

Feasibility of Renewable Thermal Technologies (RTT) in Connecticut

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Roadmap

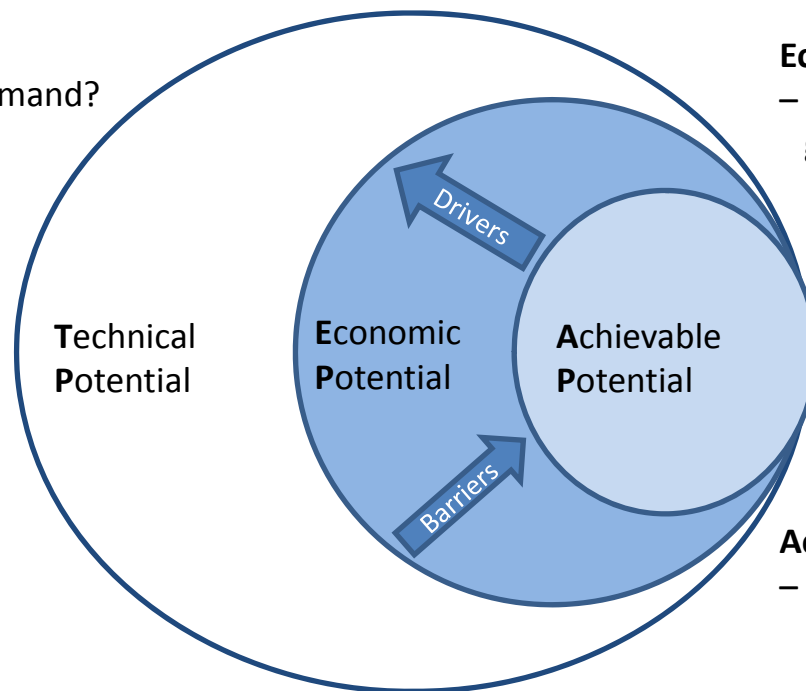
- Why a feasibility study?
- What is the potential?
- How do renewable thermal technologies compete?
- What are the barriers?
- What are possible solutions?

Technical Potential

– How big is the thermal demand?

Economic Potential

– What is economically feasible given the competition analysis?



Technical Potential

Economic Potential

Achievable Potential

Achievable Potential

– What is realistic given barriers and drivers?



