cross-state-air-pollution-rule-update> under the heading “Data File with Ozone Design Values and Ozone Contributions.” The file list the contribution by each state to the modeled projected average 2017 ozone design value for each monitor.

region.¹¹⁵ As EPA's CAMx modeling routinely underestimates projected design values, it is more likely that the measured 2016 design values will better represent actual 2017 design values than will the modeled projected 2017 design values. Therefore, CT DEEP allocated EPA's modeled contribution percentages to the actual 2016 design values for each of the Southwest Connecticut monitors. Those contributions are graphed in Figure 9-1.

¹¹⁵ Letter to EPA Docket ID EPA-HQ-OAR-2016-0751, Ann Gobin/CTDEEP to Reid Harvey/EPA, Re: Notice of Availability of the Environmental Protection Agency's Preliminary Interstate Ozone Transport Modeling Data for the 2015 Ozone National Ambient Air Quality Standard (NAAQS), April 6, 2017.

Figure 9-1. Contributions to Southwest Connecticut Monitors. Contributions were apportioned by applying the sector contribution percentage as determined by EPA's CSAPR Update modeling to the 2016 monitored design values at each site.



Other includes contributions from: initial and boundary conditions, and biogenic, offshore, Canadian and Mexican emissions.

Contributions to the Controlling Monitor (Westport)

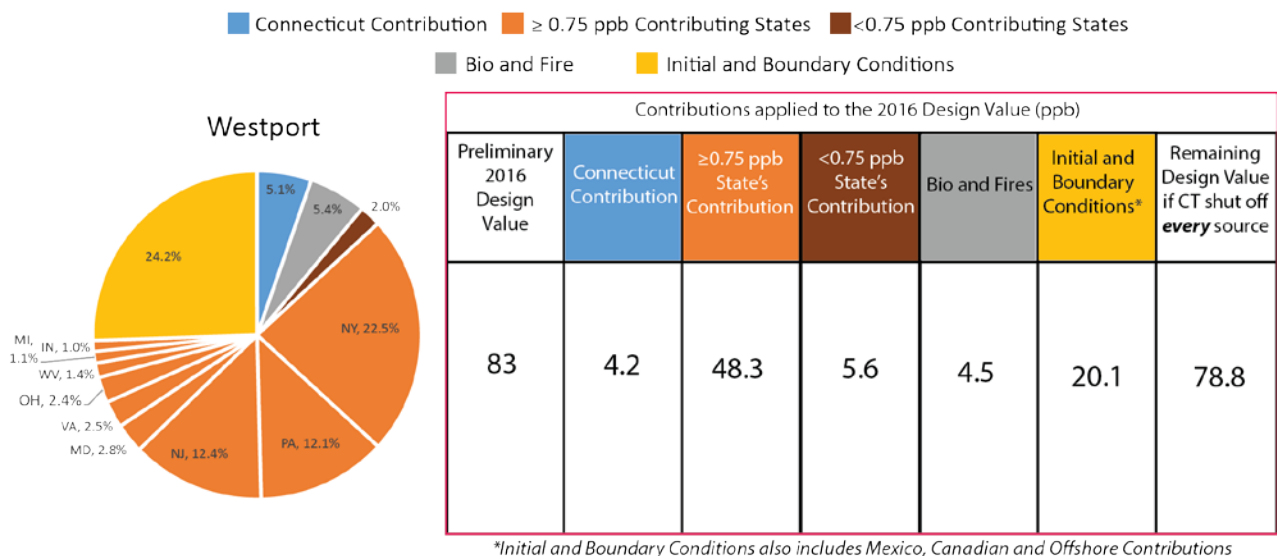
The Westport monitor has measured the highest design value in Southwest Connecticut (and the rest of the multi-state nonattainment area) in recent years. Attainment for the nonattainment area may be achieved only when the monitor with the highest design value is below the standard.

Figure 9-2 shows the sector percent contribution from EPA’s CSAPR Update model results apportioned to the 2016 design value at the Westport monitor. Contributions (in ppb ozone) from in-state emissions, initial and boundary conditions, biogenic sources and forest fires, and out-of-state emissions are also shown in the accompanying table. In total, US anthropogenic emissions account for approximately 70% of the ozone problem at Westport. Connecticut’s portion is approximately 5% of the total contribution. Therefore, the preponderance of the anthropogenic emissions are outside the scope of Connecticut’s authority to control.

Approximately two-thirds of Connecticut’s NOx emissions and 40% of the VOC emissions in Southwest Connecticut are due to mobile sources (see Tables 4-9 and 4-10). Connecticut is limited in its ability to control mobile source emissions, which are mainly under the purview of EPA.¹¹⁶ Therefore, even less than the state’s 5% contribution at Westport is controllable under Connecticut’s authority. Nevertheless, if Connecticut were to eliminate its entire 5% contribution, the Westport monitor would still be in violation of the 2008 NAAQS, with a design value exceeding 78 ppb ozone.

Figure 9-2. Contributions to the Westport Monitor. Contributions were apportioned by applying each sector’s percentage contribution as determined from EPA’s CSAPR Update modeling to Westport’s 2016 monitored design value of 83 ppb.

EPA’s Final CSAPR Update Modeling for the 2008 Ozone NAAQS



¹¹⁶ Connecticut has maximized its available options to secure emission reductions from on-road vehicles by adopting and implementing the LEV III program with standards identical to those in California, pursuant to CAA section 177.

Figure 9-2 clearly demonstrates Connecticut cannot attain the 2008 ozone NAAQS alone and requires effective and timely control measures be implemented by EPA and the contributing states. The Clean Air Act established the “good neighbor” emissions reductions responsibility in section 110(a)(2)(D).

Evaluation of Required Contribution Reductions from Upwind States

The CSAPR Update Rule, which EPA acknowledged is a partial remedy even when fully implemented, is projected by EPA to secure less than 0.5 ppb of improvement at the Westport monitor. The following tables present a number of scenarios analyzed to identify an equitable level of upwind contribution reductions needed to fully address transport impacts on Southwest Connecticut monitors so as to provide for attainment and maintenance of the 2008 ozone NAAQS.

Scenario 0 (Table 9-4) depicts contributions at each Southwest Connecticut monitor based on already adopted control programs (“As Is”) for 2017, as modeled by EPA for the CSAPR Update rule, and after scaling to the 2016 measured design values (consistent with Figure 9-2). At the worst-case Westport monitor, with a measured 2016 DV of 83 ppb, the largest contributing states are New York (18.7 ppb), New Jersey (10.3 ppb) and Pennsylvania (10.1 ppb), followed by Connecticut (4.2 ppb) and other lower contributing states. Scenario 0 serves as a baseline for comparison with the other scenarios described below.

**Table 9-4. Scenario 0
“As Is”
EPA CSAPR Update modeling scaled to 2016 Design Values**

Contributor	Southwest CT Monitor (ppb)						
	Westport	Greenwich	Danbury	Stratford	Middletown	Madison	New Haven
NY	18.68	20.31	14.53	18.05	16.2	18.45	16.94
NJ	10.33	10.13	9.55	8.73	6.23	7.25	7.12
PA	10.07	8.4	9.36	9.41	7.02	7.35	8.29
CT	4.22	6.52	3.33	5.56	8.03	7.53	7.16
MD	2.3	1.74	3.02	2.26	2.44	1.6	2.09
VA	2.08	1.86	2.26	1.9	2.16	1.11	1.64
OH	1.99	1.53	2.18	1.96	1.78	1.52	1.79
WV	1.13	0.89	1.25	1.01	1.11	NA	0.86
MI	0.91	NA	NA	0.92	NA	NA	0.84
IN	0.82	NA	1.02	0.8	1.23	NA	NA
KY	NA	NA	0.81	NA	1	NA	NA
IL	NA	NA	NA	NA	0.77	NA	NA
<0.75 ppb	5.6	5.89	7.77	5.46	6.4	6.57	6.55
Other	24.58	22.44	23.46	24.64	25.12	24.37	23.22
Resulting DV	83	80	78	81	79	76	76

Notes:

- 1) Westport is the controlling monitor in the area. Therefore, significantly contributing states are ordered by contribution to Westport.
- 2) If a state's contribution is “NA”, it is not significant for that monitor and its contributions are included in the <0.75ppb category.
- 3) “Other” includes Initial/Boundary Conditions, Biogenics, Off-shore Marine, Canada/Mexico, and Fires.

Scenario 1 (Table 9-5) illustrates how design values would be affected if each upwind state that contributes more than the one percent threshold to a nonattainment or maintenance monitor reduced its contribution at non-compliant monitors to the EPA-defined significance level, with no changes to Connecticut and other states or to the “Other” category. In this scenario, Southwest Connecticut easily attains the 2008 standard, with a maximum design value of 47 ppb ozone at Middletown. In fact, under this scenario, compliance with the 2015 ozone NAAQS is also met.

**Table 9-5. Scenario 1
Impacts from significantly contributing upwind states are reduced
to the EPA-defined 1% significance level**

Contributor	Southwest CT Monitor (ppb)						
	Westport	Greenwich	Danbury	Stratford	Middletown	Madison	New Haven
NY	0.75	0.75	0.75	0.75	0.75	0.75	0.75
NJ	0.75	0.75	0.75	0.75	0.75	0.75	0.75
PA	0.75	0.75	0.75	0.75	0.75	0.75	0.75
CT	4.22	6.52	3.33	5.56	8.03	7.53	7.16
MD	0.75	0.75	0.75	0.75	0.75	0.75	0.75
VA	0.75	0.75	0.75	0.75	0.75	0.75	0.75
OH	0.75	0.75	0.75	0.75	0.75	0.75	0.75
WV	0.75	0.75	0.75	0.75	0.75	NA	0.75
MI	0.75	NA	NA	0.75	NA	NA	NA
IN	0.75	NA	0.75	0.75	0.75	NA	NA
KY	NA	NA	0.75	NA	0.75	NA	NA
IL	NA	NA	NA	NA	0.75	NA	NA
<0.75 ppb	5.6	5.89	7.77	5.46	6.4	6.57	6.55
Other	24.58	22.44	23.46	24.64	25.12	24.37	23.22
Resulting DV	41	40	41	42	47	42	42

Notes:

- 1) If a state's contribution is “NA”, it is not significant for that monitor and its contributions are included in the <0.75ppb category.
- 2) “Other” includes Initial/Boundary Conditions, Biogenics, Off-shore Marine, Canada/Mexico, and Fires.

To evaluate a scenario which does not leave such a large buffer below the 2008 and 2015 NAAQS, Scenario 2 (Table 9-6) examines the change in design value which would occur if the major contributors, New York, New Jersey and Pennsylvania each reduced their contributions by 25 percent from the Scenario 0 baseline, with no changes from other contributors. Under Scenario 2, contributions as high as 15 ppb ozone occur from nearby New York, yet Southwest Connecticut still manages to attain both the 2008 and 2015 ozone NAAQS, with a peak design value of 70 ppb at Greenwich.

**Table 9-6. Scenario 2
25% reduction in contributions from NY, NJ and PA**

Contributor	Southwest CT Monitor (ppb)						
	Westport	Greenwich	Danbury	Stratford	Middletown	Madison	New Haven
NY	14.01	15.23	10.9	13.53	12.15	13.84	12.71
NJ	7.75	7.6	7.17	6.55	4.67	5.44	5.34
PA	7.55	6.3	7.02	7.06	5.27	5.51	6.22
CT	4.22	6.52	3.33	5.56	8.03	7.53	7.16
MD	2.3	1.74	3.02	2.26	2.44	1.6	2.09
VA	2.08	1.86	2.26	1.9	2.16	1.11	1.64
OH	1.99	1.53	2.18	1.96	1.78	1.52	1.79
WV	1.13	0.89	1.25	1.01	1.11	NA	0.86
MI	0.91	NA	NA	0.92	NA	NA	NA
IN	0.82	NA	1.02	0.8	1.23	NA	NA
KY	NA	NA	0.81	NA	1	NA	NA
IL	NA	NA	NA	NA	0.77	NA	NA
<0.75 ppb	5.6	5.89	7.77	5.46	6.4	6.57	6.55
Other	24.58	22.44	23.46	24.64	25.12	24.37	23.22
Resulting DV	68	70	63	67	66	62	62

Notes:

- 1) If a state's contribution is "NA", it is not significant for that monitor and its contributions are included in the <0.75ppb category.
- 2) "Other" includes Initial/Boundary Conditions, Biogenics, Off-shore Marine, Canada/Mexico, and Fires.

Scenario 3 (Table 9-7) again focuses on just the major contributing upwind states (NY, NJ and PA), but examines the reductions needed to reach compliance with just the 2008 ozone NAAQS. To accomplish that goal, each of the major contributors would have to reduce their contributions by 18 percent from the Scenario 0 baseline. This results in a peak design value of 75 ppb ozone at the Westport monitor.

**Table 9-7. Scenario 3
Minimum contribution reduction needed from
NY, NJ and PA to attain the 2008 NAAQS**

Resulting Reduction = 18%

Contributor	Southwest CT Monitor (ppb)						
	Westport	Greenwich	Danbury	Stratford	Middletown	Madison	New Haven
NY	15.32	16.65	11.92	14.8	13.28	15.13	13.89
NJ	8.47	8.3	7.83	7.16	5.11	5.95	5.84
PA	8.26	6.89	7.67	7.72	5.76	6.03	6.8
CT	4.22	6.52	3.33	5.56	8.03	7.53	7.16
MD	2.3	1.74	3.02	2.26	2.44	1.6	2.09
VA	2.08	1.86	2.26	1.9	2.16	1.11	1.64
OH	1.99	1.53	2.18	1.96	1.78	1.52	1.79
WV	1.13	0.89	1.25	1.01	1.11	NA	0.86
MI	0.91	NA	NA	0.92	NA	NA	NA
IN	0.82	NA	1.02	0.8	1.23	NA	NA
KY	NA	NA	0.81	NA	1	NA	NA
IL	NA	NA	NA	NA	0.77	NA	NA
<0.75 ppb	5.6	5.89	7.77	5.46	6.4	6.57	6.55
Other	24.58	22.44	23.46	24.64	25.12	24.37	23.22
Resulting DV	75	72	72	74	74	69	69

Notes:

- 1) If a state's contribution is "NA", it is not significant for that monitor and its contributions are included in the <0.75ppb category.
- 2) "Other" includes Initial/Boundary Conditions, Biogenics, Off-shore Marine, Canada/Mexico, and Fires.

For a more equitable solution, Scenario 4 (Table 9-8) determines the minimum reduction necessary from all significantly contributing upwind states to achieve compliance with the 2008 ozone NAAQS. No state is required to reduce their contribution below the significance level of 0.75 ppb ozone. Results show that a 14 percent reduction in contributions from the baseline Scenario 0 is required from each state to reach the 75 ppb attainment level at the worst-case monitor in Westport.

**Table 9-8. Scenario 4
Minimum contribution reduction needed from
significantly contributing upwind states to attain the 2008 NAAQS
(with 0.75 ppb floor limit)**

Resulting Reduction = 14%

Contributor	Southwest CT Monitor (ppb)						
	Westport	Greenwich	Danbury	Stratford	Middletown	Madison	New Haven
NY	16.07	17.46	12.50	15.52	13.93	15.87	14.57
NJ	8.88	8.71	8.22	7.51	5.36	6.24	6.13
PA	8.66	7.22	8.05	8.09	6.04	6.32	7.13
CT	4.22	6.52	3.33	5.56	8.03	7.53	7.16
MD	1.98	1.49	2.60	1.95	2.10	1.37	1.80
VA	1.79	1.60	1.94	1.63	1.86	0.95	1.41
OH	1.71	1.32	1.87	1.69	1.53	1.30	1.54
WV	0.97	0.76	1.08	0.87	0.96	NA	0.75
MI	0.78	NA	NA	0.79	NA	NA	NA
IN	0.75	NA	0.88	0.75	1.06	NA	NA
KY	NA	NA	0.75	NA	0.86	NA	NA
IL	NA	NA	NA	NA	0.75	NA	NA
<0.75 ppb	5.6	5.89	7.77	5.46	6.4	6.57	6.55
Other	24.58	22.44	23.46	24.64	25.12	24.37	23.22
Resulting DV	75	73	72	74	73	70	70

Notes:

- 1) If a state's contribution is "NA", it is not significant for that monitor and its contributions are included in the <0.75ppb category.
- 2) "Other" includes Initial/Boundary Conditions, Biogenics, Off-shore Marine, Canada/Mexico, and Fires.

As a final scenario, Scenario 5 (Table 9-9), CT DEEP looked ahead to obtain an initial estimate of the reductions necessary to attain the 2015 NAAQS if all significant contributors participated (including Connecticut), retaining a floor level contribution of 0.75 ppb for calculation convenience. In that scenario, a 23 percent reduction in contributions from the baseline Scenario 0 is required from each state to reach the 70 ppb attainment level at the worst-case monitor in Westport.

**Table 9-9. Scenario 5
Minimum contribution reduction from all contributing states to attain the 2015 Standard
(with 0.75 ppb floor limit)**

Resulting Reduction = 23%

Contributor	Southwest CT Monitor (ppb)						
	Westport	Greenwich	Danbury	Stratford	Middletown	Madison	New Haven
NY	14.39	15.64	11.19	13.89	12.47	14.21	13.04
NJ	7.95	7.80	7.36	6.72	4.80	5.58	5.48
PA	7.75	6.47	7.21	7.24	5.41	5.66	6.39
CT	3.25	5.02	2.57	4.28	6.18	5.80	5.51
MD	1.77	1.34	2.32	1.74	1.88	1.23	1.61
VA	1.60	1.43	1.74	1.46	1.66	0.85	1.26
OH	1.53	1.18	1.68	1.51	1.37	1.17	1.38
WV	0.87	0.75	0.96	0.78	0.86	NA	0.75
IN	0.75	NA	0.79	0.75	0.95	NA	NA
MI	0.75	NA	NA	0.75	NA	NA	NA
KY	NA	NA	0.75	NA	0.77	NA	NA
IL	NA	NA	NA	NA	0.75	NA	NA
<0.75 ppb	5.6	5.89	7.77	5.46	6.4	6.57	6.55
Other	24.58	22.44	23.46	24.64	25.12	24.37	23.22
Resulting DV	70	67	67	69	68	65	65

Notes:

- 1) If a state's contribution is "NA", it is not significant for that monitor and its contributions are included in the <0.75ppb category.
- 2) "Other" includes Initial/Boundary Conditions, Biogenics, Off-shore Marine, Canada/Mexico, and Fires.