Photo by Oregon Department of Forestry



Photo by Koert Michiels

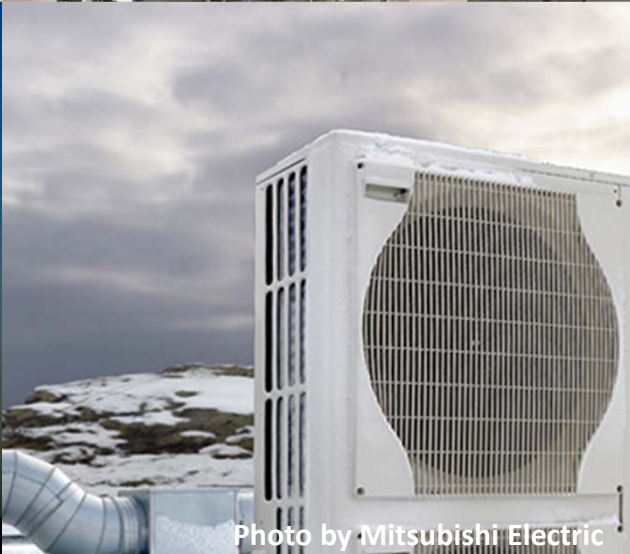
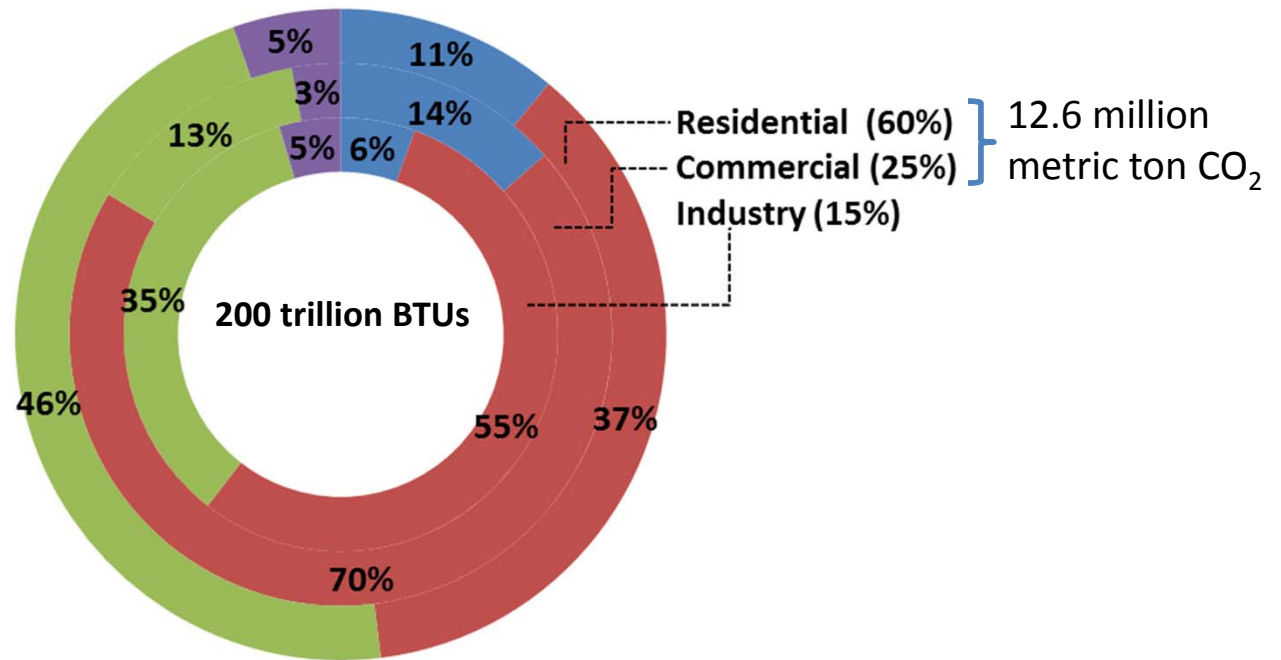