Following the CAA and EPA guidance, all states that contribute 0.75 ppb or more to a monitor showing nonattainment for the 2008 ozone NAAQS are culpable for addressing the violation. These tables provide several scenarios where compliance could be achieved. It is not necessary for all states to reduce their contributions to below the significance level.

EPA should provide the mandated full transport remedy for the 2008 NAAQS by requiring significantly contributing upwind states to achieve 14% additional reduction in contributions, or reduce their contribution to less than the 0.75 ppb level, as was illustrated in Scenario 4. If this full remedy was in place for 2017, timely attainment of the 2008 NAAQS could be demonstrated for Southwest Connecticut, and for all of the NY-NJ-CT area.

Connecticut's Inability to Effect Meaningful Emission Reductions is Unprecedented

The degree of Connecticut's dependency on out-of-state reductions to attain the 2008 ozone NAAQS is unique and unprecedented when compared to other states with non-compliant monitors. In some cases, states with non-compliant monitors are also the largest contributors and, therefore, in a position to correct the problem solely with in-state emission reductions. In other cases, both additional in-state and upwind emission reductions are necessary.

Figure 9-3 illustrates Connecticut's unique challenge using the results of EPA's CSAPR Update modeling, which shows the distribution of in-state percentage contributions for each monitor projected by EPA's modeling to violate the 2008 NAAQS in 2017. The median and quartile ranges are also displayed.

The figure shows that the median contribution a state makes to its own violating monitors is about 48%. Half of the non-compliant monitors are influenced by in-state emissions between 42% and 54%. While most of the non-compliant monitors throughout the country may be able to reach attainment with largely in-state emission reductions, the monitors in Southwest Connecticut are at the extreme end of the distribution with more than 90% of ozone contributions due to emissions which are outside of the state's authority to control.

Figure 9-4 shows all the monitors included in EPA's CSAPR Update modeling grouped by state. For each state, the in-state contribution to both the monitor with the maximum modeled 2017 DV and the average of modeled 2017 DVs across all monitors are graphed. Those states which were projected by EPA to have nonattainment monitors in 2017 are indicated with a red arrow. The states are listed in order from highest to lowest self-contribution to the worst case monitor.

Connecticut contributes only one-third as much on a percentage basis to its worst-case monitor than does the next lowest self-contributing nonattainment state (i.e. 5% for CT compared to more than 15% for WI; other states range from 20% to more than 50% due to in-state contributions). Connecticut is also the only EPA-projected nonattainment state that contributes less than 10% to its own non-compliant monitors in 2017, on an average basis. All projected nonattainment states, except for Connecticut, self-contribute a larger proportion to their worst case monitor than they do to their average monitor, indicating they may have greater potential to address their controlling monitor than does Connecticut.

Figures 9-3 and 9-4 illustrate that not only is Connecticut significantly burdened by upwind emissions but it is also disproportionately affected by this burden when compared to other modeled nonattainment areas.

Figure 9-3. Statistical Distribution of In-state Contributions at Monitors Projected by EPA to Violate the 2008 NAAQS in 2017

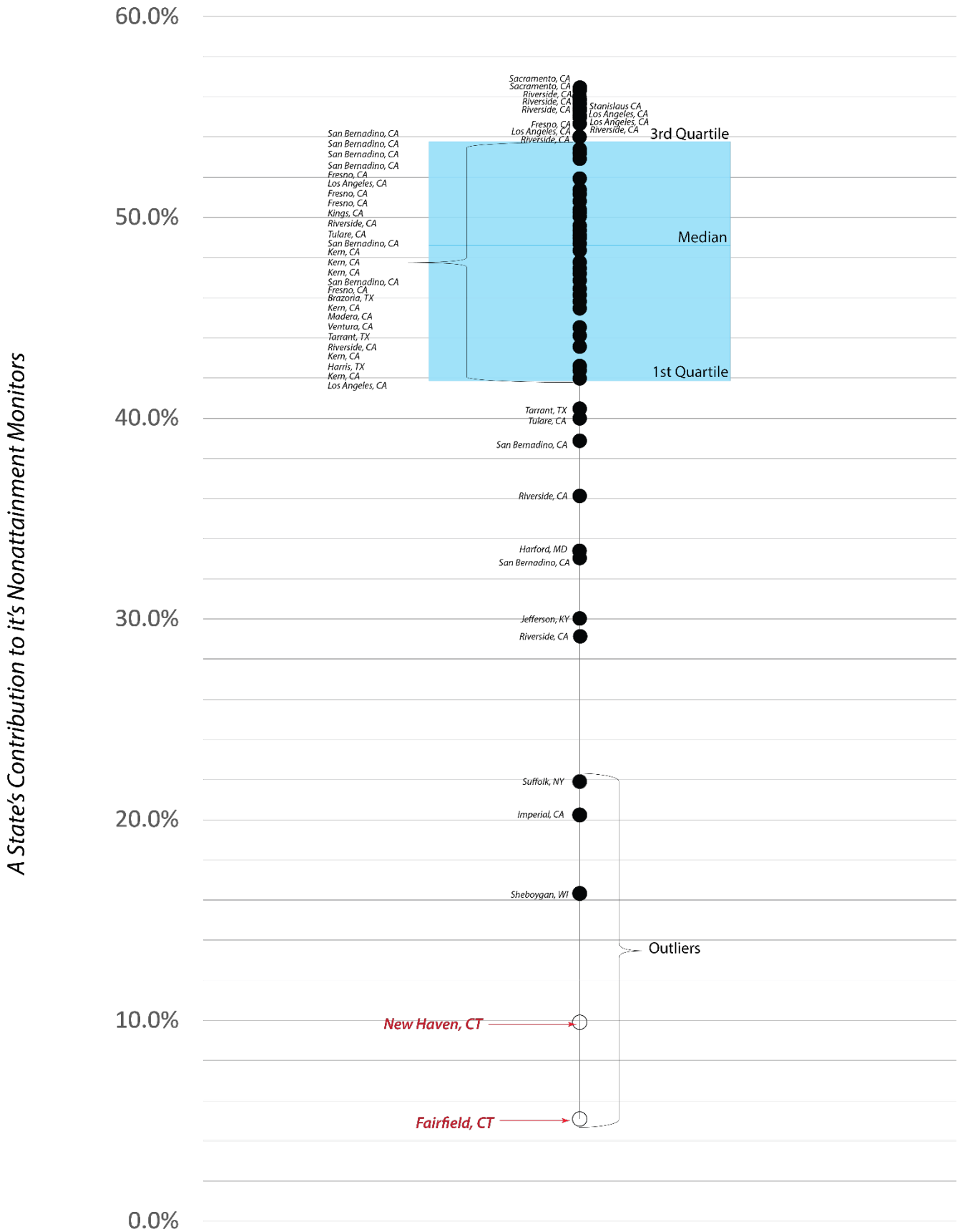
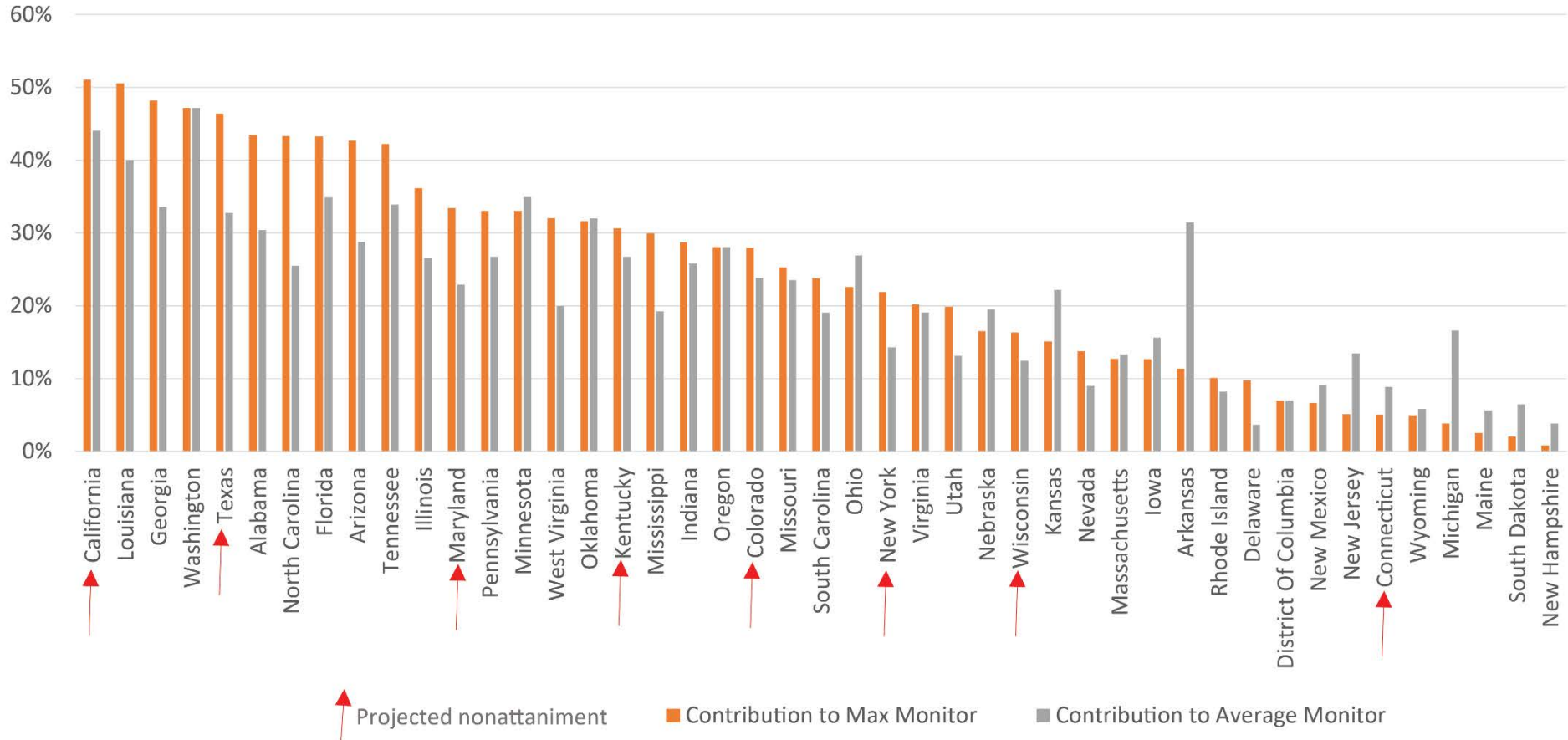


Figure 9-4. Ranking of State Percent Contributions to Their Own Problem Monitors and 2017 Modeled Attainment Status (based on EPA's CSAPR Update Modeling)



9.4 Connecticut Continues to Exhaust In-State Opportunities for Emissions Reductions

Despite of the relatively small contribution Connecticut makes to its own monitors, and that it is impossible for Connecticut to attain without the actions by upwind states and the EPA to reduce out-of-state emissions, Connecticut has taken and continues to seek every opportunity to obtain emissions reductions from in-state sources.

Connecticut has fully addressed all mandatory CAA emissions reduction requirements. This is demonstrated in Connecticut's RACT SIP and in sections 4, 5, 6, 7, and 10 of this document. Furthermore, Connecticut's RACT SIP goes beyond minimum federal requirements. EPA concluded in its proposed SIP approval that Connecticut's Phase 2 requirements in RCSA §22a-174 -22e for major NO_x sources and control requirements in RCSA §22a-174 -22f for non-major NO_x sources both go beyond RACT requirements for the 2008 ozone NAAQS.¹¹⁷ EPA also noted that the Phase 2 NO_x limits for major sources are "among the most stringent limits any state has adopted."

Connecticut has also explored additional opportunities for emissions controls well beyond the mandatory reductions. Unfortunately, these efforts result in de minimis improvements to Connecticut's projected air quality. In large part, as noted in Section 4.4 of this document, this is because Connecticut has comparatively small emissions available to control.

9.5 Connecticut's Efforts to Obtain Upwind Emission Reductions

Because of the magnitude of the transport problem, Connecticut has long advocated for the timely implementation of upwind emissions reductions. Connecticut has engaged in regional work groups in an effort to resolve the issue of interstate transport collaboratively by seeking to work with all states that contribute to unhealthy ozone levels in the state. Connecticut continues to be an active member of the Ozone Transport Commission (OTC). The OTC collaborations have identified several areas for potential emissions reductions and resulted in model rules for the implementation of those reductions. While OTC efforts have led to significant emission reductions over the years, more work is needed to identify and secure the emission reductions needed from other contributing states to comply with the good neighbor provisions of the CAA, enabling states such as Connecticut to achieve compliance with the 2008 ozone NAAQS.

Additionally, Connecticut participated in the State Collaborative on Ozone Transport (SCOOT). This initiative was primarily focused on securing emissions reductions from power plants equipped with post-combustion controls, but not using the controls during prolonged periods or not fully optimizing controls when in operation. Maryland led this multi-state effort to identify and analyze emissions from such units, followed by discussions with the upwind states where these units were located to secure emissions reductions. The collaborative process did not result in any enforceable commitments from the upwind states.

Connecticut has also utilized public comment periods to submit comments on various infrastructure and good neighbor SIPs, RACT SIPs and federal rules that have an impact on ozone transport. For example, comments have been filed on EPA proposed actions for Kentucky, Tennessee, Virginia, Ohio, Indiana, New York, New Jersey, Pennsylvania, Delaware and West Virginia, as well as for transport-related proposals, such as the CSAPR Update. Connecticut's comments did little to sway EPA and did not result in any additional action by upwind states to mitigate their impacts on Connecticut. As such, Connecticut is left to pursue more resource intensive avenues to address interstate air pollution transport as provided by the CAA.

¹¹⁷ 82 FR 16772

Additionally, as described in Table 9-1, Connecticut continues to be committed to pursuing action to address transport.

Table 9-1. Connecticut's Efforts to Address Ozone Transport

Citation	Summary of Legal Provision	Connecticut Action	Status/ EPA Action
CAA 126(b)	States may petition for EPA to act when a source or group of stationary sources emit in violation of the prohibition of CAA section 110(a)(2)(D)(ii), the good neighbor provision.	Section 126 Petition Regarding the Brunner Island Facility in Pennsylvania. Submitted June 1, 2016.	EPA extended the deadline for action until January 25, 2017. (81 FR 48348) On March 9, 2017 Connecticut filed a notice of intent to sue for failure to perform non-discretionary duty to approve or disapprove a section 126 petition On May 16, 2017, Connecticut sued EPA for failing to act on the petition.
CAA 176A	A Governor of any State may petition the EPA to add any State or portion of State that is significantly contributing to a violation of the standard in the transport region.	On December 9, 2013, nine OTR states (including CT) filed a 176A Petition to add 9 significantly contributing states to the OTR.	EPA proposed to deny the petition on January 19, 2017 (82 FR 6509). Public hearing held April 13, 2017 and comment period closed May 15, 2017.
APA 553(e) CAA 202(a)	Each agency shall give an interested person the right to petition for the issuance, amendment, or repeal of a rule. Directs the EPA to prescribe and from time to time revise emissions standards for any class or classes of new motor vehicles or new motor vehicle engines.	In collaboration with 10 other air management agencies, Connecticut signed a petition for a rule making to revise on-road heavy-duty engine exhaust emission standards for NOx (June 3, 2016). Nine more petitioners joined shortly after.	On December 20, 2016 EPA responded to the petition. The memorandum indicated the initiation of work to issue a notice of proposed rulemaking to propose standards for heavy-duty vehicles beginning with model year 2024.
CAA 307(b)(1)	Petition for review of action of the Administrator regarding any rule makings with regard to national primary or secondary standards.	Petitioned for EPA to review the approval of the 110(a)(1) and (2) SIPs of KY, TN and VA.	Petitions filed for KY, TN and VA. Summary Judgement for EPA to promulgate KY FIP by June 30, 2018.

Connecticut has worked collaboratively with the OTC and other states to obtain upwind emissions reductions. With changes in the energy market, many large coal fired boilers in Pennsylvania are being dispatched as load following or peaking units, rather than to serve their intended design to serve base load demand. Ironically, many of these boilers have control devices that are not being operated or are not operated optimally because the boilers and control equipment are not being used as designed. These boilers take nearly eight hours to warm up even to get to the point of producing electricity, and then are not used to capacity, seldom getting to the point

where the air pollution control devices are activated. Connecticut urges EPA to work with Pennsylvania to address these high emitting coal fired boilers which contribute to high ozone days in Connecticut.

Through our collaboration with the OTC High Electric Demand Day (HEDD) workgroup we understand that New York is working to reduce emissions from older gas turbines located in the NYC area that were shown by modeling as contributing significantly to high monitored values in Connecticut and on Long Island. Replacing or bringing these peaking units into compliance with modern standards should help New York meet its good neighbor requirements and assist the NY-NJ-CT area attain the NAAQS.

Connecticut urges EPA to exert its influence and authority to implement the necessary and real enforceable actions to reduce upwind emissions as expeditiously as practicable to enable Connecticut citizens to breathe clean air.

9.6 Additional National Control Measures for Mobile Sources

Most States cannot comply with the ozone NAAQS and meet transport obligations without EPA assistance to secure emission reductions from some source categories. EPA has authority over most of the emissions control options for mobile sources. In Southwest Connecticut, mobile sources are accountable for about two-thirds of the NO_x emissions and over 40 percent of the VOC emissions (see Tables 4-9 and 4-10). Mobile sources are similarly important in many other states.

EPA should adopt ultra-low NO_x exhaust emission standards for on-road heavy duty diesel engines as was initially described in the preamble to the “Greenhouse Gas Emissions and Fuel Efficiency Standards for Medium- and Heavy- Duty Engines and Vehicles – Phase 2”. On June 3, 2016 the South Coast Air Quality Management District, along with nine other air quality management agencies including Connecticut, submitted a petition to EPA calling for ultra-low NO_x emission standards while providing the technical backing for stricter emission levels. Additionally, research conducted by the Southwest Research Institute demonstrated that cost effective technologies currently exist to meet ultra-low NO_x emission standards in heavy-duty on-road vehicles. EPA should act on this petition by adopting ultra-low engines standards.

Locomotive engines were the 8th largest emitter of anthropogenic oxides of nitrogen (NO_x) in 2011 and are projected to be the 9th largest emitter in 2018. On April 13, 2017 the California Air Resources Board submitted a petition to EPA calling for an update of locomotive emission standards to Tier 5. These standards would align locomotive emission levels to those currently in place for heavy-duty trucks. These emission standards can be met with currently existing cost-effective technologies.

EPA should prioritize an update to the federal Aftermarket Catalytic Converter (AMCC) Policy. The current federal policy for AMCC Policy was published on August 5, 1986 (Notice of Proposed Enforcement Policy regarding the "Sale and Use of Aftermarket Catalytic Converters," 51 FR 28114) and has not been updated to reflect the significant changes in automotive technologies and vehicle emission standards. The OTC states requested that EPA update the AMCC Policy in 2009 and submitted a recommendation for an updated policy to EPA in 2011. Based on OTC's technical analysis, updating the AMCC Policy to include current technology and standards would reduce emissions of oxides of nitrogen by up to 30 tons per day in the OTC member states.

On June 6, 2017, the OTC renewed its statement on the AMCC Policy and issued a statement urging EPA to adopt standards for locomotive and heavy duty truck engines. EPA should act on OTC's requests to adopt consistent national measures for reducing emissions from these source categories.

9.7 Connecticut Urges EPA to Address Transport.

The Clean Air Act was designed with the recognition that ozone is transported from areas outside of a state's authority to control. Two forms of transport were recognized, international transport and interstate transport. In each case the governing authority charged with providing an attainment plan is without authority to obtain reductions from the transport area which lies beyond its borders. However, in the case of interstate transport there exists a common authority, the EPA, which is empowered under the CAA to obtain the necessary reductions from contributing upwind states.

The CAA provides various remedies for relief from interstate transport of ozone. CAA 110(a)(1) requires that implementation plans providing adequate provisions to prohibit interstate transport as described in CAA 110(a)(2)(D) be submitted to EPA within not more than three years of promulgation of a standard (i.e. 2011 for the 2008 ozone NAAQS).

Connecticut has shown that if transport remedies under CAA section 110 are pursued and implemented by the required attainment date, Connecticut is positioned to attain the NAAQS. CT DEEP has also demonstrated that Connecticut cannot come into attainment without those remedies.

EPA has failed to adopt and implement a sufficient remedy to address the impact of overwhelming interstate transport on Connecticut within the timeframe necessary for Southwest Connecticut to attain the 2008 ozone NAAQS by the moderate area attainment date. CT DEEP is concerned that this inaction will lead to another reclassification of Southwest Connecticut, providing relief to upwind contributing states, continued to harm Connecticut citizens, and additional administrative requirements on Connecticut to seek a solution it cannot provide.

Connecticut shall continue to implement all reasonable controls to protect public health and welfare and work toward attainment of the 2015 ozone NAAQS. Meanwhile, EPA should work expeditiously to assure all States fully comply with the CAA good neighbor provisions and should do so prior to resetting requirements under the Act that would occur with reclassification.

10. Contingency Measures

Section 172(c)(9) of the CAA requires ozone attainment plans to include contingency measures to be implemented should an area fail to achieve the required reductions for Reasonable Further Progress or fail to attain the NAAQS by the deadline. The implementation rule specifies that the contingency measures in each case should provide for an additional 1-year's worth of progress (i.e., 3% reduction in VOC and/or NO_x emissions), relative to the base year inventory. These measures must be submitted for approval into the SIP as adopted measures that would take effect without further rulemaking action upon a determination by EPA that an area failed to meet the applicable RFP milestone or failed to attain by the required deadline. EPA allows the use of federal measures that provide ongoing reductions into the future (e.g., motor vehicle and non-road engine standards) to be used meet contingency measure requirements.

CT DEEP has elected to meet both the RFP and failure to attain contingency requirements with NO_x emission reductions. Table 10-1 summarizes the calculation of the required contingency measure emission reductions. Based on the total Southwest Connecticut NO_x emissions of 115.1 tons/ozone season day (from Section 4), each contingency measure must provide at least 3.5 tons/ozone season day of NO_x reductions to meet the requirements.

Table 10-1. *Calculation of Necessary NO_x Emission Reductions to Satisfy Contingency Measure Requirements for Southwest Connecticut*

2011 Base Year Inventory Total NO_x Emissions (tons/ozone season day)	3% Contingency Measure Requirement (tons/ozone season day)
115.1	3.5

Details regarding the specific control measures selected to meet the contingency plan requirements for RFP and failure-to-attain are described below.

10.1 RFP Contingency Measure

As indicated above, the RFP contingency plan must identify control measures sufficient to secure an additional 3% reduction in ozone precursor emissions beyond the 15% RFP reduction required to be achieved by 2017 in moderate 8-hour ozone nonattainment areas. The RFP contingency requirement may be met by including in the SIP a demonstration of at least 18% RFP between 2011 and 2017 and specifying which control measures capable of providing the excess reduction are to be used for the contingency plan.

As previously described in Section 5 (see Table 5-3), control programs implemented in Southwest are projected to provide 28% surplus of NO_x reductions and 15% surplus of VOC reductions compared to the 2017 RFP requirement. Excess reductions of both precursor pollutants far exceed the additional 3% reduction called for by the RFP contingency requirement. As a result, any combination of adopted SIP measures providing a 3% VOC and/or NO_x reduction can satisfy the RFP contingency requirement.

Connecticut's RFP contingency plan requirement will be met by using a portion of the projected NO_x emission reductions occurring between 2011 and 2017 from federal standards for non-road engines and equipment. Table 10-2 summarizes emissions estimates from non-road equipment determined using EPA's MOVES2014a model,

as was described in Section 4. The modeled NOx reductions of 8.2 tons/ozone season day in 2017 exceed the RFP contingency measure requirement of 3.5 tons/ozone season day; therefore, the requirement is satisfied.

Table 10-2. RFP Contingency Measure Demonstration for Southwest Connecticut

2011 MOVES2014a* Non-Road NOx Emissions (tons/ozone season day)	2017 MOVES2014a* Non-Road NOx Emissions (tons/ozone season day)	2011 – 2017 Non-Road NOx Reductions (tons/ozone season day)	Required RFP Contingency Reduction (tons/ozone season day)
24.7	16.5	8.2	3.5

* EPA’s NONROAD model, which is included within the MOVES2014a model, calculates emissions for all non-road categories, except for commercial marine, aircraft/ground support equipment and rail locomotives.

10.2 Failure to Attain Contingency

The failure-to-attain contingency plan must identify control measures sufficient to secure an additional 3% reduction in ozone precursor emissions should a moderate nonattainment area fail to attain the 8-hour ozone NAAQS by required deadline. EPA will determine each moderate area’s attainment status by early in 2019 (i.e., within 6 months from the attainment deadline of July 20, 2018), using 2017 ozone design values. If EPA determines that an area has failed to attain, the contingency plan would be triggered for implementation beginning with the 2019 ozone season. Therefore, additional emission reductions occurring during the 2017 to 2019 period can be used to meet the failure to attain contingency requirement.

Connecticut’s failure-to-attain contingency plan requirement will be met by using a portion of the expected emission reductions occurring from federal and state measures tightening engine and fuel standards for on-road vehicles between 2017 and 2019. As more fully described in Section 4, these adopted programs will continue to provide an increasing level of VOC and NOx emission reductions through 2017 and beyond. Table 10-3 summarizes NOx emission estimates for on-road vehicles, as determined using EPA’s MOVES2014a model. Interpolated emission reductions for 2019 are included, and compared to the 3% contingency requirement. The NOx emission reductions of 4.3 tons/ozone season day exceed the failure-to-attain contingency requirement of 3.5 tons/ozone season day, therefore the requirement is satisfied.

Table 10-3. Failure-to-Attain Contingency Measure Demonstration for Southwest Connecticut

2017 MOVES2014a On-Road NOx Emissions (tons/ozone season day)	2020 MOVES2014a On-Road NOx Emissions (tons/ozone season day)	2017-2020 On-Road NOx Reductions (tons/ozone season day)	2017-2019 Interpolated On-Road NOx Reductions (tons/ozone season day)	Required Failure-to-Attain Contingency Reduction (tons/ozone season day)
24.6	18.2	6.5	4.3	3.5

Appendix A

Demonstration that Connecticut's Nonattainment New Source Review State Implementation Plan Satisfies the Requirements for Implementation of the 2008 Ozone National Ambient Air Quality Standards.

Connecticut's Nonattainment New Source Review (NNSR) requirements are contained in the Regulations of Connecticut State Agencies (RCSA) sections 22a-174-1 and 22a-174-3a and these sections were last approved by EPA on February 27, 2003 [68 FR 9011]. These sections contain the necessary definitions and general New Source Review requirements. Specific NNSR requirements are contained in subsection (l) of RCSA 22a-174-3a.

The following table contains the NNSR requirements for State Implementation Plans (SIP) to be considered satisfactory for the implementation of the 2008 Ozone National Ambient Air Quality Standards (NAAQS). The federal requirements are listed in the left hand column of the table. The right hand column shows how Connecticut satisfies federal requirements.

Currently designated as "moderate" nonattainment for ozone by federal rule for the 2008 ozone standard, Connecticut retains in its SIP its NNSR rules resulting from more stringent classifications of "severe" and "serious" ozone nonattainment associated with earlier ozone standards. These NNSR rules are more stringent than would be required for an area newly designated as nonattainment for ozone with a classification of "moderate". Connecticut has always maintained these more stringent rules to assist in meeting attainment and to satisfy the Clean Air Act anti-backsliding requirements. Connecticut has incorporated these more stringent rules into its SIP and cannot change its SIP without public notice and EPA approval.

Note that, unless otherwise specified, Connecticut's regulations refer to the Code of Federal Regulations (CFR) in effect as of March 15, 2002.

Major Source Thresholds for Ozone -- VOC and NOx.	
<p>40 CFR 51.165(a)(1)(iv)(A) (l) Any stationary source of air pollutants that emits, or has the potential to emit, 100 tons per year or more of any regulated NSR pollutant, except that lower emissions thresholds shall apply in areas subject to subpart 2, subpart 3, or subpart 4 of part D, title I of the Act, according to paragraphs (a)(1)(iv)(A)(l)(i) through (vi) of this section. (i) 50 tons per year of volatile organic compounds in any serious ozone nonattainment area. (ii) 50 tons per year of volatile organic compounds in an area within an ozone transport region, except for any severe or extreme ozone nonattainment area. (iii) 25 tons per year of volatile</p>	<p>Connecticut sets the major source thresholds in its definition of "major stationary source" in 22a-174-1(63).</p> <p>(63) "Major stationary source" means "major stationary source" as defined in 40 CFR 51.165(a)(1)(iv), provided that:</p> <p>(A) A stationary source that emits or has the potential to emit twenty-five (25) tons per year of volatile organic compounds or nitrogen oxides as an ozone precursor in any severe ozone nonattainment area is a "major stationary source;" and</p> <p>(B) A stationary source that emits or has the potential to emit fifty (50) tons per year of volatile organic compounds or nitrogen oxides as an ozone precursor in any serious ozone nonattainment area is a "major stationary source."</p> <p>Where the serious and severe nonattainment areas are defined in the SIP as follows:</p>

<p>organic compounds in any severe ozone nonattainment area. <i>(iv)</i> 10 tons per year of volatile organic compounds in any extreme ozone nonattainment area.</p> <p>(2) For the purposes of applying the requirements of paragraph (a)(8) of this section to stationary sources of nitrogen oxides located in an ozone nonattainment area or in an ozone transport region, any stationary source which emits, or has the potential to emit, 100 tons per year or more of nitrogen oxides emissions, except that the emission thresholds in paragraphs (a)(1)(iv)(A)(2)(i) through (vi) of this section shall apply in areas subject to subpart 2 of part D, title I of the Act.</p> <p><i>(i)</i> 100 tons per year or more of nitrogen oxides in any ozone nonattainment area classified as marginal or moderate. <i>(ii)</i> 100 tons per year or more of nitrogen oxides in any ozone nonattainment area classified as a transitional, submarginal, or incomplete or no data area, when such area is located in an ozone transport region. <i>(iii)</i> 100 tons per year or more of nitrogen oxides in any area designated under section 107(d) of the Act as attainment or unclassifiable for ozone that is located in an ozone transport region. <i>(iv)</i> 50 tons per year or more of nitrogen oxides in any serious nonattainment area for ozone. <i>(v)</i> 25 tons per year or more of nitrogen oxides in any severe nonattainment area for ozone. <i>(vi)</i> 10 tons per year or more of nitrogen oxides in any extreme nonattainment area for ozone; or</p>	<p>(103) "Serious non-attainment area for ozone" means all towns within the State of Connecticut, except those towns located in the severe non-attainment area for ozone.</p> <p>(104) "Severe non-attainment area for ozone" means the towns of Bethel, Bridgeport, Bridgewater, Brookfield, Danbury, Darien, Easton, Fairfield, Greenwich, Mon-roe, New Canaan, New Fairfield, New Milford, Newtown, Norwalk, Redding, Ridgefield, Sherman, Stamford, Stratford, Trumbull, Weston, Westport and Wilton.</p> <p>Currently the entire State of Connecticut is designated moderate nonattainment for ozone under the 2008 ozone standard. Under this designation, the federal rules, listed in the column to the left, require that the major source thresholds be set at 100 tons per year for pollutants other than VOC. The VOC threshold must be set at 50 tons per year because we are in the ozone transport region.</p> <p>Connecticut regulations set the major source threshold at 100 tons per year for pollutants other than NOx and VOC because Connecticut is not designated nonattainment for any pollutant other than ozone. The thresholds for NOx and VOC are set at 50 tons per year except in the "severe" area of the state where the thresholds are set at 25 tons per year. These more stringent thresholds were originally set based on nonattainment designations for the 1-hour ozone standard. The State retains the most stringent thresholds applicable to a nonattainment area based on its historic classifications of ozone nonattainment and thus meets the requirements of 40 CFR 51.165(a)(12).</p>
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Change Constitutes a Major Source by Itself.

<p>40CFR51.165(a)(1)(iv)(A)(3) Any physical change that would occur at a stationary source not qualifying under paragraphs (a)(1)(iv)(A)(1) or (2) of this section as a major stationary source, if the change would constitute a major stationary source by itself.</p>	<p>The definition of "major stationary source" in RCSA 22a-174-1(63) (see above) cites the 2002 federal rule at 40 CFR 51.165(a)(1)(iv). The 2002 definition contains language which is functionally identical to the current federal rule.</p> <p>From 40 CFR 51.165(a)(1)(iv) dated 2002:</p> <p>(A) <i>Major stationary source</i> means:</p> <p>(1) Any stationary source of air pollutants which emits, or has the potential to emit 100 tons per year or more of any pollutant subject to regulation under the Act, or</p> <p>(2) Any physical change that would occur at a stationary source not qualifying under paragraph (a)(1)(iv)(A)(1) as a major stationary source, if the change would constitute a major stationary source by itself.</p>
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	Connecticut treats as a major source any modification which by itself meets the major source threshold.
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Significant Net Emissions Increase of NOx is Significant for ozone.

40CFR51.165(a)(1)(v)(E)
 For the purpose of applying the requirements of (a)(8) of this section to modifications at major stationary sources of nitrogen oxides located in ozone nonattainment areas or in ozone transport regions, whether or not subject to subpart 2, part D, title I of the Act, any significant net emissions increase of nitrogen oxides is considered significant for ozone.

Table 3a(k)-1 of RCSA 22a-174-3a sets forth the significance thresholds for determining major modifications. The threshold for NOx, as a precursor for ozone, is included in the table below.

Table 3a(k)-1 Significant Emission Rate Thresholds

Air Pollutant	Emission Levels(Tons per Year)

Nitrogen Oxides (as an ozone precursor)	25
Nitrogen Oxides (PM _{2.5} precursor)	40
Nitrogen Oxides (NOx National Ambient Air Quality Standard)	40

Connecticut has set the significance threshold for determining a major modification for NOx as an ozone precursor to 25 tons per year. This is the same threshold as is required for VOC in areas designated as serious or severe for ozone nonattainment and therefore meets the requirements of 40 CFR 51.165(a)(12).

This threshold stems from prior nonattainment designations for the 1-hour standard and is more stringent than the 40 tons per year which would be required of an area which had been designated as moderate nonattainment.

Connecticut retains the 25 ton per year threshold for determining a major modification for NOx as an ozone precursor.

Any Emission Change of VOC in Extreme Area Triggers Nonattainment NSR.

40CFR51.165(a)(1)(v)(F)
 Any physical change in, or change in the method of operation of, a major stationary source of volatile organic compounds that results in any increase in emissions of volatile organic compounds from any discrete operation, emissions unit, or other pollutant emitting activity at the source shall be considered a significant net emissions increase and a major modification for ozone, if the major stationary source is located in an extreme ozone nonattainment area that is subject to subpart 2, part D, title I of the Act.

Not Applicable.

 No areas in Connecticut were ever classified as extreme nonattainment for ozone.