Photo by Mitsubishi Electric



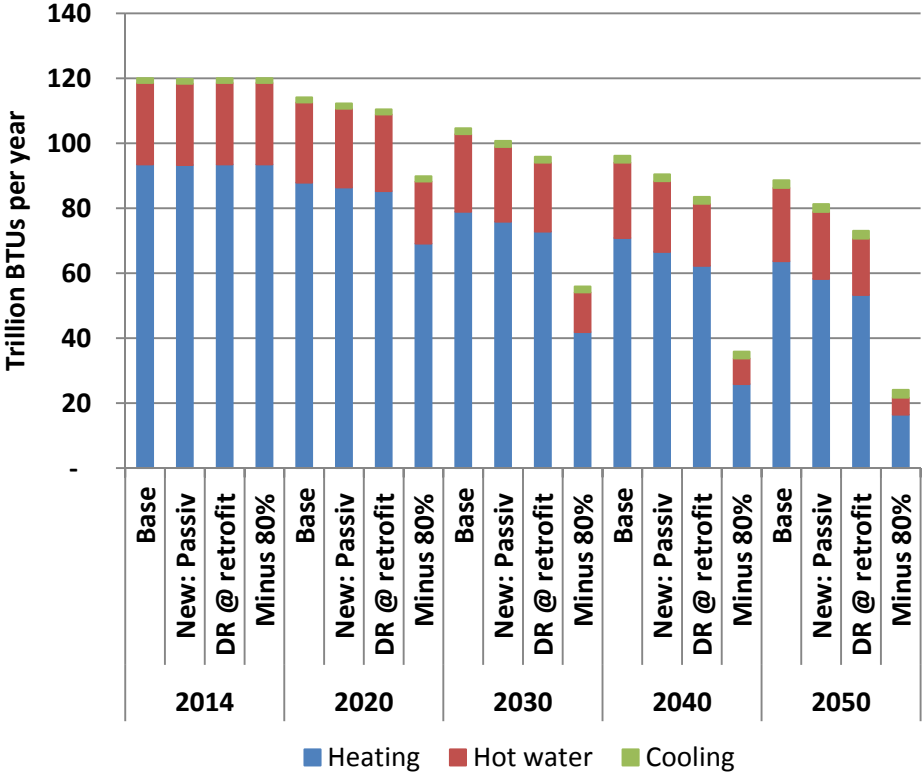
Thermal Demand in Connecticut 2014



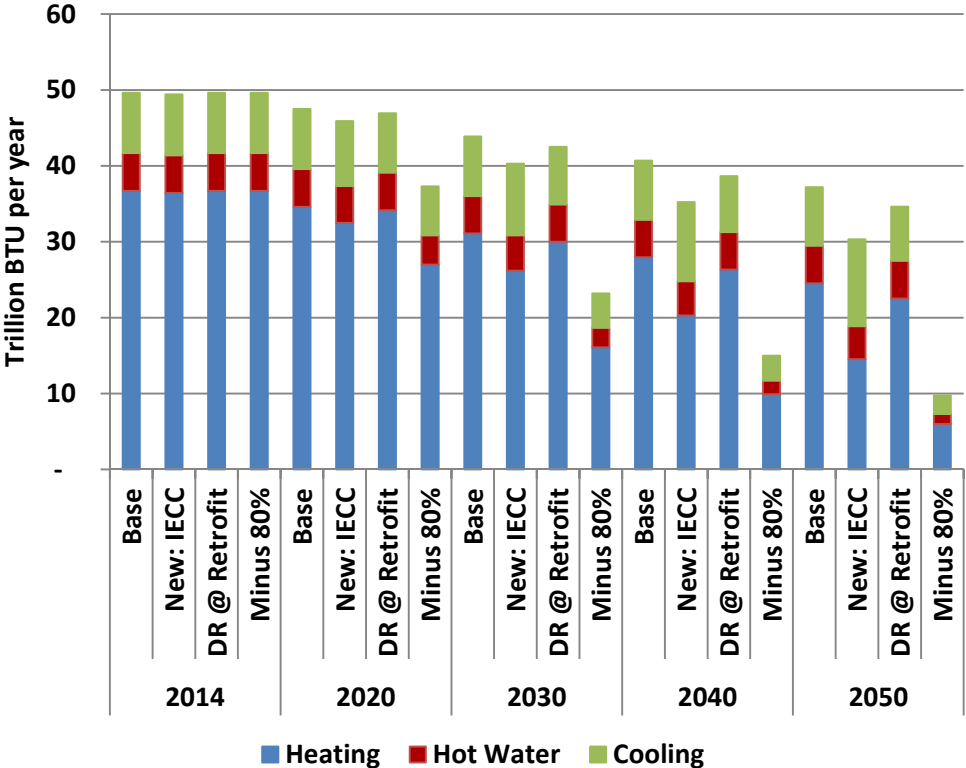
Demand Analysis – Main Findings

- Thermal demand in buildings is estimated to 103 – 142 trillion BTUs in 2050
- Ambitious building codes may considerably impact thermal demand, particularly in the commercial sector where the rate of new construction is expected to be high
- Higher outdoor temperatures reduce the thermal demand by 15 trillion BTUs per year by 2050
- An 80 percent reduction of the thermal demand by 2050 require a considerable number of buildings undergoing deep retrofit per year

Residential Thermal Demand Projections 2050 - Sensitivities



Commercial Thermal Demand Projections 2050 - Sensitivities



Competition Analysis and Economic Potential

- Find the financially most competitive technology for 7 archetypal customers

Incumbent technologies

- Fuel oil boilers
- Standard natural gas boilers
- Conventional electric technologies

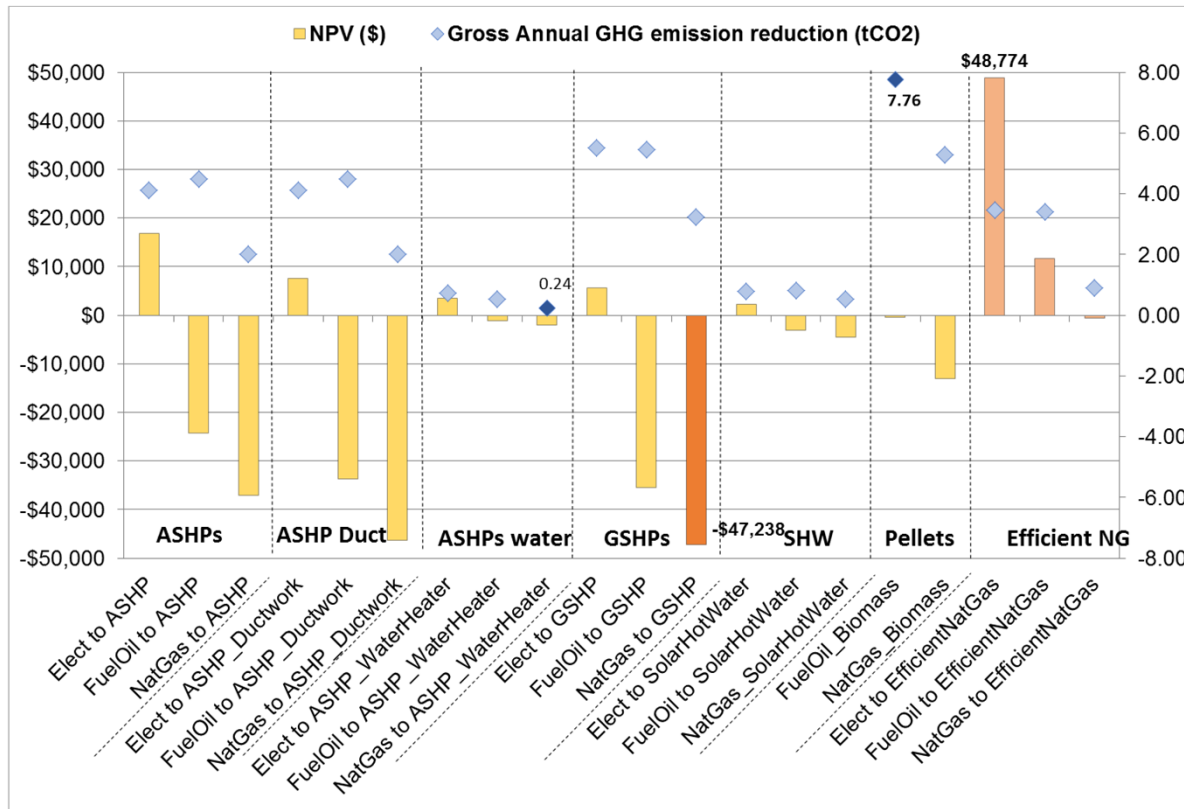


Proposed renewable technologies

- Air source heat pumps (ASHP)
- Ground source heat pumps (GSHP)
- Solar water heating (SHW)
- Biomass pellets
- Highly efficient natural gas boilers

- Estimate the economic potential for each technology based on which is the most competitive to supply the technical potential