Significant Emissions Rates for VOC and NOx as Ozone Precursors

<p>40CFR51.165(a)(1) (x)(A) <i>Significant</i> means, in reference to a net emissions increase or the potential of a source to emit any of the following pollutants, a rate of emissions that would equal or exceed any of the following rates: Pollutant Emission Rate *** Ozone: 40 tpy of volatile organic compounds or NOx *** (B) Notwithstanding the significant emissions rate for ozone in paragraph (a)(1)(x)(A) of this section, significant means, in reference to an emissions increase or a net emissions increase, any increase in actual emissions of volatile organic compounds that would result from any physical change in, or change in the method of operation of, a major stationary source locating in a serious or severe ozone nonattainment area that is subject to subpart 2, part D, title I of the Act, if such emissions increase of volatile organic compounds exceeds 25 tons per year. (C) For the purposes of applying the requirements of paragraph (a)(8) of this section to modifications at major stationary sources of nitrogen oxides located in an ozone nonattainment area or in an ozone transport region, the significant emission rates and other requirements for volatile organic compounds in paragraphs (a)(1)(x)(A), (B), and (E) of this section shall apply to nitrogen oxides emissions. *** (E) Notwithstanding the significant emissions rates for ozone under paragraphs (a)(1)(x)(A) and (B) of this section, any increase in actual emissions of volatile organic compounds from any emissions unit at a major stationary source of volatile organic compounds located in an extreme ozone nonattainment area that is subject to subpart 2, part D, title I of the Act shall be considered a significant net emissions increase. * * * * *</p>	<p>RCSA 22a-174-1(61) refers to the 2002 federal definition of significant at 40CFR51.166(b)(23)(i) and establishes the significance threshold for VOC and NOx at 25 tpy.</p> <p>RCSA 22a-174-1(61) "Major modification" means "major modification" as defined in 40 CFR 51.165(a)(1)(v), provided that, for the purposes of this definition, the term "significant" has the same meaning as in 40 CFR 51.166(b)(23)(i) and:</p> <p>(A) The values for nitrogen oxides as an ozone precursor and volatile organic compounds are each twenty-five (25) tons per year, and (B) Asbestos, beryllium and vinyl chloride are excluded.</p> <p>From the 2002 version of 40CFR51.166(b)(23)(i):</p> <p><i>Significant</i> means, in reference to a net emissions increase or the potential of a source to emit any of the following pollutants, a rate of emissions that would equal or exceed any of the following rates: POLLUTANT AND EMISSIONS RATE Carbon monoxide: 100 tons per year (tpy) Nitrogen oxides: 40 tpy Sulfur dioxide: 40 tpy Particulate matter: 25 tpy of particulate matter emissions. 15 tpy of PM10 emissions. Ozone: 40 tpy of volatile organic compounds Lead: 0.6 tpy *** The threshold to determine if a significant net emission increase of NOx or VOC will trigger a major modification is 25 tons per year for each pollutant. See above for further discussion.</p>
Provisions for Emissions Reduction Credits.	
<p>40CFR51.165(a)(3)(ii)(C) (I) Emissions reductions achieved by shutting down an existing emission unit or curtailing production or operating hours may be generally credited for offsets if they meet the</p>	<p>RCSA 22a-174-3a(l) (4) and (5) contain the State's requirements for Emission Reduction Credits.</p>

<p>requirements in paragraphs (a)(3)(ii)(C)(I)(i) through (ii) of this section.</p> <p>(i) Such reductions are surplus, permanent, quantifiable, and federally enforceable.</p> <p>(ii) The shutdown or curtailment occurred after the last day of the base year for the SIP planning process. For purposes of this paragraph, a reviewing authority may choose to consider a prior shutdown or curtailment to have occurred after the last day of the base year if the projected emissions inventory used to develop the attainment demonstration explicitly includes the emissions from such previously shutdown or curtailed emission units. However, in no event may credit be given for shutdowns that occurred before August 7, 1977.</p> <p>(2) Emissions reductions achieved by shutting down an existing emissions unit or curtailing production or operating hours and that do not meet the requirements in paragraph (a)(3)(ii)(C)(I)(ii) of this section may be generally credited only if:</p> <p>(i) The shutdown or curtailment occurred on or after the date the construction permit application is filed; or</p> <p>(ii) The applicant can establish that the proposed new emissions unit is a replacement for the shutdown or curtailed emissions unit, and the emissions reductions achieved by the shutdown or curtailment met the requirements of paragraph (a)(3)(ii)(C)(I)(i) of this section.</p>	<p>RCSA 22a-174-3a(l)(5) requires that Emission Reduction Credits be real, quantifiable, surplus, permanent and enforceable:</p> <p>(5) The owner or operator of the subject source or modification shall secure certified emission reduction credits before using them. Continuous emission reduction credits shall be secured and retired prior to their use. Emission reduction credits shall be:</p> <p>(A) Created and used in accordance with 40 CFR 51;</p> <p>(B) Real, that is, resulting in a reduction of actual emissions, net of any consequential increase in actual emissions resulting from shifting demand. The emission reductions shall be measured, recorded and reported to the commissioner;</p> <p>(C) Quantifiable, based on either stack testing approved by the commissioner in writing, conducted pursuant to an appropriate, reliable, and replicable protocol approved by the commissioner, or continuous emissions monitoring certified by the commissioner. Such quantification shall be in terms of the rate and total mass amount of non-attainment pollutant emission reduction;</p> <p>(D) Surplus, not required by any Connecticut General Statute or regulation adopted thereunder, or mandated by the State Implementation Plan, and not currently relied upon for any attainment plan, any Reasonable Further Progress plan or milestone demonstration;</p> <p>(E) Permanent, in that at the source of the emission reduction, the emission reduction system shall be in place and operating, and an appropriate record keeping system is maintained to collect and record the data required to verify and quantify such emissions reductions; and</p> <p>(F) Enforceable and approved by the commissioner in writing after the submission to the commissioner of documents satisfactory to the commissioner or incorporated into a permit as a restriction on emissions.</p> <p>Further restrictions on creating Emission Reduction Credits are contained in RCSA 22a-174-3a(l)(4).</p> <p>(4) Offsetting emission reductions or Emission Reduction Credits.</p> <p>(A) Except as provided in subdivision (8)(B) of this subsection, prior to commencing operation pursuant to a permit issued under this section, the owner or operator of the subject source or modification shall:</p> <p>(i) reduce actual emissions from other stationary sources on such premises, sufficient to offset the allowable emissions increase for each individual non-attainment air pollutant which is the subject of the application, or</p> <p>(ii) obtain certified emission reduction credits in accordance with subdivision (5) of this subsection, which credits are sufficient to offset the allowable emissions increase for each individual non-attainment air pollutant; and</p> <p>(B) The commissioner shall not grant a permit to an owner or operator of the subject source or modification unless the owner or operator demonstrates that internal offset or certified emission reduction credits pursuant to subparagraph (A) of this subdivision:</p> <p>(i) have occurred preceding the submission of such application and prior to the date that the subject source or modification becomes operational and begins to emit any air pollutant. The commissioner may consider a time period beginning no earlier than November 15, 1990,</p> <p>(ii) are not otherwise required by any of the following: the Act; a federally enforceable permit or order; the State Implementation Plan; or the regulations or statutes in effect when such application is filed,</p>
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(iii) will be incorporated into a permit or order of the commissioner and would be federally enforceable,

(iv) will create a net air quality benefit in conjunction with the proposed emissions increase. In determining whether such a net air quality benefit would be created, the commissioner may consider emissions on an hourly, daily, seasonal or annual basis. For carbon monoxide or particulate matter (total suspended particulate, PM_{2.5} and PM₁₀), the net air quality benefits shall be determined by the use of atmospheric modeling procedures approved by the commissioner and the Administrator in writing. Upon the request of the commissioner, the owner or operator shall make and submit to the commissioner, a net air quality benefit determination for each air pollutant. Such determination shall include, but not be limited to, all increases and decreases of emissions from stationary sources at any premises providing the offsetting emission reductions,

(v) shall be based on the pounds per hour of potential emissions increase from the subject source or modification. The commissioner may consider other more representative periods, including, but not limited to, tons per year or pounds per day,

(vi) are identified in an emissions inventory maintained by the commissioner or otherwise approved in writing by the commissioner,

(vii) are of the same non-attainment air pollutant of which the owner or operator proposes to increase. Reductions of any exempt volatile organic compound listed in Table 1-3 of section 22a-174-1 of the Regulations of Connecticut State Agencies or those listed in 40 CFR 51.100 shall not be used to offset proposed increases emissions of non-exempt volatile organic compounds,

(viii) occurred at either: one or more stationary sources in the same non-attainment area or stationary sources in another non-attainment area if, pursuant to the Act, such area has an equal or higher non-attainment classification than the area in which the proposed activity would take place, and if emissions from such other non-attainment area contribute to a violation of a National Ambient Air Quality Standard in the non-attainment area in which the proposed activity would take place,

(ix) for the applicable non-attainment air pollutant, shall be from reductions in actual emissions, and

(x) offset actual emissions at a ratio greater than one to one, as determined by the commissioner. In addition, the owner or operator shall offset emission increases of allowable emissions at a ratio, for volatile organic compounds or nitrogen oxides, of at least: 1.3 to 1 in any severe non-attainment area for ozone, and 1.2 to 1 in any serious non-attainment area for ozone.

These provisions are applicable to any source which meets the applicability requirements of RCSA 22a-174-3a(f).

(f) Permit Requirements For Non-attainment Areas

(1) Applicability. In accordance with subsection (a) of this section, the provisions of this subsection shall apply to the owner or operator of:

(A) Any new major stationary source that:

(i) Is or will be constructed in a designated nonattainment area; and

(ii) Is or will be major for the pollutant for which the area is designated as nonattainment;

(B) Any major modification that:

(i) Occurs at a source that is major for the pollutant for which the area is designated as nonattainment; and

(ii) Is or will be major for the pollutant for which the area is designated as nonattainment; or

(C) Any new major stationary source or major modification that is located in an attainment area or unclassifiable area, where the allowable emissions of any air pollutant would cause or exacerbate a violation of a National Ambient Air Quality Standard in an adjacent nonattainment area. Allowable emissions of any such air

	<p>pollutant shall be deemed not to cause or contribute to a violation of a National Ambient Air Quality Standard provided that such emissions result in impacts that are less than the levels set forth in Table 3a(i)-1 in subsection (i) of this section.</p> <p>Creation and use of offsets are reviewed to assure they follow the above regulations.</p> <p>Additionally, RCSA 22a-174-3a(j)(7) requires that public notice made prior to permit issuance include a statement concerning the proposal to offset the potential emissions increase from the subject source or modification.</p>
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Requirements for VOC apply to NOx as Ozone Precursor.

<p>40CFR51.165(a)(8) The plan shall provide that the requirements of this section applicable to major stationary sources and major modifications of volatile organic compounds shall apply to nitrogen oxides emissions from major stationary sources and major modifications of nitrogen oxides in an ozone transport region or in any ozone nonattainment area, except in ozone nonattainment areas or in portions of an ozone transport region where the Administrator has granted a NOx waiver applying the standards set forth under section 182(f) of the Act and the waiver continues to apply.</p>	<p>In addition to the above, the following definition at RCSA 22a-174-1(78) assures that both VOC and NOx are treated as nonattainment air pollutants with regard to ozone.</p> <p>(78) "Non-attainment air pollutant" means the particular air pollutant for which an area is designated as a non-attainment area, except that volatile organic compounds and nitrogen oxides are non-attainment air pollutants for ozone non-attainment areas.</p>
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Offset Ratios for VOC and NOx for Ozone Nonattainment Areas.

<p>40CFR51.165(9)(ii) The plan shall require that in meeting the emissions offset requirements of paragraph (a)(3) of this section for ozone nonattainment areas that are subject to subpart 2, part D, title I of the Act, the ratio of total actual emissions reductions of VOC to the emissions increase of VOC shall be as follows: (A) In any marginal nonattainment area for ozone—at least 1.1:1; (B) In any moderate nonattainment area for ozone—at least 1.15:1; (C) In any serious nonattainment area for ozone—at least 1.2:1; (D) In any severe nonattainment area for ozone—at least 1.3:1 (except that the ratio may be at least 1.2:1 if the approved plan also requires all existing major sources in such nonattainment area to use BACT for the control of VOC); and (E) In any extreme nonattainment area for ozone—at least 1.5:1 (except that the ratio may be at least 1.2:1 if the approved plan also requires all existing major sources in such nonattainment</p>	<p>RCSA 22a-174-3a(l)(4)(B)(x) sets the required offset ratios.</p> <p>(x) offset actual emissions at a ratio greater than one to one, as determined by the commissioner. In addition, the owner or operator shall offset emission increases of allowable emissions at a ratio, for volatile organic compounds or nitrogen oxides, of at least: 1.3 to 1 in any severe non-attainment area for ozone, and 1.2 to 1 in any serious non-attainment area for ozone.</p> <p>Connecticut’s current designation under the 2008 ozone standard of moderate nonattainment for ozone in an ozone transport region requires that the offsets for VOC and NOx be set at a ratio of 1.15 to 1.</p> <p>Connecticut retains more stringent offset requirements from prior designations at higher nonattainment classifications under earlier ozone standards and thus meets the requirements of 40 CFR 51.165(a)(12).</p>
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<p>area to use BACT for the control of VOC); and</p> <p>(iii) Notwithstanding the requirements of paragraph (a)(9)(ii) of this section for meeting the requirements of paragraph (a)(3) of this section, the ratio of total actual emissions reductions of VOC to the emissions increase of VOC shall be at least 1.15:1 for all areas within an ozone transport region that is subject to subpart 2, part D, title I of the Act, except for serious, severe, and extreme ozone nonattainment areas that are subject to subpart 2, part D, title I of the Act.</p> <p>(iv) The plan shall require that in meeting the emissions offset requirements of paragraph (a)(3) of this section for ozone nonattainment areas that are subject to subpart 1, part D, title I of the Act (but are not subject to subpart 2, part D, title I of the Act, including 8-hour ozone nonattainment areas subject to 40 CFR 51.902(b)), the ratio of total actual emissions reductions of VOC to the emissions increase of VOC shall be at least 1:1.</p>	
<p>Anti-backsliding provision(s), where applicable.</p>	
<p>40 CFR 51.165(a)(12)</p> <p>The plan shall require that in any area designated nonattainment for the 2008 ozone NAAQS and designated nonattainment for the 1997 ozone NAAQS on April 6, 2015 the requirements of this section applicable to major stationary sources and major modifications of ozone shall include the anti-backsliding requirements contained at §51.1105.</p>	<p>As demonstrated above Connecticut retains its NNSR provisions which were in effect under more stringent designations of severe and serious nonattainment for the 1-hour ozone NAAQS which pre-dates the 1997 8-hour NAAQS.</p>

Appendix B

Ozone Exceedance Analyses

The analyses can be found at the following web link:

http://www.ct.gov/deep/cwp/view.asp?a=2684&q=585378&deepNav_GID=1619

Appendix C
2011 Base Year Inventory for RFP:
Revisions Made to 2011 PEI

Appendix C

This appendix provides supplemental information to the discussion in Section 4.1 regarding changes made to CT DEEP's 2011 Periodic Emissions Inventory (PEI). The revisions were made to create an updated 2011 Base Year Inventory for use in the Reasonable Further Progress (RFP) demonstration.

Subsequent to the preparation of the 2011 PEI, updated emission estimation techniques and data became available for the on-road and non-road mobile source sectors. Updates include the use of MOVES2014a, a major revision to EPA's model that now addresses emissions from both on-road vehicles and most non-road equipment, associated revisions to MOVES2014a inputs that more accurately reflect Connecticut's motor vehicle emission inspection and maintenance (I&M) program, updated traffic data provided by the Connecticut Department of Transportation (CT DOT), and revised meteorological inputs that are more representative of the high ozone events that resulted in Connecticut's nonattainment designation for the 2008 ozone NAAQS. In addition, stationary source NO_x emission offsets are included in the inventory to ensure they are accounted for in the RFP demonstration. Finally, revisions were made to PEI emissions for aircraft and airport support equipment (part of the non-road mobile sector in the 2011 PEI) and to landfill emissions (part of the area source sector in the 2011 PEI) to correct for database summation errors included in the submitted PEI. In addition, CT DEEP has replaced the PEI submitted rail values with the NEI v2 rail values, specific SCCs and summer day values are in table C-12.

MOVES2014a Input Summary for On-Road Vehicles

For on-road sources, the MOVES2014a (movesdb20151028) model was run in inventory mode with the resulting emissions calculated for each Connecticut county for 2011, 2017 and 2020.

Fuel Formulation and Fuel Supply

The MOVES2014a fuel formulation table defines the properties (such as RVP, sulfur level, ethanol volume, etc.) of each fuel and the fuel supply table identifies the fuel formulations used in a region and each formulation's respective market share.

The MOVES2014a default values for fuel formulation and fuel supply were used because Connecticut does not have a full local fuel property study as recommended in the *MOVES2014a Technical Guidance Document*, Section 4.9.1: "EPA strongly recommends using the default fuel properties for a region unless a full local fuel property study exists."

The change from county level (MOVES2010b) to regional level (MOVES2014a) for these inputs better accounts for fuel production and distribution networks, natural borders, and regional/state/local variations in fuel policy and increases confidence that the default fuels in a particular region represent the actual fuels used in that region.

Fuel Usage Fraction

The fuel usage fraction table allows the user to change the frequency at which E-85 capable on-road vehicles, also known as flex-fuel vehicles, use E-85 fuel versus conventional fuel, when appropriate.

According to the USDOE Alternative Fueling Station Locator¹, there are only three public E-85 stations located in Connecticut: two in New London County and one in Fairfield County. It is safe to conservatively assume that E-85 usage in E-85 passenger vehicles is minimal at this time.

Because of the lack of fueling stations within the state, Connecticut has conservatively assumed that E-85 capable vehicles (SourceBinFuelTypeID=5) are using gasoline (fuelSupplyFuelTypeID=1) 100% of the time and adjusted the default MOVES input appropriately.

AVFT

The AVFT (fuel type and vehicle technology) table allows users to modify the fraction of on-road vehicles capable of using different fuels and technologies in each model year. Specifically, the AVFT table allows users to define the split between diesel, gasoline, E-85, CNG, and electricity, for each vehicle type and model year.

This table should only be modified if local data is available. If local data is used for present years, that information can be assumed for future years. In most cases, the default VMT split between diesel, gasoline, CNG, and E-85 should be used. There is also a special case for transit buses where the input should be adjusted to reflect the usage of CNG transit buses. If there are no CNG buses in the fleet then the input should be adjusted. Because some transit buses in Connecticut are powered by CNG, we did not adjust the input for transit buses.

MOVES2014a default data was used for this input and the same defaults were used for each county.

Source Type Population

Source type (on-road vehicle type) population is used by MOVES to calculate start and evaporative emissions. Start and evaporative emissions depend more on how many vehicles are parked and started than on how many miles they are driven. In MOVES, start and resting evaporative emissions are related to the population of vehicles in an area.

Population counts for a base year of 2011 for all source types were developed from a complete analysis of 2011 Connecticut motor vehicle registration data. The VMT based population estimates for source types 51, 52, 53, 54, 61 and 62 used an approach outlined in *MOVES2014a Technical Guidance Document*, section 4.3 and a national run for all Connecticut counties to obtain a ratio of MOVES default population to VMT by source type. That ratio was multiplied by local county VMT for each source type to obtain an estimate of local population based on local VMT. The registration population data was used when the VMT based estimate was lower than what was actually registered in the state. This accounts for inaccuracies in the VMT based method, for home-based lodging of interstate trucks and for truck populations accumulating lower than expected VMT.

Future year populations were calculated based on a ratio of Connecticut specific base and future year MOVES HPMS Vehicle Type VMT to obtain a growth factor for the HPMS Vehicle Type. Distributions of source Types within an HPMS Vehicle Type were assumed to remain the same as established in the base year. If there was negative VMT growth between the 2011 base year and

¹See: <http://www.afdc.energy.gov/locator/stations/>.

2017, the vehicle population counts for 2017 were conservatively set to the 2011 base year values instead of having population counts decrease due to VMT decreases.

Source Type Age Distribution

Source type age distribution input defines the age distribution of the local on-road vehicle fleet which can vary greatly in different areas of the country. MOVES covers a 31-year range of vehicle ages, with vehicles 30 years and older grouped together. MOVES allows the user to specify the fraction of vehicles in each of 30 vehicle ages for each of the 13 source types in the model.

Local data was developed from an analysis of Connecticut’s 2011 motor vehicle registration data, which was completed in 2012. As allowed by *MOVES2014a Technical Guidance Document*, Section 4.4, MOVES national default age distributions were used in cases where locally registered vehicle data was not necessarily representative. Table C-1 summarizes where local data was used and where MOVES2014a default data was used:

Table C-1: Use of Local and Default Age Distribution Data

Local Data		MOVES2014a Default Data	
11	Motorcycle	51	Refuse Truck
21	Passenger Car	52	Single Unit Short Haul Truck
31	Passenger Truck	53	Single Unit Long Haul Truck
32	Light Commercial Truck	54	Motor Home
41	Intercity Bus	61	Combination Short Haul Truck
42	Transit Bus	62	Combination Long Haul Truck
43	School Bus		

For future years, the Connecticut specific age distribution developed for 2011 was carried over without modification instead of using the new EPA “Age Distribution Projection Tool for MOVES2014”. This is allowed by *MOVES2014a Technical Guidance Document*, Section 4.4.

I/M Coverage

This input reflects the characteristics and SIP requirements of Connecticut’s Inspection and Maintenance (I/M) program for on-road vehicles. MOVES only calculates I/M program benefits for gasoline vehicles and this discussion is limited to gasoline vehicles.

Connecticut’s I/M program has both a grace period (4 years) and an exemption age (25 years). The imcoverage table inputs “begModelYearID” and “endModelYearID” were adjusted to reflect these factors and a plus one is included in both the grace period and exemption age calculations to account for the model year preceding the calendar year. Connecticut’s I/M program also specifies an inspection frequency of every two years.

I/M compliance and waiver rates were determined by the values in Connecticut’s SIP. The SIP compliance rate is 96% and the waiver rate is 1%. These values were used along with the regulatory class coverage adjustment factors provided in Appendix A of the *MOVES2014a Technical Guidance Document* to calculate a compliance factor for each I/M program type. [Compliance Factor = Compliance Rate * (1 - Waiver Rate) * Reg Class Adj.] Connecticut also tests gasoline vehicles up to 10,000 lbs.

Connecticut's I/M program applies across the state so all counties used the same I/M coverage inputs.

Passenger Cars (sourceTypeID - 21)

For 1995 & Older: Regulatory class adjustment factor is 100% for ASM2525 (Test Standard ID: 24) and gas cap test (Test Standard ID: 41) since all cars in this source type are under 8,500 lbs. [Calculation: $(0.96)*(1-0.01)*(1) = 0.9504$]

For 1996 & newer: Regulatory class adjustment factor is 100% for OBD testing (Test Standard IDs: 51, 43) since all cars in this source type are under 8,500 lbs. [Calculation: $(0.96)*(1-0.01)*(1) = 0.9504$]

Passenger Trucks (sourceTypeID - 31)

For 1995 & Older: Regulatory Class Adjustment for ASM2525 (Test Standard ID: 24) is 98% to cover the vehicles in this source type under 8,500 lbs. [Calculation: $(0.96)*(1-0.01)*(0.98) = 0.9314$]

For 1995 & Older: Because vehicles in this source type over 8,500 lbs get a PCTSI test (Test Standard ID: 12), and MOVES can't assign two test standards to one pollutant/sourcetype group, this part of the I/M program is not covered in these inputs. They could be included if a separate MOVES run was conducted and subtracting the difference. The emissions impact of not including this small portion of the I/M program in the MOVES input is very minimal.

For 1995 & Older: Regulatory Class Adjustment for Gas Cap Test (Test Standard ID: 41) is 100% since all vehicles in this source type up to 10,000 lbs get a gas cap test. [Calculation: $(0.96)*(1-0.01)*(1) = 0.9504$]

For 1996 & newer: Regulatory Class Adjustment is 100% since all vehicles in this source type up to 10,000 lbs get an OBD test (51, 43). [Calculation: $(0.96)*(1-0.01)*(1) = 0.9504$]

Light Commercial Trucks (sourceTypeID - 32)

For 1995 & Older: Regulatory Class Adjustment for ASM2525 (Test Standard ID: 24) is 92% to cover the vehicles in this source type under 8,500 lbs. [Calculation: $(0.96)*(1-0.01)*(0.92) = 0.8744$]

For 1995 & Older: Because vehicles in this source type over 8,500 lbs get a PCTSI test (Test Standard ID: 12), and MOVES can't assign two test standards to one pollutant/sourcetype group, this part of the I/M program is not covered in these inputs. They could be included if a separate MOVES run was conducted and subtracting the difference. The emissions impact of not including this small portion of the I/M program in the MOVES input is very minimal.

For 1995 & Older: Regulatory Class Adjustment for Gas Cap Test (Test Standard ID: 41) is 100% since all vehicles in this source type up to 10,000 lbs get a gas cap test. [Calculation: $(0.96)*(1-0.01)*(1) = 0.9504$]

For 1996 & newer: Regulatory Class Adjustment is 100% since all vehicles in this source type up to 10,000 lbs get an OBD test (51, 43). [Calculation: $(0.96) * (1 - 0.01) * (1) = 0.9504$]

The improved Connecticut specific I/M program input developed for MOVES2014a includes the entire CT gasoline I/M testing program with the exception of 1995 and older passenger and light commercial trucks that are over 8,500 lbs, which weren't included due to limitations of MOVES and the minor impact on emissions. In contrast, previous I/M inputs developed for MOVES2010b did not account for any reductions from gasoline vehicles over 8,500 lbs.

Meteorological Data

Local temperature and humidity data are required inputs for SIP and regional conformity analyses with MOVES. Ambient temperature is a key factor in estimating emission rates for on-road vehicles with substantial effects on most pollutant processes. Relative humidity is also important for estimating NOx emissions from motor vehicles.

Temperature inputs for a typical high ozone day for Connecticut's nonattainment areas were calculated by first determining the ten highest 8-hr ozone concentrations that occurred in the entire state on unique days in the months of June through August during the three year period (2008-2010) preceding the base year (2011). These values were obtained from the [Connecticut Department of Environmental Protection Annual Summary Information for Ozone Website](#) as shown in Table C-2:

Table C-2: Ten Highest Ozone Concentrations on Unique Days, 2008-2010

	Site	8-hour Ozone Concentration (ppb)
6/10/2008	Greenwich	105
7/19/2008	Madison	105
7/18/2008	Greenwich	102
6/28/2008	Danbury	93
7/16/2010	Danbury	91
6/7/2008	Middletown	91
6/14/2008	Westport	89
7/28/2010	Stafford	87
7/3/2008	Stafford	87
8/17/2009	Westport	85

For each of the ten highest ozone days, Table C-3 lists the maximum and minimum temperatures that occurred each day, as obtained from the [National Oceanic and Atmospheric Administration \(NOAA\) Local Climatological Data Publication Website](#) for Bradley international Airport in Windsor Locks, CT for the Greater Hartford ozone nonattainment area and Igor I. Sikorsky Memorial Airport in Bridgeport, CT for the CT portion of the NY-NJ-CT ozone nonattainment area.

Table C-3: Maximum and Minimum Temperatures for Ten Highest Ozone Days

	Greater CT		CT Portion of NY-NJ-CT	
	Bradley Airport		Sikorsky Airport	
	Max Temp (°F)	Min Temp (°F)	Max Temp (°F)	Min Temp (°F)
6/10/2008	98	69	96	70
7/19/2008	94	67	92	77
7/18/2008	93	65	92	72
6/28/2008	90	65	86	67
7/16/2010	93	70	87	73
6/7/2008	93	60	86	61
6/14/2008	88	58	84	65
7/28/2010	90	62	87	69
7/3/2008	90	63	87	67
8/17/2009	94	69	91	73
AVERAGE	92.3	64.8	88.8	69.4

The calculated average maximum and minimum temperatures for each nonattainment area were then input into EPA’s Meteorological Data Converter MOBILE6 (XLS) to produce a 24 hour temperature profile for a typical high ozone day in CT for each nonattainment area.

Humidity inputs for a typical high ozone day for Connecticut’s nonattainment areas were calculated by first determining the hour by hour humidity profile for each of the ten highest 8-hr ozone days listed in Table C-2. Hour by Hour humidity values were obtained from the [National Oceanic and Atmospheric Administration \(NOAA\) Quality Controlled Local Climatological Data Website](#) for Bradley international Airport in Windsor Locks, CT for the Greater Connecticut ozone nonattainment area and Igor I. Sikorsky Memorial Airport in Bridgeport, CT for the CT portion of the NY-NJ-CT ozone nonattainment area. An average humidity value was then calculated for each hour of the day to produce a 24-hour humidity profile for a typical high ozone day in CT for each nonattainment area. Results can be found in Tables C-4 and C-5, respectively.

These temperature and humidity profiles were input to MOVES to obtain summer day emission estimates for each Connecticut county and non-attainment area.

Once the motor vehicle budgets are approved, any temperature assumptions used for regional conformity analyses must also be consistent with the temperature assumptions used to establish the motor vehicle emissions budgets in the SIP as required in the transportation conformity rule, 40 CFR §93.122(a)(6).

Table C-4: Hour by Hour Humidity Values for Ten Highest Ozone Days at Bradley Airport

Hour	6/10/08	7/19/08	7/18/08	6/28/08	7/16/10	6/7/08	6/14/08	7/28/10	7/3/08	8/17/09	AVG
1	87	84	81	90	90	93	73	78	76	90	84.2
2	87	81	87	87	93	93	75	84	81	93	86.1
3	90	87	84	90	90	93	78	90	81	93	87.6
4	93	84	84	90	90	93	84	87	81	93	87.9
5	93	87	87	90	93	93	87	87	81	93	89.1
6	87	84	81	84	90	93	78	84	68	93	84.2
7	79	74	71	79	87	93	73	71	61	90	77.8
8	69	71	69	71	79	90	68	62	58	79	71.6
9	59	69	60	69	72	87	62	58	56	67	65.9
10	52	63	57	61	70	76	58	53	47	61	59.8
11	46	57	53	57	63	67	56	48	45	57	54.9
12	42	50	50	51	57	63	53	46	40	52	50.4
13	35	44	47	47	50	59	51	47	36	47	46.3
14	33	38	44	45	49	56	48	50	39	35	43.7
15	33	37	44	45	56	50	76	47	38	32	45.8
16	35	44	44	48	59	50	85	47	43	34	48.9
17	40	46	48	61	61	49	76	55	81	37	55.4
18	45	48	59	57	65	59	79	61	79	44	59.6
19	50	57	60	63	84	61	84	67	81	65	67.2
20	53	58	60	67	87	67	87	72	79	74	70.4
21	57	67	58	71	87	63	84	77	87	79	73
22	64	74	71	74	87	77	87	79	90	79	78.2
23	84	76	74	76	85	74	90	82	87	85	81.3
24	87	82	76	82	85	82	90	82	84	87	83.7

Table C-5: Hour by Hour Humidity Values for Ten Highest Ozone Days at Sikorsky Airport

Hour	6/10/08	7/19/08	7/18/08	6/28/08	7/16/10	6/7/08	6/14/08	7/28/10	7/3/08	8/17/09	AVG
1	76	79	79	81	87	84	76	79	71	85	79.7
2	76	79	79	81	90	87	81	76	71	85	80.5
3	79	79	76	84	87	87	78	79	68	90	80.7
4	81	79	82	84	90	90	81	76	73	90	82.6
5	81	85	79	87	90	90	81	76	76	90	83.5
6	79	79	76	87	90	93	78	71	71	90	81.4
7	69	74	71	84	87	93	78	69	66	87	77.8
8	67	69	69	76	85	81	71	67	64	82	73.1
9	59	69	67	71	77	81	64	60	62	77	68.7
10	57	65	62	67	77	76	58	58	58	79	65.7
11	50	57	58	60	67	69	60	55	52	72	60
12	44	50	53	53	70	64	53	55	49	63	55.4
13	35	52	55	55	72	60	53	57	43	59	54.1
14	45	44	47	63	70	58	62	55	46	52	54.2
15	42	47	44	67	70	63	65	63	46	52	55.9
16	44	54	44	65	68	71	69	65	49	45	57.4
17	48	59	44	60	67	59	69	69	53	55	58.3
18	48	59	61	62	70	65	62	72	52	65	61.6
19	51	67	63	67	77	67	67	74	58	67	65.8
20	62	74	70	71	82	69	84	79	64	74	72.9
21	62	79	72	76	79	69	84	82	64	77	74.4
22	74	79	74	76	79	71	87	82	66	77	76.5
23	71	82	79	82	79	71	87	85	74	85	79.5
24	79	82	79	87	85	71	82	85	74	85	80.9

Hotelling Inputs

The hotelling inputs are used to import total hotelling hours for long-haul combination trucks (source type = 62) by hour of day, day type, month, and vehicle model year.

The hotelling hours input was based off hotelling data developed by EPA for the NEI 2011 version 2. This data was deemed to be more representative than the default hotelling hours in MOVES2014a for Connecticut. MOVES2014a default hotelling hours data was calculated only for rural restricted roadways in each county. In Connecticut, for example, Fairfield County has no rural restricted roads and MOVES2014a defaults would show no hotelling for this county when in fact there is hotelling in this county. The EPA NEI 2011 version 2 values take into account both rural and urban restricted roads to calculate hotelling hours and results in a much more representative hotelling hours input for Connecticut. This is the best available data source for this input at this time.

The hotelling hours input was adjusted for future years by taking the ratio of HPMSVtypeVMT for ID=60 (from NEI 2011 version 2) to the local HPMSVtypeVMT for the future year and adjusting each county's hotelling hours to account for the increases or decreases in VMT.

The hotelling activity distribution input was not changed from MOVES2014a defaults. This input defines the fraction of hotelling hours that are in each of the hotelling modes by model year. The hotelling modes are: Extended Idle, Diesel Auxiliary Power (APU), Battery Power, and Engine-Off.

Vehicle Type VMT

The HPMS Vehicle Type VMT input represents annual vehicle-miles of travel in each Connecticut county for each of the five on-road vehicle types. The vehicle types are consistent with those used in the Highway Performance Monitoring System (HPMS).

The month, day and hour VMT Fraction inputs represent the fraction of total annual VMT that occurs in a given month, the fraction of total monthly VMT that occurs on weekdays (dayID = 5) versus weekends (dayID = 2), and the fraction of total daily VMT that occurs in a given hour, respectively.

These inputs contain a combination of multiple data sources including default VMT mixes, locally collected VMT mixes, and modeled VMT figures developed using CT DOT's PERson FORecasting Model (PERFORM). The VMT mix by HPMS road type and MOVES vehicle type is created utilizing the process outlined below in the Road Type Distribution description. County level VMT totals by HPMS road type are calculated with CT DOT's PERFORM statewide travel demand model. Please note that these VMT totals are based on HPMS VMT factors that have been derived from HPMS VMT figures categorized by Urban Area. Two different sets of HPMS VMT factors were utilized in the PERFORM from 2010 and 2013. The MOVES run for 2011 is factored to 2010 HPMS data while the runs for 2017 and 2020 are factored to 2013 HPMS data. This may cause the 2011 to 2017 annual change to differ from that of the 2017 to 2020 time period as they are not derived from the same base data. The VMT mix, County VMT by road type, and the locally collected fraction of VMT by hour is then input into EPA's MOVES VMT converter to calculate and format County level daily VMT by MOVES vehicle types (HPMSvType) and a VMT fraction by source type, road type, day type, and hour of the day. The daily VMT figures are then input into EPA's MOVES Annual Average Daily

VMT converter, which utilizes PERFORM calculated seasonal VMT factors as well as default weekend day adjustment factors to develop County level annual VMT totals by MOVES vehicle types (HPMSvType).

Average Speed Distribution

This input represents the distribution of vehicle-hours traveled among 16 speed bins and MOVES requires this information for every combination of on-road vehicle source type, road type, and hour of the day. It is also separated seasonally to allow for summer, winter, and annual average adjustment factors.

These inputs are generated starting with CT DOT's PERFORM using average speed by functional classification and the local fraction of VMT by hour of the day. The resultant data sets consist of a matrix of 14 speed bins by hour of the day based on the MOBILE6.2 formatted speed distribution needs. This is then input into EPA's average speed converter to expand the MOBILE6.2 speed bin 14 to MOVES speed bins 14, 15, and 16.

Road Type Distribution

Road type distribution represents the percent of on-road VMT on each of five road types used in MOVES. These road types are off-network, rural restricted access, rural unrestricted access, urban restricted access, and urban unrestricted access. MOVES requires this distribution for each vehicle source type.

This input is created by utilizing a statewide EPA default VMT mix of VMT fraction by the MOVES vehicle types (vType16) and locally collected statewide HPMS vehicle mix containing the fraction of the CT DOT vehicle type counts on each roadway type by functional classification. CT DOT and CT DEEP created a VMT pre-processor that would reconcile the two VMT mixes by properly mapping the 13 CT DOT vehicle types to the 16 MOVES vehicle types. The resultant VMT mix of HPMS road type by MOVES vehicle type fraction is then input into EPA's MOVES VMT converter to calculate and format VMT by source type and road type for input into MOVES.

Ramp Fraction

Ramp fraction indicates the percent of on-road vehicle-hours traveled (VHT) that occurs on ramps for rural restricted access roadways (road type = 2) and urban restricted access roadways (road type = 4).

These inputs are generated starting with CT DOT's PERFORM using forecasted VMT figures by roadway type. The county level expressway and ramp VMT are divided into urban and rural designations and input into a MOVES ramp fraction pre-processor along with average speeds for urban and rural expressways and ramps. This pre-processor is designed by CT DOT to calculate the percentage of urban and rural expressway Vehicle Hours of Travel (VHT) that occurs on ramps within each county.

LEV and NLEV Databases

EPA has provided two databases for MOVES to be used in states other than California that adopted California Low Emission Vehicle (LEV) standards, and states in the Ozone Transport Commission (OTC) that received early implementation of NLEV standards.

The National Low Emission Vehicle (NLEV) Program was the result of an agreement between EPA, Ozone Transport Commission (OTC) states, and the auto manufacturers to introduce new emission standards in the OTC states beginning with the 1999 model year and in the rest of the country beginning with the 2001 model year. The default MOVES database does not include the effects of this early program before the 2001 national implementation. Because Connecticut is an OTC state and adopted the early NLEV program, this database was imported to model the effects of the program in 1999 and 2000 in CT before the national program took effect in 2001.