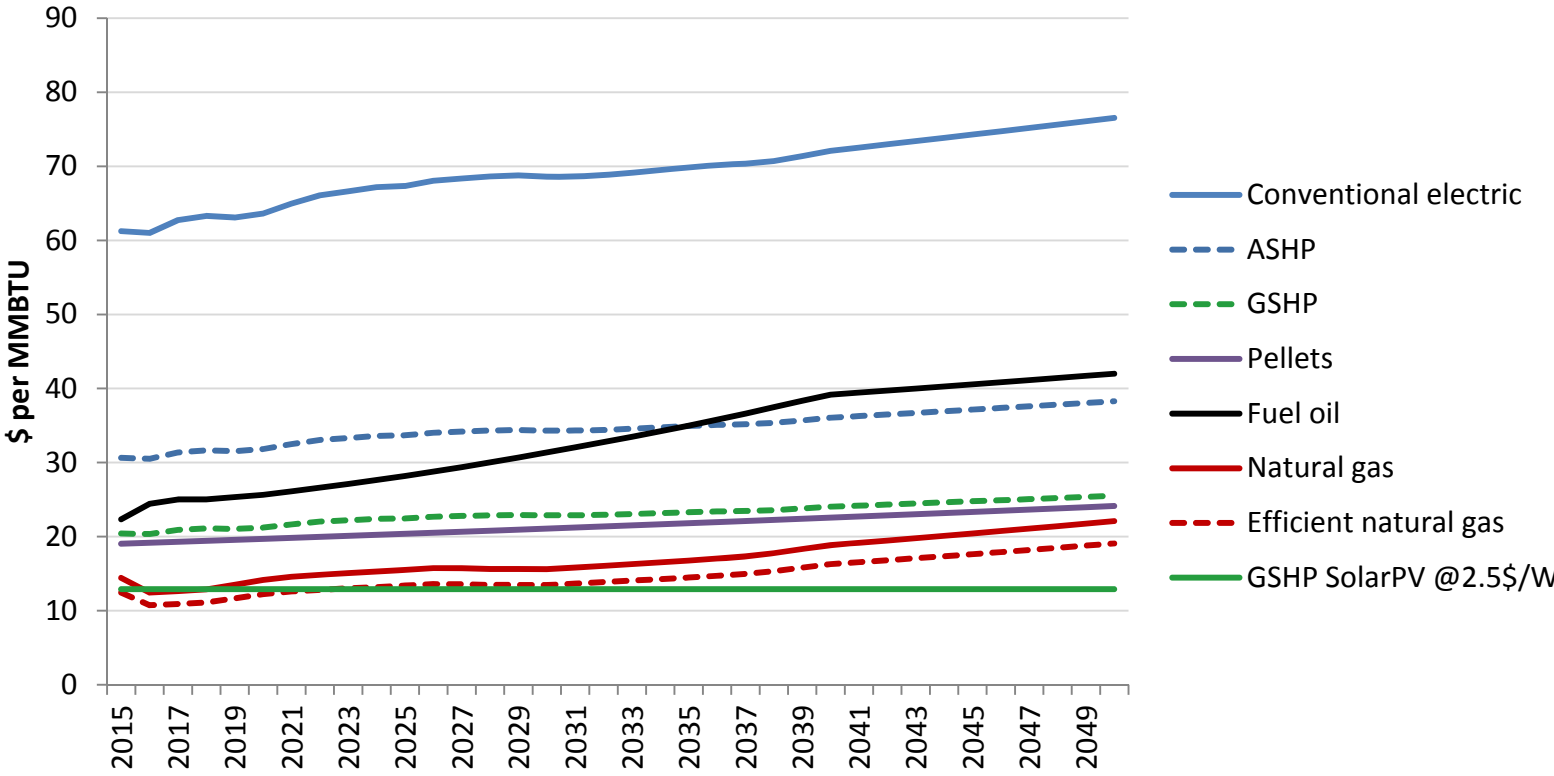
Single-family – Net Present Values and GHG emissions



* GHG emission factors are based on the IPCC framework.

Connecticut takes a more conservative approach when accounting for emissions from biomass 10

Operational Fuel Costs of Different Heating Alternatives

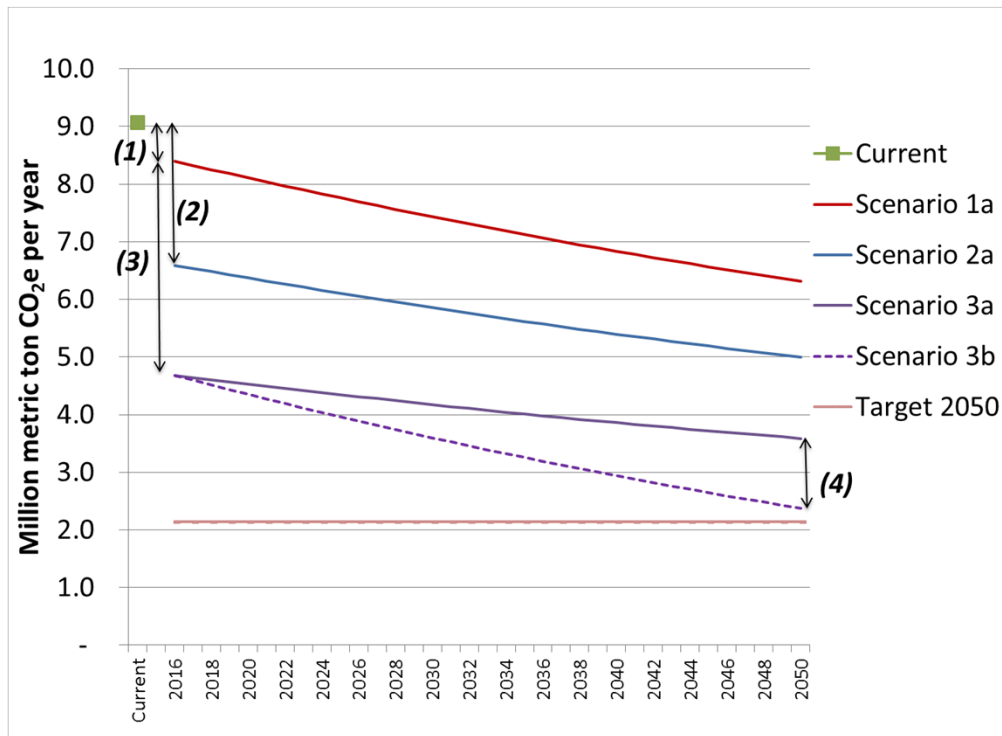


Proposed thermal technology	Instead of	Single-family	Multi-family	Education	Food Service	Health	Hotel	Office
ASHP with no ductwork needed	Electricity	■	■	■	■	■	■	■
	Fuel Oil							
	Natural Gas							
ASHP with ductwork needed	Electricity	■	■					
	Fuel Oil							
	Natural Gas							
ASHP water heating	Electricity	■	■	■				
	Fuel Oil							
	Natural Gas							
GSHP	Electricity	■	■	■	■		■	
	Fuel Oil							
	Natural Gas							
Solar Water Heating	Electricity	■	■		■	■		
	Fuel Oil							
	Natural Gas							
Biomass pellets	Fuel Oil			■	■	■	■	
	Natural Gas							
Highly efficient natural gas	Electricity	■	■	■	■	■	■	■
	Fuel Oil	■	■	■	■	■	■	■
	Natural Gas							

Competitive Thermal Alternatives (Base case)

- Heat pumps and solar water heating are competitive to conventional electric technologies
 - Pellet boilers replacing fuel oil boilers are financially competitive in several commercial buildings
- Economic potential 19 %
- Highly efficient gas boilers are competitive to conventional electric and fuel oil for space and water heating

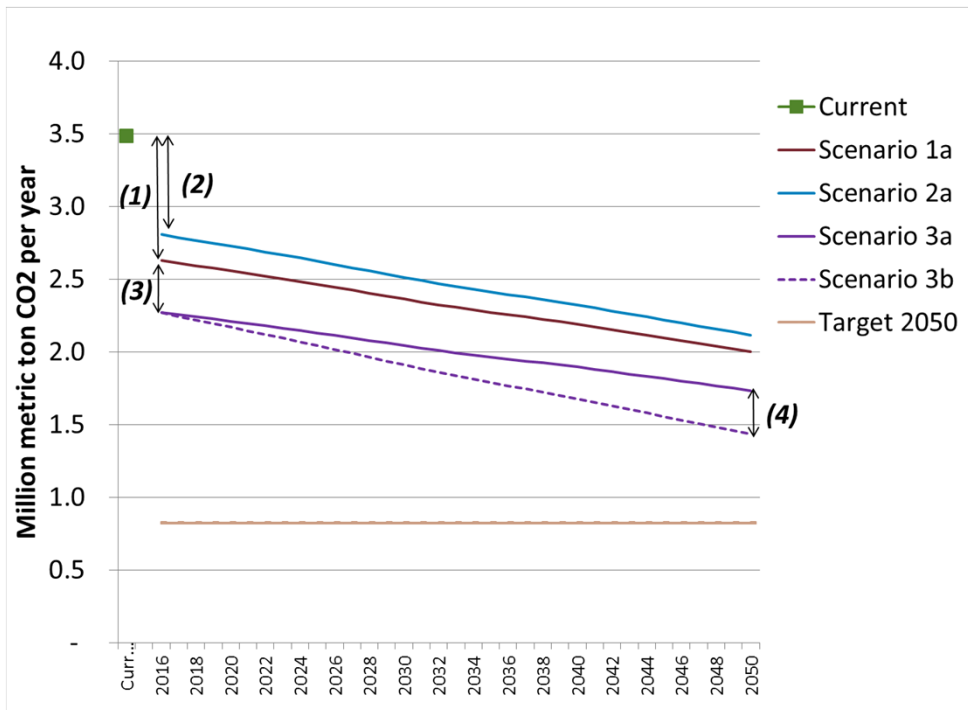
Estimated GHG Emissions of Residential Thermal Demand



Current estimate 9.1 mill ton CO₂e

1. Competitive RTT - an immediate reduction of 0.6 mill ton CO₂e
2. Competitive RTT and efficient gas boilers an immediate reduction of 2.4 mill ton CO₂e
3. Competitive RTT and enforced deployment of GSHPs and efficient bas boilers halves the GHG emissions
4. 75% renewable electricity add a reduction of 1.2 mill ton CO₂e by 2050