EPA has also created a separate input database for those states that have adopted the California LEV program regulations. The effects of these LEV standards are not included in the default MOVES emissions database. Because states adopted the LEV standards at different points in time, using the full EPA provided LEV database may not be appropriate. Connecticut implemented the California LEV standards in 2008. As such, the EPA provided database was modified in accordance with the EPA document [Instructions for Using LEV and NLEV Inputs for MOVES2014](#) to create a Connecticut specific input.

MOVES2014a Input Summary for Non-Road Equipment

The MOVES2014a model, which incorporates the algorithms of EPA's NONROAD2008 model, was also used to determine non-road emissions for 2011 and 2017 for all but the MAR categories (commercial **M**arine vessels, **A**ircraft/support equipment, and **R**ail locomotives). Connecticut used EPA's² 2011 and 2017 emissions estimates for the MAR categories.

Fuel Inputs

Default MOVES2014a fuel inputs were used for the NONROAD2008 runs as the change from county level (MOVES2010b) to regional level (MOVES2014a) for fuel formulation better accounts for fuel production and distribution networks, natural borders, and regional/state/local variations in fuel policy and increase confidence that the default fuels in a particular region represent the actual fuels used in that region.

Meteorological Data

The same Connecticut specific meteorological inputs as described previously in this appendix for the on-road MOVES runs, were also used in the NONROAD2008 runs.

NONROAD2008 Base Files

The only modifications made to the NONROAD2008 base tables via the NONROAD Data Importer was the modification of pleasure craft equipment population in the "nrbaseyearequippopulation" table. The modification is based on the pleasure craft population updates performed at the end of the MARAMA 2007 Inventory Development project.³

Connecticut believes that the 2011 and 2017 population inputs are slightly conservative (i.e., overestimated) based on actual registration trends in the state. Connecticut will look into updating these inputs in the future based on Connecticut's actual pleasure craft growth rate.

The pleasure craft population inputs are summarized in Table C-6.

² EPA's Version 6.2 modeling platform is documented at: <https://www.epa.gov/air-emissions-modeling/2011-version-62-platform>.

³ [Technical Support Document for the Development of the 2025 Emission Inventory for PM Nonattainment Counties in the MANE-VU Region Version 3.3 Revision 2.1 Initial report and Revision 1 - January 23, 2012](#)

Table C-6: Pleasure Craft Population Input Summary

sourceTypeID	2011 population	2017 population	2020 population
2113	1455.6	1519.4	1625.7
2114	5429	5666.9	6063.5
2115	8177	8535.3	9132.6
2116	1818.1	1897.8	2030.6
2117	3580.8	3737.7	3999.3
2118	6858.4	7159	7659.9
2119	5320.4	5553.6	5942.2
2120	8898.5	9288.4	9938.4
2121	6044.7	6309.6	6751.1
2122	13522.7	14115.3	15103
2123	12138.8	12670.8	13557.4
2124	7	7.3	7.8
2125	6.4	6.7	7.1
2126	61.9	64.6	69.1
2127	0	0	0
2128	65.7	68.6	73.4
2129	26.8	28	29.9
2130	589.3	615.1	658.2
2131	2179.4	2274.9	2434.1
2132	8072.9	8426.7	9016.4
2133	531.2	554.5	593.3
2134	11.5	12	12.9
2135	9.2	9.6	10.3
2136	5.5	5.7	6.1
2137	55.7	58.2	62.2
2138	2602	2716.1	2906.2
2139	0	0	0
2140	6160.3	6430.3	6880.2
2141	1628	1699.4	1818.3
2142	1054.7	1100.9	1178
2143	34.6	36.1	38.7
2144	162.2	185.2	223.5
2145	79.7	91	109.8
2146	198.7	227	274
2147	228.5	261	315.1
2148	17.4	19.9	24.1
2149	1970.5	2250.5	2717.1
2150	17218.4	19664.8	23742.1
2151	1343.1	1533.9	1852
2152	157.3	179.6	216.8
2153	187.1	213.7	258
2154	14.4	16.4	19.8
2155	98.9	112.9	136.3
2156	8.3	9.5	11.4
2157	27.8	31.8	38.4
2158	17.4	19.9	24.1
2159	85.8	98	118.3

Inclusion of Stationary Source NOx Offset Emission Bank

CT DEEP's Administrative Enforcement group evaluates, certifies and tracks requests from sources that desire to retain rights to emission reductions resulting from source shutdowns or enforceable emission reductions that go beyond regulatory requirements. Certified reductions are "banked" and are potentially available for future use as emission offsets by newly permitted sources. NOx offsets of 0.7 tons/ozone season day (255 annual tons) were included in both the 2011 base year and 2017 projected inventories for the Greater Connecticut area. Note that the 2011 banked offsets were not actually emitted to the atmosphere in 2011, and the full allotment of 2017 banked offsets are unlikely to be emitted into the atmosphere in 2017. Inclusion of the full bank of offsets for both years provides a level of conservatism to the RFP demonstration described in Section 5. Table C-7 provides a summary of the offset bank for both 2011 and 2017 for all of Connecticut. Summer daily values were determined by dividing the annual values by 365.

Table C-7. Banked Stationary Source NOx Offsets Included in the 2011 and 2017 Inventories

Totals by County:	Fairfield	09001	115	160
	Hartford	09003	0	0
	Litchfield	09005	0	0
	Middlesex	09007	165	0
	New Haven	09009	541	648
	New London	09011	8	8
	Tolland	09013	0	0
	Windham	09015	247	247
	Greater CT		255	255
Area:	SWCT		821	808

Corrections to Aircraft/Support Equipment, Landfill Emissions and select EGUs

While preparing this SIP revision, CT DEEP discovered that a database summation script inadvertently resulted in a large overestimation of ozone summer day emissions from the aircraft/airport support equipment sector in the March 2016 submittal of the 2011 PEI. In addition, in Section 4.14 of the 2011 PEI, CT DEEP describes calculations of landfill area source emissions, but those calculations were not carried forward into summary tables elsewhere in the PEI document. The CT DEEP has included corrected values in the 2011 Base Year Inventory presented in Section 4.1.3 and used for the RFP demonstration. Table C-8 summarizes the corrections for the Southwest Connecticut area. More detailed county breakdowns for the whole state are provided in Tables C-9 and C-10.

Table C-8. Corrections to 2011 PEI for Aircraft/Support Equipment and Landfills for Southwest Connecticut

2011 Summer Day (lbs/day)	NOx		VOC			
	Original PEI	Corrected PEI	Original PEI	Corrected PEI	Original PEI	Corrected PEI
	Aircraft/Support	Aircraft/Support	Aircraft/Support	Aircraft/Support	Landfills	Landfills
<i>Fairfield</i>	171.0	33.72	346.5	70.53	-	180.37
<i>Middlesex</i>	1.8	3.33	13.1	7.32	-	17.79
<i>New Haven</i>	381.9	40.12	271.5	54.31	-	150.59
Southwest CT Total (lbs/day)	554.7	77.17	631.1	132.16		348.76
Southwest CT Total (tons/day)	0.28	0.04	0.32	0.07		0.17

Table C-9. Details of Corrections to 2011 PEI Emissions for Aircraft/Support Equipment in Connecticut

County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Fairfield	OCT7	11014011	Bridgeport Hospital Heliport	2275050012	0.011	0.005	0.153	0.038	0.018	0.533	0.011	0.005	0.153	0.038	0.018	0.533
Fairfield	OCT8	11517611	Danbury Hospital Heliport	2275050012	0.011	0.005	0.148	0.014	0.007	0.194	0.011	0.005	0.148	0.014	0.007	0.194
Fairfield	1CT0	11018911	NORDEN SYSTEMS	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Fairfield	1CT0	11018911	NORDEN SYSTEMS	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Fairfield	SCT4	11847111	Norwalk Hospital Heliport	2275050012	0.004	0.002	0.053	0.015	0.007	0.206	0.004	0.002	0.053	0.015	0.007	0.206
Fairfield	SCT8	11193811	Canal Street Heliport	2275050011	0.002	0.002	0.222	0.032	0.014	2.554	0.001	0.001	0.111	0.016	0.007	1.277
Fairfield	SCT8	11193811	Canal Street Heliport	2275050012	0.022	0.01	0.316	0.262	0.124	3.646	0.011	0.005	0.158	0.131	0.062	1.823
Fairfield	9CT1	16101711	THE TOWERS	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Fairfield	9CT1	16101711	THE TOWERS	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2265008005	0	0.011	0.066	0.011	0.034	0.315	0.000	0.001	0.006	0.001	0.003	0.026
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2267008005	0	0	0.011	0	0	0.032	0.000	0.000	0.001	0.000	0.000	0.003
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2268008005	0	0	0	0	0	0.024	0.000	0.000	0.000	0.000	0.000	0.002
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2270008005	0.011	0.033	0.308	0.049	0.152	1.506	0.001	0.003	0.028	0.004	0.013	0.126

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2275001000	1.551	0.176	30.789	7.706	0.858	152.726	0.141	0.016	2.799	0.798	0.089	15.820
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2275020000	0.011	0.066	0.121	0.043	0.337	0.611	0.001	0.006	0.011	0.004	0.034	0.061
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2275050011	18.656	8.063	1489.818	92.559	39.982	7390.204	1.696	0.733	135.438	11.063	4.779	883.291
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2275050012	33.132	15.554	460.251	164.367	77.177	2283.052	3.012	1.414	41.841	16.371	7.687	227.396
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2275060011	0.165	0.154	28.138	0.84	0.785	139.556	0.015	0.014	2.558	0.067	0.062	11.120
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2275060012	3.619	2.915	13.189	17.926	14.46	65.442	0.329	0.265	1.199	1.428	1.152	5.215
Fairfield	BDR	9795811	Igor I. Sikorsky Memorial Airport	2275070000	0	0.011	0	0	0.035	0.015	0.000	0.001	0.000	0.000	0.003	0.001
Fairfield	CT12	11315111	St Vincent's Medical Center Heliport	2275050012	0.004	0.002	0.057	0.023	0.011	0.325	0.004	0.002	0.057	0.023	0.011	0.325
Fairfield	CT37	12291011	Sikorsky Bridgeport Heliport	2275050011	0.002	0.002	0.222	0.017	0.008	1.398	0.001	0.001	0.111	0.008	0.004	0.651
Fairfield	CT37	12291011	Sikorsky Bridgeport Heliport	2275050012	0.022	0.01	0.316	0.144	0.067	1.996	0.011	0.005	0.158	0.077	0.036	1.067
Fairfield	CT41	11316111	General Electric Co. Heliport	2275050011	0.002	0.002	0.222	0.017	0.008	1.422	0.001	0.001	0.111	0.011	0.005	0.916

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Fairfield	CT41	11316111	General Electric Co. Heliport	2275050012	0.022	0.01	0.316	0.146	0.068	2.029	0.011	0.005	0.158	0.052	0.024	0.722
Fairfield	CT52	12305511	Flying Ridge Airstrip	2275050011	0.009	0.004	0.749	0.102	0.044	8.145	0.009	0.004	0.749	0.102	0.044	8.145
Fairfield	CT89	12307811	ITT	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Fairfield	CT89	12307811	ITT	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Fairfield	CT91	12308011	USSC Heliport	2275050011	0.002	0.002	0.222	0.06	0.026	4.818	0.001	0.001	0.111	0.030	0.013	2.409
Fairfield	CT91	12308011	USSC Heliport	2275050012	0.022	0.01	0.316	0.496	0.232	6.88	0.011	0.005	0.158	0.248	0.116	3.440
Fairfield	DXR	9795711	Danbury Municipal Airport	2265008005	0	0	0.04	0.01	0.02	0.261	0.000	0.000	0.004	0.001	0.002	0.026
Fairfield	DXR	9795711	Danbury Municipal Airport	2267008005	0	0	0	0	0	0.03	0.000	0.000	0.000	0.000	0.000	0.003
Fairfield	DXR	9795711	Danbury Municipal Airport	2268008005	0	0	0	0	0	0.02	0.000	0.000	0.000	0.000	0.000	0.002
Fairfield	DXR	9795711	Danbury Municipal Airport	2270008005	0.01	0.02	0.2	0.04	0.11	1.235	0.001	0.002	0.020	0.004	0.011	0.123
Fairfield	DXR	9795711	Danbury Municipal Airport	2275001000	1.61	0.18	31.93	9.835	1.094	195.034	0.161	0.018	3.193	1.015	0.113	20.128
Fairfield	DXR	9795711	Danbury Municipal Airport	2275020000	0.03	0.09	0.11	0.19	0.572	0.683	0.003	0.009	0.011	0.019	0.057	0.068
Fairfield	DXR	9795711	Danbury Municipal Airport	2275050011	17.36	7.5	1385.83	106.028	45.803	8465.616	1.736	0.750	138.583	10.565	4.564	843.549
Fairfield	DXR	9795711	Danbury Municipal Airport	2275050012	30.82	14.47	428.12	188.281	88.405	2615.277	3.082	1.447	42.812	18.761	8.809	260.597
Fairfield	DXR	9795711	Danbury Municipal Airport	2275060011	0.3	0.28	49.28	1.816	1.686	301.032	0.030	0.028	4.928	0.181	0.168	29.996

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Original 2011 PEI Submission

Corrected for 2011 Base Year Inventory for RFP

County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Fairfield	DXR	9795711	Danbury Municipal Airport	2275060012	6.32	4.96	22.83	38.607	30.317	139.487	0.632	0.496	2.283	3.847	3.021	13.899
Fairfield	JSD	12395011	Sikorsky Helipad	2275050012	0.997	0.468	13.853	5.637	2.647	78.3	0.997	0.468	13.853	5.637	2.647	78.300
Hartford	01CT	10937011	BERLIN FAIRGROUNDS	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Hartford	01CT	10937011	BERLIN FAIRGROUNDS	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Hartford	OCT3	11013811	N B G H Heliport	2275050012	0.002	0.001	0.034	0	0	0	0.002	0.001	0.034	0.000	0.000	0.000
Hartford	OCT5	11517511	St. Francis Hospital Heliport	2275050012	0.03	0.014	0.412	0.122	0.057	1.701	0.030	0.014	0.412	0.122	0.057	1.701
Hartford	OCT9	11517711	Hartford Hospital Helipad	2275050012	0.567	0.266	7.882	3.577	1.68	49.69	0.567	0.266	7.882	3.577	1.680	49.690
Hartford	23CT	11949311	Blanchette Heliport	2275050011	0.002	0.002	0.222	0.046	0.02	3.614	0.001	0.001	0.111	0.023	0.010	1.807
Hartford	23CT	11949311	Blanchette Heliport	2275050012	0.022	0.01	0.316	0.372	0.174	5.16	0.011	0.005	0.158	0.186	0.087	2.580
Hartford	4B8	9792611	Robertson Field	2265008005	0	0	0.036	0.009	0.018	0.176	0.000	0.000	0.004	0.001	0.002	0.019
Hartford	4B8	9792611	Robertson Field	2267008005	0	0	0	0	0	0.018	0.000	0.000	0.000	0.000	0.000	0.002
Hartford	4B8	9792611	Robertson Field	2268008005	0	0	0	0	0	0.01	0.000	0.000	0.000	0.000	0.000	0.001
Hartford	4B8	9792611	Robertson Field	2270008005	0.009	0.009	0.153	0.028	0.074	0.85	0.001	0.001	0.017	0.003	0.008	0.092
Hartford	4B8	9792611	Robertson Field	2275001000	0.18	0.018	3.483	0.979	0.111	19.423	0.020	0.002	0.387	0.106	0.012	2.102
Hartford	4B8	9792611	Robertson Field	2275050011	14.022	6.057	1119.708	78.253	33.8	6247.645	1.558	0.673	124.412	10.501	4.536	838.429
Hartford	4B8	9792611	Robertson Field	2275050012	24.903	11.691	345.906	138.951	65.244	1930.07	2.767	1.299	38.434	15.038	7.061	208.882
Hartford	4B8	9792611	Robertson Field	2275060011	0.135	0.126	23.076	0.776	0.721	128.75	0.015	0.014	2.564	0.084	0.078	13.934
Hartford	4B8	9792611	Robertson Field	2275060012	2.979	2.358	10.809	16.614	13.149	60.337	0.331	0.262	1.201	1.798	1.423	6.530

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Hartford	4B9	9792511	Simsbury Tri-Town Airport	2265008005	0	0	0	0	0	0	0.000	0.000	0.000	0.000	0.000	0.000
Hartford	4B9	9792511	Simsbury Tri-Town Airport	2267008005	0	0	0	0	0	0	0.000	0.000	0.000	0.000	0.000	0.000
Hartford	4B9	9792511	Simsbury Tri-Town Airport	2268008005	0	0	0	0	0	0	0.000	0.000	0.000	0.000	0.000	0.000
Hartford	4B9	9792511	Simsbury Tri-Town Airport	2270008005	0	0	0	0	0.008	0	0.000	0.000	0.000	0.000	0.001	0.000
Hartford	4B9	9792511	Simsbury Tri-Town Airport	2275050011	2.752	1.192	219.928	22.16	9.568	1768.968	0.344	0.149	27.491	2.770	1.196	221.121
Hartford	4B9	9792511	Simsbury Tri-Town Airport	2275050012	4.888	2.296	67.944	39.344	18.472	546.488	0.611	0.287	8.493	4.918	2.309	68.311
Hartford	4B9	9792511	Simsbury Tri-Town Airport	2275060011	0.008	0.008	0.92	0.048	0.04	7.416	0.001	0.001	0.115	0.006	0.005	0.927
Hartford	4B9	9792511	Simsbury Tri-Town Airport	2275060012	0.12	0.096	0.432	0.96	0.752	3.496	0.015	0.012	0.054	0.120	0.094	0.437
Hartford	5CT3	11193611	SOUTH GLASTONBURY	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Hartford	5CT3	11193611	SOUTH GLASTONBURY	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Hartford	7B6	11649711	Skylark's Air Park	2275050011	1.824	0.788	145.572	19.82	8.56	1582.296	0.456	0.197	36.393	4.955	2.140	395.574
Hartford	7B6	11649711	Skylark's Air Park	2275050012	3.236	1.52	44.936	35.164	16.512	488.452	0.809	0.380	11.234	8.791	4.128	122.113
Hartford	7B6	11649711	Skylark's Air Park	2275060011	0.004	0.004	0.616	0.04	0.036	6.676	0.001	0.001	0.154	0.010	0.009	1.669
Hartford	7B6	11649711	Skylark's Air Park	2275060012	0.08	0.06	0.284	0.856	0.66	3.068	0.020	0.015	0.071	0.214	0.165	0.767
Hartford	9B8	11285611	Salmon River Airfield	2275050011	0.044	0.018	3.466	0.614	0.264	48.976	0.022	0.009	1.733	0.307	0.132	24.488

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Hartford	988	11285611	Salmon River Airfield	2275050012	0.078	0.036	1.07	1.088	0.512	15.118	0.039	0.018	0.535	0.544	0.256	7.559
Hartford	BDL	9792411	Bradley International Airport	2265008005	17.897	54.439	532.598	100.448	305.573	2989.307	1.627	4.949	48.418	9.196	27.975	273.669
Hartford	BDL	9792411	Bradley International Airport	2267008005	1.76	5.346	52.316	9.865	30.016	293.645	0.160	0.486	4.756	0.903	2.748	26.883
Hartford	BDL	9792411	Bradley International Airport	2268008005	1.386	4.224	41.371	7.8	23.737	232.213	0.126	0.384	3.761	0.714	2.173	21.259
Hartford	BDL	9792411	Bradley International Airport	2270008005	85.085	258.863	2532.321	477.569	1452.889	14213.03	7.735	23.533	230.211	43.721	133.011	1301.193
Hartford	BDL	9792411	Bradley International Airport	2275001000	14.168	1.573	280.808	79.509	8.849	1576.078	1.288	0.143	25.528	6.159	0.686	122.090
Hartford	BDL	9792411	Bradley International Airport	2275020000	505.956	4117.157	4123.097	2839.737	23108.18	23141.5	45.996	374.287	374.827	259.976	2115.538	2118.588
Hartford	BDL	9792411	Bradley International Airport	2275050011	4.917	2.123	392.48	27.591	11.917	2202.823	0.447	0.193	35.680	2.817	1.217	224.936
Hartford	BDL	9792411	Bradley International Airport	2275050012	8.778	4.136	121.396	49.252	23.223	681.349	0.798	0.376	11.036	4.336	2.044	59.978
Hartford	BDL	9792411	Bradley International Airport	2275060011	3.201	2.948	523.699	17.937	16.525	2939.368	0.291	0.268	47.609	1.642	1.513	269.097
Hartford	BDL	9792411	Bradley International Airport	2275060012	111.573	83.644	435.424	626.231	469.441	2443.854	10.143	7.604	39.584	57.331	42.977	223.733
Hartford	BDL	9792411	Bradley International Airport	2275070000	11.847	113.674	154.44	66.522	638.005	866.791	1.077	10.334	14.040	6.090	58.409	79.354
Hartford	CT00	11314711	ELECTRO-METHODS INC	2275050011	0.002	0.002	0.222	0.016	0.007	1.277	0.001	0.001	0.111	0.008	0.003	0.626

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Original 2011 PEI Submission

Corrected for 2011 Base Year Inventory for RFP

County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Hartford	CT00	11314711	ELECTRO-METHODS INC	2275050012	0.022	0.01	0.316	0.131	0.061	1.824	0.011	0.005	0.158	0.067	0.031	0.929
Hartford	CT02	12289111	Clark Hill Heliport	2275050011	0.002	0.002	0.222	0.039	0.017	3.156	0.001	0.001	0.111	0.009	0.004	0.747
Hartford	CT02	12289111	Clark Hill Heliport	2275050012	0.022	0.01	0.316	0.325	0.152	4.507	0.011	0.005	0.158	0.248	0.116	3.440
Hartford	CT03	12289211	Bristol Hospital Heliport	2275050012	0.004	0.002	0.057	0.038	0.018	0.525	0.004	0.002	0.057	0.038	0.018	0.525
Hartford	CT05	12289311	KAMAN AEROSPACE CORP	2275050011	0.002	0.002	0.222	0.014	0.006	1.108	0.001	0.001	0.111	0.007	0.003	0.554
Hartford	CT05	12289311	KAMAN AEROSPACE CORP	2275050012	0.022	0.01	0.316	0.114	0.054	1.582	0.011	0.005	0.158	0.057	0.027	0.791
Hartford	CT14	11315311	Bancroft Airport	2275050011	0.009	0.004	0.704	0.096	0.041	7.656	0.009	0.004	0.704	0.096	0.041	7.656
Hartford	CT18	12289811	STATE EMERGENCY	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Hartford	CT18	12289811	STATE EMERGENCY	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Hartford	CT19	11315611	Laurie Field	2275050011	0.009	0.004	0.744	0.111	0.048	8.9	0.009	0.004	0.744	0.111	0.048	8.900
Hartford	CT27	12290311	TENNESSEE F	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Hartford	CT27	12290311	TENNESSEE F	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Hartford	CT28	12290411	VETERANS HOME & HOSPITAL	2275050012	0.001	0.001	0.019	0.011	0.005	0.158	0.001	0.001	0.019	0.011	0.005	0.158
Hartford	CT35	12290811	HAMILTON STANDARD	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Hartford	CT35	12290811	HAMILTON STANDARD	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Hartford	CT49	12305211	PLAINVILLE	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Hartford	CT49	12305211	PLAINVILLE	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Hartford	CT50	12305311	MARKS	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Hartford	CT50	12305311	MARKS	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Hartford	CT60	12306211	Ultimate Heliport	2275050011	0.002	0.002	0.222	0.03	0.014	2.41	0.001	0.001	0.111	0.015	0.007	1.205
Hartford	CT60	12306211	Ultimate Heliport	2275050012	0.022	0.01	0.316	0.248	0.116	3.44	0.011	0.005	0.158	0.124	0.058	1.720
Hartford	CT62	12306311	TWIN MANUFACTURING COMPANY	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Hartford	CT62	12306311	TWIN MANUFACTURING COMPANY	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Hartford	CT71	12306511	Otis Elevator Co. Heliport	2275050011	0.002	0.002	0.222	0.012	0.006	0.964	0.001	0.001	0.111	0.006	0.003	0.482
Hartford	CT71	12306511	Otis Elevator Co. Heliport	2275050012	0.022	0.01	0.316	0.1	0.046	1.376	0.011	0.005	0.158	0.050	0.023	0.688
Hartford	CT73	12306611	South Meadows Heliport	2275050011	0.002	0.002	0.222	0.01	0.004	0.868	0.001	0.001	0.111	0.005	0.002	0.434
Hartford	CT73	12306611	South Meadows Heliport	2275050012	0.022	0.01	0.316	0.09	0.042	1.238	0.011	0.005	0.158	0.045	0.021	0.619
Hartford	CT75	12306811	UCONN Med Hurlbrink Heliport	2275050012	0.007	0.003	0.096	0.016	0.008	0.229	0.007	0.003	0.096	0.016	0.008	0.229
Hartford	CT85	12307411	Roberts Farm Airport	2275050011	0.011	0.005	0.905	0.148	0.064	11.8	0.011	0.005	0.905	0.148	0.064	11.800
Hartford	CT87	12307611	BOOTLEGGER'S	2275050011	0	0	0.006	0.001	0	0.05	0.000	0.000	0.006	0.001	0.000	0.050
Hartford	CT88	12307711	Rentschler Heliport	2275050011	0.002	0.002	0.222	0.016	0.008	1.302	0.001	0.001	0.111	0.008	0.004	0.651
Hartford	CT88	12307711	Rentschler Heliport	2275050012	0.022	0.01	0.316	0.134	0.062	1.858	0.011	0.005	0.158	0.067	0.031	0.929
Hartford	CT96	12308511	GREEN ACRES	2275050011	0.009	0.004	0.704	0.044	0.019	3.522	0.009	0.004	0.704	0.044	0.019	3.522

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Hartford	HFD	9792311	Hartford-Brainard Airport	2265008005	0	0	0.027	0.009	0.024	0.216	0.000	0.000	0.003	0.001	0.002	0.019
Hartford	HFD	9792311	Hartford-Brainard Airport	2267008005	0	0	0	0	0	0.022	0.000	0.000	0.000	0.000	0.000	0.002
Hartford	HFD	9792311	Hartford-Brainard Airport	2268008005	0	0	0	0	0	0.015	0.000	0.000	0.000	0.000	0.000	0.001
Hartford	HFD	9792311	Hartford-Brainard Airport	2270008005	0	0.009	0.126	0.037	0.106	1.016	0.000	0.001	0.014	0.003	0.009	0.088
Hartford	HFD	9792311	Hartford-Brainard Airport	2275001000	0.333	0.036	6.579	2.769	0.308	54.855	0.037	0.004	0.731	0.201	0.022	3.975
Hartford	HFD	9792311	Hartford-Brainard Airport	2275050011	14.553	6.282	1161.666	121.248	52.375	9680.551	1.617	0.698	129.074	15.464	6.680	1234.621
Hartford	HFD	9792311	Hartford-Brainard Airport	2275050012	25.839	12.132	358.875	215.304	101.096	2990.609	2.871	1.348	39.875	34.948	16.410	485.432
Hartford	HFD	9792311	Hartford-Brainard Airport	2275060011	0.378	0.297	52.596	3.15	2.495	438.336	0.042	0.033	5.844	0.402	0.318	55.904
Hartford	HFD	9792311	Hartford-Brainard Airport	2275060012	6.75	5.256	24.327	56.25	43.768	202.752	0.750	0.584	2.703	9.131	7.104	32.910
Litchfield	04CT	10946911	Shingle Mill Heliport	2275050011	0.002	0.002	0.222	0.018	0.008	1.446	0.001	0.001	0.111	0.009	0.004	0.723
Litchfield	04CT	10946911	Shingle Mill Heliport	2275050012	0.022	0.01	0.316	0.148	0.07	2.064	0.011	0.005	0.158	0.074	0.035	1.032
Litchfield	05CT	11563311	O AND G	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Litchfield	05CT	11563311	O AND G	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Litchfield	08CT	10958911	Seavair's Landing Airport	2275050011	0	0	0.006	0.001	0	0.069	0.000	0.000	0.006	0.001	0.000	0.069
Litchfield	OCT0	11517211	Sharon Hospital Heliport	2275050012	0.01	0.005	0.134	0.061	0.029	0.845	0.010	0.005	0.134	0.061	0.029	0.845

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Litchfield	11N	10995811	Candlelight Farms Airport	2275050011	0.596	0.258	47.622	9.141	3.948	729.853	0.298	0.129	23.811	4.603	1.988	367.515
Litchfield	11N	10995811	Candlelight Farms Airport	2275050012	1.06	0.498	14.712	16.233	7.622	225.473	0.530	0.249	7.356	8.059	3.784	111.937
Litchfield	33CT	11116611	IRISH HILLS FARMS	2275050011	0	0	0.006	0.001	0	0.05	0.000	0.000	0.006	0.001	0.000	0.050
Litchfield	5CT5	11193711	THOMSON FIELD	2275050011	0	0	0.006	0.001	0	0.05	0.000	0.000	0.006	0.001	0.000	0.050
Litchfield	6Y2	11778911	Candlelight Farms Heliport	2275050011	0.002	0	0.13	0.022	0.01	1.824	0.001	0.000	0.065	0.011	0.005	0.912
Litchfield	6Y2	11778911	Candlelight Farms Heliport	2275050012	0.014	0.006	0.184	0.188	0.088	2.606	0.007	0.003	0.092	0.094	0.044	1.303
Litchfield	CT01	12289011	Whelan Farms Airport	2275050011	0.01	0.005	0.833	0.086	0.037	6.884	0.010	0.005	0.833	0.086	0.037	6.884
Litchfield	CT24	11315811	North Canaan Airport	2275050011	0.232	0.1	18.502	2.518	1.088	201.104	0.116	0.050	9.251	1.259	0.544	100.552
Litchfield	CT24	11315811	North Canaan Airport	2275050012	0.18	0.084	2.49	1.948	0.914	27.066	0.090	0.042	1.245	0.974	0.457	13.533
Litchfield	CT42	11316211	Wings Ago Airstrip	2275050011	0.007	0.003	0.593	0.161	0.07	12.889	0.007	0.003	0.593	0.161	0.070	12.889
Litchfield	CT51	12305411	Docktors Field	2275050011	0.007	0.003	0.553	0.151	0.065	12.018	0.007	0.003	0.553	0.151	0.065	12.018
Litchfield	CT59	12306111	Good Hill Farm	2275050011	0.008	0.004	0.673	0.086	0.037	6.877	0.008	0.004	0.673	0.086	0.037	6.877
Litchfield	CT66	11316711	Long View Landing Airport	2275050011	0.008	0.003	0.633	0.045	0.019	3.578	0.008	0.003	0.633	0.045	0.019	3.578
Litchfield	N09	12469211	NORTHFIELD	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Litchfield	N09	12469211	NORTHFIELD	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Litchfield	N41	12470011	Waterbury-Plymouth Airport	2275050011	0.736	0.318	58.832	6.648	2.872	530.758	0.368	0.159	29.416	3.444	1.488	274.971

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Litchfield	N41	12470011	Waterbury-Plymouth Airport	2275050012	1.528	0.718	21.212	13.778	6.469	191.365	0.764	0.359	10.606	6.640	3.118	92.224
Middlesex	OCT6	11013911	Aetna @ Middletown Heliport	2275050011	0.002	0.002	0.222	0.042	0.018	3.374	0.001	0.001	0.111	0.021	0.009	1.687
Middlesex	OCT6	11013911	Aetna @ Middletown Heliport	2275050012	0.022	0.01	0.316	0.346	0.162	4.816	0.011	0.005	0.158	0.173	0.081	2.408
Middlesex	42B	11146011	Goodspeed Airport & Seaplane Base	2275050011	0.672	0.292	53.724	5.852	2.528	467.156	0.168	0.073	13.431	1.463	0.632	116.789
Middlesex	42B	11146011	Goodspeed Airport & Seaplane Base	2275050012	1.192	0.56	16.584	10.384	4.876	144.208	0.298	0.140	4.146	2.596	1.219	36.052
Middlesex	42B	11146011	Goodspeed Airport & Seaplane Base	2275060011	0	0	0.184	0.008	0.008	1.6	0.000	0.000	0.046	0.002	0.002	0.400
Middlesex	42B	11146011	Goodspeed Airport & Seaplane Base	2275060012	0.024	0.02	0.084	0.204	0.16	0.736	0.006	0.005	0.021	0.051	0.040	0.184
Middlesex	CT11	12289611	Devil's Hopyard Field	2275050011	0.007	0.003	0.588	0.112	0.048	8.943	0.007	0.003	0.588	0.112	0.048	8.943
Middlesex	CT39	12291111	Maplewood Farm Airport	2275050011	0.008	0.003	0.628	0.085	0.037	6.823	0.008	0.003	0.628	0.085	0.037	6.823
Middlesex	CT57	12305911	OLD SAYBROOK	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Middlesex	CT57	12305911	OLD SAYBROOK	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Middlesex	CT58	12306011	PORTLAND	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Middlesex	CT58	12306011	PORTLAND	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Middlesex	CT86	12307511	SANFORD	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Middlesex	CT86	12307511	SANFORD	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Middlesex	CT92	12308111	Bemer Heliport	2275050011	0.002	0.002	0.222	0.06	0.026	4.818	0.001	0.001	0.111	0.030	0.013	2.409

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Middlesex	CT92	12308111	Bemer Heliport	2275050012	0.022	0.01	0.316	0.496	0.232	6.88	0.011	0.005	0.158	0.248	0.116	3.440
Middlesex	CT97	12308611	Middlesex Medical Center Shoreline	2275050012	0.013	0.006	0.177	0.067	0.031	0.924	0.013	0.006	0.177	0.067	0.031	0.924
Middlesex	CT98	12308711	Middlesex Hospital	2275050012	0.01	0.005	0.144	0.09	0.042	1.249	0.010	0.005	0.144	0.090	0.042	1.249
Middlesex	SNC	9790011	Chester	2275050011	0.362	0.156	28.954	2.799	1.209	223.448	0.181	0.078	14.477	1.616	0.698	129.033
Middlesex	SNC	9790011	Chester	2275050012	0.138	0.064	1.916	1.065	0.5	14.782	0.069	0.032	0.958	0.450	0.211	6.246
New Haven	OCT1	11517311	Bristol-Myers Squibb Co. Heliport	2275050011	0.002	0.002	0.222	0.024	0.01	1.88	0.001	0.001	0.111	0.012	0.005	0.940
New Haven	OCT1	11517311	Bristol-Myers Squibb Co. Heliport	2275050012	0.022	0.01	0.316	0.194	0.09	2.684	0.011	0.005	0.158	0.097	0.045	1.342
New Haven	1CT2	11019011	Yale-New Haven Hospital	2275050012	0.085	0.04	1.188	0.446	0.209	6.196	0.085	0.040	1.188	0.446	0.209	6.196
New Haven	1CT3	11019111	St. Mary's Hospital Heliport	2275050012	0.007	0.003	0.091	0.067	0.031	0.93	0.007	0.003	0.091	0.067	0.031	0.930
New Haven	4C3	11160811	Hummingbird Heliport	2275050011	0.002	0	0.108	0.008	0.004	0.656	0.001	0.000	0.054	0.004	0.002	0.328
New Haven	4C3	11160811	Hummingbird Heliport	2275050012	0.012	0.006	0.154	0.068	0.032	0.936	0.006	0.003	0.077	0.034	0.016	0.468
New Haven	5CT1	11847011	RONDO	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
New Haven	5CT1	11847011	RONDO	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
New Haven	CT34	12290711	U.S. Surgical Rooftop Heliport	2275050011	0.002	0.002	0.222	0.06	0.026	4.818	0.001	0.001	0.111	0.030	0.013	2.409
New Haven	CT34	12290711	U.S. Surgical Rooftop Heliport	2275050012	0.022	0.01	0.316	0.496	0.232	6.88	0.011	0.005	0.158	0.248	0.116	3.440

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
New Haven	CT40	12291211	BOB THOMAS FORD	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
New Haven	CT40	12291211	BOB THOMAS FORD	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
New Haven	CT45	12305011	TIMEX	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
New Haven	CT45	12305011	TIMEX	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
New Haven	CT46	11316311	MILFORD-ALEXANDER	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
New Haven	CT46	11316311	MILFORD-ALEXANDER	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
New Haven	CT54	12305711	NORTH BRANFORD	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
New Haven	CT54	12305711	NORTH BRANFORD	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
New Haven	CT55	12305811	NORTH HAVEN	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
New Haven	CT55	12305811	NORTH HAVEN	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
New Haven	CT65	11316611	REED'S GAP	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
New Haven	CT65	11316611	REED'S GAP	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
New Haven	CT84	12307311	PARTYKA CHEVROLET	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
New Haven	CT84	12307311	PARTYKA CHEVROLET	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
New Haven	CT95	12308411	Meriden - Wallingford Hospital Heliport	2275050012	0.008	0.004	0.105	0.059	0.028	0.824	0.008	0.004	0.105	0.059	0.028	0.824
New Haven	HVN	9785311	Tweed-New Haven Airport	2265008005	0.22	0.87	6.03	1.402	5.53	38.299	0.022	0.087	0.603	0.144	0.568	3.935

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
New Haven	HVN	9785311	Tweed-New Haven Airport	2267008005	0.02	0.09	0.59	0.138	0.545	3.764	0.002	0.009	0.059	0.014	0.056	0.387
New Haven	HVN	9785311	Tweed-New Haven Airport	2268008005	0.02	0.07	0.47	0.108	0.429	2.978	0.002	0.007	0.047	0.011	0.044	0.306
New Haven	HVN	9785311	Tweed-New Haven Airport	2270008005	1.05	4.14	28.69	6.668	26.3	182.09	0.105	0.414	2.869	0.685	2.702	18.708
New Haven	HVN	9785311	Tweed-New Haven Airport	2275001000	1.1	0.12	21.8	6.981	0.779	138.388	0.110	0.012	2.180	0.622	0.069	12.322
New Haven	HVN	9785311	Tweed-New Haven Airport	2275020000	0.14	0.42	0.5	0.877	2.655	3.195	0.014	0.042	0.050	0.106	0.318	0.383
New Haven	HVN	9785311	Tweed-New Haven Airport	2275050011	9.2	3.97	734.22	58.373	25.217	4660.69	0.920	0.397	73.422	5.997	2.591	478.838
New Haven	HVN	9785311	Tweed-New Haven Airport	2275050012	16.34	7.69	226.92	103.74	48.842	1440.456	1.634	0.769	22.692	11.014	5.185	152.925
New Haven	HVN	9785311	Tweed-New Haven Airport	2275060011	0.31	0.29	51.55	1.976	1.838	327.246	0.031	0.029	5.155	0.169	0.157	28.018
New Haven	HVN	9785311	Tweed-New Haven Airport	2275060012	0.2	20.17	58.92	1.284	128.03	374.025	0.020	2.017	5.892	0.110	10.961	32.023
New Haven	MMK	9785211	Meriden-Markham Municipal Airport	2275001000	0.03	0.005	0.635	0.179	0.02	3.548	0.006	0.001	0.127	0.035	0.004	0.688
New Haven	MMK	9785211	Meriden-Markham Municipal Airport	2275050011	2.175	0.94	173.475	12.186	5.264	972.958	0.435	0.188	34.695	2.456	1.061	196.100
New Haven	MMK	9785211	Meriden-Markham Municipal Airport	2275050012	3.86	1.81	53.59	21.638	10.161	300.575	0.772	0.362	10.718	4.361	2.048	60.581

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Original 2011 PEI Submission

Corrected for 2011 Base Year Inventory for RFP

County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
New Haven	MMK	9785211	Meriden-Markham Municipal Airport	2275060011	0.01	0.01	1.38	0.045	0.044	7.75	0.002	0.002	0.276	0.009	0.009	1.562
New Haven	MMK	9785211	Meriden-Markham Municipal Airport	2275060012	0.175	0.135	0.635	0.992	0.764	3.562	0.035	0.027	0.127	0.200	0.154	0.718
New Haven	OXC	9785011	Waterbury-Oxford Airport	2265008005	0.011	0.022	0.242	0.045	0.126	1.377	0.001	0.002	0.022	0.004	0.012	0.130
New Haven	OXC	9785011	Waterbury-Oxford Airport	2267008005	0	0	0.022	0	0.011	0.137	0.000	0.000	0.002	0.000	0.001	0.013
New Haven	OXC	9785011	Waterbury-Oxford Airport	2268008005	0	0	0.022	0	0.011	0.106	0.000	0.000	0.002	0.000	0.001	0.010
New Haven	OXC	9785011	Waterbury-Oxford Airport	2270008005	0.044	0.099	1.155	0.222	0.584	6.537	0.004	0.009	0.105	0.021	0.055	0.617
New Haven	OXC	9785011	Waterbury-Oxford Airport	2275001000	5.863	0.649	116.27	33.155	3.687	657.165	0.533	0.059	10.570	2.087	0.232	41.360
New Haven	OXC	9785011	Waterbury-Oxford Airport	2275020000	0.055	0.154	0.187	0.286	0.869	1.047	0.005	0.014	0.017	0.027	0.082	0.099
New Haven	OXC	9785011	Waterbury-Oxford Airport	2275050011	12.727	5.5	1015.729	71.905	31.06	5741.046	1.157	0.500	92.339	7.291	3.150	582.134
New Haven	OXC	9785011	Waterbury-Oxford Airport	2275050012	22.594	10.604	313.786	127.685	59.954	1773.572	2.054	0.964	28.526	12.054	5.660	167.435
New Haven	OXC	9785011	Waterbury-Oxford Airport	2275060011	0.407	0.374	67.056	2.288	2.128	379.024	0.037	0.034	6.096	0.224	0.208	37.107
New Haven	OXC	9785011	Waterbury-Oxford Airport	2275060012	8.734	7.117	32.142	49.37	40.22	181.683	0.794	0.647	2.922	4.833	3.938	17.787
New Haven	OXC	9785011	Waterbury-Oxford Airport	2275070000	0	0	0	0	0.011	0.011	0.000	0.000	0.000	0.000	0.001	0.001

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
New London	14CT	11003211	MPTN Heliport	2275050011	0.002	0.002	0.222	0.016	0.007	1.277	0.001	0.001	0.111	0.008	0.003	0.626
New London	14CT	11003211	MPTN Heliport	2275050012	0.022	0.01	0.316	0.131	0.061	1.824	0.011	0.005	0.158	0.067	0.031	0.929
New London	20CT	11043111	Global Development Facility Heliport	2275050011	0.002	0.002	0.222	0.014	0.006	1.108	0.001	0.001	0.111	0.009	0.004	0.747
New London	20CT	11043111	Global Development Facility Heliport	2275050012	0.022	0.01	0.316	0.114	0.053	1.583	0.011	0.005	0.158	0.037	0.017	0.516
New London	24CT	11962811	BEE FIELD	2275050011	0	0	0.006	0.001	0	0.05	0.000	0.000	0.006	0.001	0.000	0.050
New London	5CT7	11847311	Mile Creek Airport	2275050011	0	0	0.006	0.001	0	0.065	0.000	0.000	0.006	0.001	0.000	0.065
New London	69CT	16081511	THE SHORE	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
New London	69CT	16081511	THE SHORE	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
New London	CT07	11314911	Ski's Landing Area	2275050011	0	0	0.006	0.001	0	0.065	0.000	0.000	0.006	0.001	0.000	0.065
New London	CT08	12289411	GARDNER LAKE	2275050011	0.007	0.003	0.571	0.059	0.026	4.717	0.007	0.003	0.571	0.059	0.026	4.717
New London	CT16	12289711	Fetske Water Strip	2275050011	0	0	0.018	0.005	0.002	0.392	0.000	0.000	0.018	0.005	0.002	0.392
New London	CT32	11315911	Gallup Farm Airport	2275050011	0	0	0.006	0.002	0.001	0.124	0.000	0.000	0.006	0.002	0.001	0.124
New London	CT43	12304811	Spruce Airport	2275050011	0.009	0.004	0.691	0.156	0.067	12.471	0.009	0.004	0.691	0.156	0.067	12.471
New London	CT48	11316411	WYCHWOOD FIELD	2275050011	0.008	0.004	0.651	0.067	0.029	5.379	0.008	0.004	0.651	0.067	0.029	5.379
New London	CT78	11317111	LORD CREEK	2275050011	0.008	0.003	0.611	0.063	0.027	5.048	0.008	0.003	0.611	0.063	0.027	5.048
New London	CT80	12307011	STONINGTON AIRPARK	2275050011	0.008	0.003	0.611	0.063	0.027	5.048	0.008	0.003	0.611	0.063	0.027	5.048

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
New London	CT93	12308211	Backus Hospital Heliport	2275050012	0.173	0.081	2.409	1.018	0.478	14.138	0.173	0.081	2.409	1.018	0.478	14.138
New London	GON	9810511	Groton-New London Airport	2265008005	0	0	0.033	0.011	0.022	0.246	0.000	0.000	0.003	0.001	0.002	0.023
New London	GON	9810511	Groton-New London Airport	2267008005	0	0	0	0	0	0.022	0.000	0.000	0.000	0.000	0.000	0.002
New London	GON	9810511	Groton-New London Airport	2268008005	0	0	0	0	0	0.021	0.000	0.000	0.000	0.000	0.000	0.002
New London	GON	9810511	Groton-New London Airport	2270008005	0.011	0.022	0.187	0.043	0.128	1.186	0.001	0.002	0.017	0.004	0.012	0.111
New London	GON	9810511	Groton-New London Airport	2275001000	11.792	1.309	233.772	77.145	8.585	1529.231	1.072	0.119	21.252	7.225	0.804	143.221
New London	GON	9810511	Groton-New London Airport	2275020000	0.022	0.044	0.132	0.16	0.278	0.843	0.002	0.004	0.012	0.015	0.026	0.079
New London	GON	9810511	Groton-New London Airport	2275050011	9.405	4.059	750.904	61.523	26.576	4912.008	0.855	0.369	68.264	5.762	2.489	460.037
New London	GON	9810511	Groton-New London Airport	2275050012	16.72	7.865	232.067	109.358	51.422	1518.073	1.520	0.715	21.097	10.242	4.816	142.176
New London	GON	9810511	Groton-New London Airport	2275060011	0.132	0.121	22.495	0.886	0.822	147.145	0.012	0.011	2.045	0.083	0.077	13.781

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County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Original 2011 PEI Submission						Corrected for 2011 Base Year Inventory for RFP					
					Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
New London	GON	9810511	Groton-New London Airport	2275060012	2.871	2.255	10.406	18.749	14.767	68.079	0.261	0.205	0.946	1.756	1.383	6.376
New London	GON	9810511	Groton-New London Airport	2275070000	0	0	0.011	0	0.032	0.096	0.000	0.000	0.001	0.000	0.002	0.006
Tolland	02CT	11551811	STRANGERS POINT	2275050011	0.002	0.002	0.222	0.016	0.007	1.277	0.001	0.001	0.111	0.008	0.003	0.626
Tolland	02CT	11551811	STRANGERS POINT	2275050012	0.022	0.01	0.316	0.131	0.061	1.824	0.011	0.005	0.158	0.067	0.031	0.929
Tolland	7B9	11649811	Ellington Airport	2275050011	3.216	1.388	256.8	29.891	12.912	2386.557	0.804	0.347	64.200	5.419	2.341	432.651
Tolland	7B9	11649811	Ellington Airport	2275050012	5.604	2.632	77.84	52.08	24.453	723.389	1.401	0.658	19.460	9.137	4.290	126.910
Tolland	7B9	11649811	Ellington Airport	2275060011	0	0	0.124	0.006	0.006	1.14	0.000	0.000	0.031	0.001	0.001	0.200
Tolland	7B9	11649811	Ellington Airport	2275060012	0.016	0.012	0.056	0.147	0.113	0.525	0.004	0.003	0.014	0.068	0.053	0.246
Tolland	CT09	11315011	Heckler Field	2275050011	0	0	0.006	0.001	0	0.052	0.000	0.000	0.006	0.001	0.000	0.052
Tolland	CT15	11315411	Wysocki Airport	2275050011	0.007	0.003	0.545	0	0	0	0.007	0.003	0.545	0.000	0.000	0.000
Tolland	CT29	12290511	Valley Farms Airport	2275050011	0.007	0.003	0.585	0.08	0.034	6.358	0.007	0.003	0.585	0.080	0.034	6.358
Windham	0CT2	11517411	Windham Community Memorial Hospital Heliport	2275050012	0.021	0.01	0.297	0.121	0.057	1.678	0.021	0.010	0.297	0.121	0.057	1.678
Windham	31CT	16101611	QUIET CORNER	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Windham	31CT	16101611	QUIET CORNER	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Windham	5CT6	11847211	BUELL FARM	2275050011	0.011	0.005	0.898	0.164	0.071	13.08	0.011	0.005	0.898	0.164	0.071	13.080
Windham	64CT	11580211	Woodstock Airport	2275050011	0.015	0.006	1.178	0.128	0.055	10.247	0.015	0.006	1.178	0.128	0.055	10.247

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Original 2011 PEI Submission

Corrected for 2011 Base Year Inventory for RFP

County	FAA Location ID	EIS Facility ID	Airport Name	SCC	Annual Emissions (TPY)			Summer Day Emissions (PPD)			Annual Emissions (TPY)			Summer Day Emissions (PPD)		
					VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO	VOC	NOX	CO
Windham	C44	11305211	Toutant Airport	2275050011	0.01	0.004	0.866	0.094	0.04	7.53	0.005	0.002	0.433	0.047	0.020	3.765
Windham	C44	11305211	Toutant Airport	2275050012	0.02	0.01	0.268	0.168	0.078	2.326	0.010	0.005	0.134	0.084	0.039	1.163
Windham	CT10	12289511	FLAT ROCK FARM	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Windham	CT10	12289511	FLAT ROCK FARM	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Windham	CT13	11315211	YANKEE AIRSTRIP	2275050011	0.007	0.003	0.537	0.056	0.024	4.44	0.007	0.003	0.537	0.056	0.024	4.440
Windham	CT68	12306411	WAUREGAN	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Windham	CT68	12306411	WAUREGAN	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Windham	CT70	11316911	WILSONVILLE	2275050011	0.002	0.002	0.222	0.022	0.01	1.832	0.001	0.001	0.111	0.011	0.005	0.916
Windham	CT70	11316911	WILSONVILLE	2275050012	0.022	0.01	0.316	0.188	0.088	2.614	0.011	0.005	0.158	0.094	0.044	1.307
Windham	CT74	12306711	Westford Airstrip	2275050011	0.007	0.003	0.578	0.157	0.068	12.555	0.007	0.003	0.578	0.157	0.068	12.555
Windham	UD	9808111	Windham Airport	2275001000	0.045	0.005	0.845	0.258	0.028	5.136	0.009	0.001	0.169	0.046	0.005	0.917
Windham	UD	9808111	Windham Airport	2275050011	2.705	1.17	215.92	16.463	7.112	1314.303	0.541	0.234	43.184	4.703	2.032	375.515
Windham	UD	9808111	Windham Airport	2275050012	4.8	2.255	66.705	29.232	13.726	406.028	0.960	0.451	13.341	5.220	2.451	72.505
Windham	UD	9808111	Windham Airport	2275060011	0	0	0.37	0.012	0.012	2.245	0.000	0.000	0.074	0.002	0.002	0.401
Windham	UD	9808111	Windham Airport	2275060012	0.045	0.035	0.17	0.286	0.223	1.031	0.009	0.007	0.034	0.051	0.040	0.184
Windham	LZD	9808211	Danielson	2275050011	2.384	1.032	190.488	36.308	15.684	2898.712	1.059	0.497	14.712	16.118	7.568	223.874
Windham	LZD	9808211	Danielson	2275050012	4.236	1.988	58.848	64.472	30.272	895.496	0.001	0.001	0.111	0.010	0.009	1.682
Windham	LZD	9808211	Danielson	2275060011	0.004	0.004	0.444	0.04	0.036	6.728	0.014	0.011	0.051	0.215	0.166	0.773
Windham	LZD	9808211	Danielson	2275060012	0.056	0.044	0.204	0.86	0.664	3.092	0.596	0.258	47.622	9.077	3.921	724.678

Table C-10. Statewide County-Level Corrections to 2011 PEI Emissions for Landfills

2011 Summer Day (lbs/day)		VOC	
County	SCC	Original PEI	Corrected PEI
Litchfield	2620030000	0	119.34
Hartford	2620030000	0	698.03
New London	2620030000	0	78.54
Tolland	2620030000	0	24.62
Windham	2620030000	0	37.07
Fairfield	2620030000	0	180.37
Middlesex	2620030000	0	17.79
New Haven	2620030000	0	150.60

Table C-11. Revisions to Point Source Inventory for Southwest Connecticut

Facility Name	Site Address	EIS ID	SIC Code	Unit ID	Original PEI		Corrected PEI	
					NOx (lb/day)	VOC (lb/day)	NOx (lb/day)	VOC (lb/day)
Kleen Energy System Project	1349 River Rd Middletown, CT	14622911	4911	P131	266	4	325	4.8
Middletown Power LLC	1866 River Rd Middletown, CT	715711	4911	P144	321	2	5.6	3.7
				P145	297	2	21.9	5.8
				P146	417	1	18.3	3.3
				P147	255	1	8.3	1.7

Table C-12. Rail Revisions for Southwest Connecticut

County	SCC	Original PEI		Corrected PEI	
		NOx (lb/day)	VOC (lb/day)	NOx (lb/day)	VOC (lb/day)
Fairfield	2285002007	181.27	6.71	145.48	5.66
	2285002009	476.58	3.59	96.83	2.15
	2285002010	139.96	8.12	28.43	1.65
Middlesex	2285002007	31.43	1.16	23.293149	1.48883761
	2285002008	116.52	4.32	23.675	0.876851
	2285002009	236.76	8.77	48.1047	1.78165
	2285002010	0.53	0.03	0.107396	0.00623011
New Haven	2285002006	104.71	3.88	0.00388028	0.00018771
	2285002007	213.85	7.92	154.997771	6.02631137
	2285002008	390.75	14.47	79.3926	2.94048
	2285002009	1049.04	38.85	213.144	7.89421
	2285002010	147.95	8.58	30.0604	1.74383

Appendix D

MOVES INPUT Files

The files can be found at the following web link:

http://www.ct.gov/deep/cwp/view.asp?a=2684&q=585816&deepNav_GID=1619

Appendix E

Detailed Source Category Listings of 2011 and 2017 Estimated Emissions

The files can be found at the following web link:

http://www.ct.gov/deep/cwp/view.asp?a=2684&q=585816&deepNav_GID=1619

Appendix F

Connecticut Department of Transportation 2015 Statewide Transportation Program Project List

The file can be found at the following web link:

http://www.ct.gov/deep/cwp/view.asp?a=2684&q=585816&deepNav_GID=1619