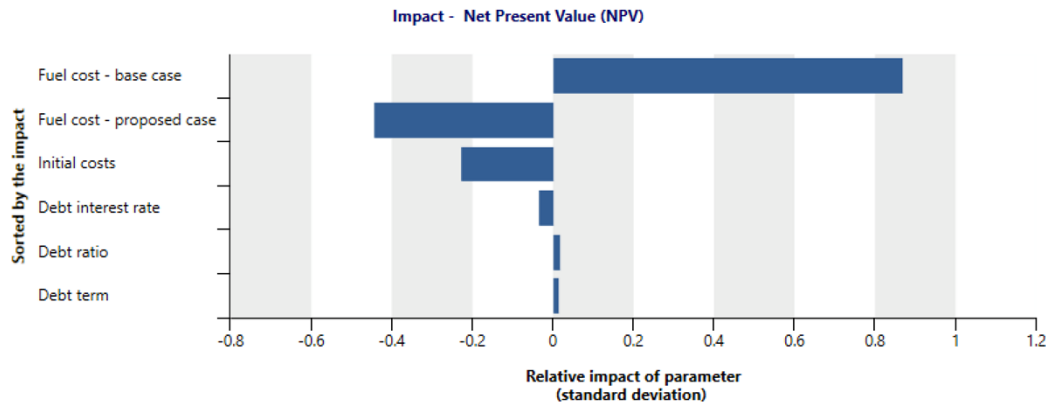
Estimated GHG Emissions of Commercial Thermal Demand



Current estimate 3.5 mill ton CO₂e

1. Competitive RTT - an immediate reduction of 0.8 mill ton CO₂e
2. Competitive RTT and efficient gas boilers - an immediate reduction of 0.7 mill. ton CO₂e
3. Competitive RTT and enforced deployment of GSHPs and efficient bas boilers brings the GHG emissions to 65 percent
4. 75% renewable electricity add a reduction of 0.4 mill ton CO₂e by 2050

Sensitivity Analysis



1. Fuel costs
 - of the incumbent technology
 - a) 50 % increase
 - b) 100 % increase
 - of the new technology
 - c) 25 % reduction
 - d) Heat pumps + solar PV
2. Initial costs
 - a) 25 % reduction
 - b) Part load
3. Thermal Renewable Energy Credits
4. Carbon price of 41 \$ per ton CO₂
5. Debt interest rate
6. Debt term
7. Combinations

Proposed thermal technology	Instead of	Single-family	Multi-family	Education	Food Service	Health	Hotel	Office
ASHP with no ductwork needed	Electricity	Green	Green	Green	Green	Green	Green	Green
	Fuel Oil	Yellow	Yellow	Yellow	Yellow	Yellow	Yellow	Yellow
	Natural Gas							
ASHP with ductwork needed	Electricity	Green	Green	Yellow	Yellow	Yellow	Yellow	Yellow
	Fuel Oil					Yellow	Yellow	Yellow
	Natural Gas							
ASHP water heating	Electricity	Green	Green	Grey				
	Fuel Oil	Yellow	Yellow	Grey				
	Natural Gas			Grey				
GSHP space heating and cooling	Electricity	Green	Green	Green	Yellow	Green	Yellow	Yellow
	Fuel Oil			Yellow		Yellow	Yellow	
	Natural Gas							
Solar Water Heating	Electricity	Green	Green	Yellow	Green	Green	Yellow	
	Fuel Oil		Yellow					Yellow
	Natural Gas							
Biomass pellets space heating and hot water	Fuel Oil	Yellow	Yellow	Green	Green	Green	Green	Yellow
	Natural Gas	Yellow	Yellow					
Highly efficient natural gas	Electricity	Green	Green	Green	Green	Green	Green	Green
	Fuel Oil	Green	Green	Green	Green	Green	Green	Green
	Natural Gas	Yellow	Yellow	Yellow	Yellow	Yellow	Yellow	Yellow

Sensitivity Analysis

Description

- Initial costs are 25 % down
- Solar PV reduces electricity costs of heat pumps by 25 %
- Fossil fuel costs are 50 % up

An increasing number of RTTs become competitive against fuel oil

High upfront costs

“We cannot afford to pay extra for environmental value, and the project has to be ‘Zero out of pocket’”

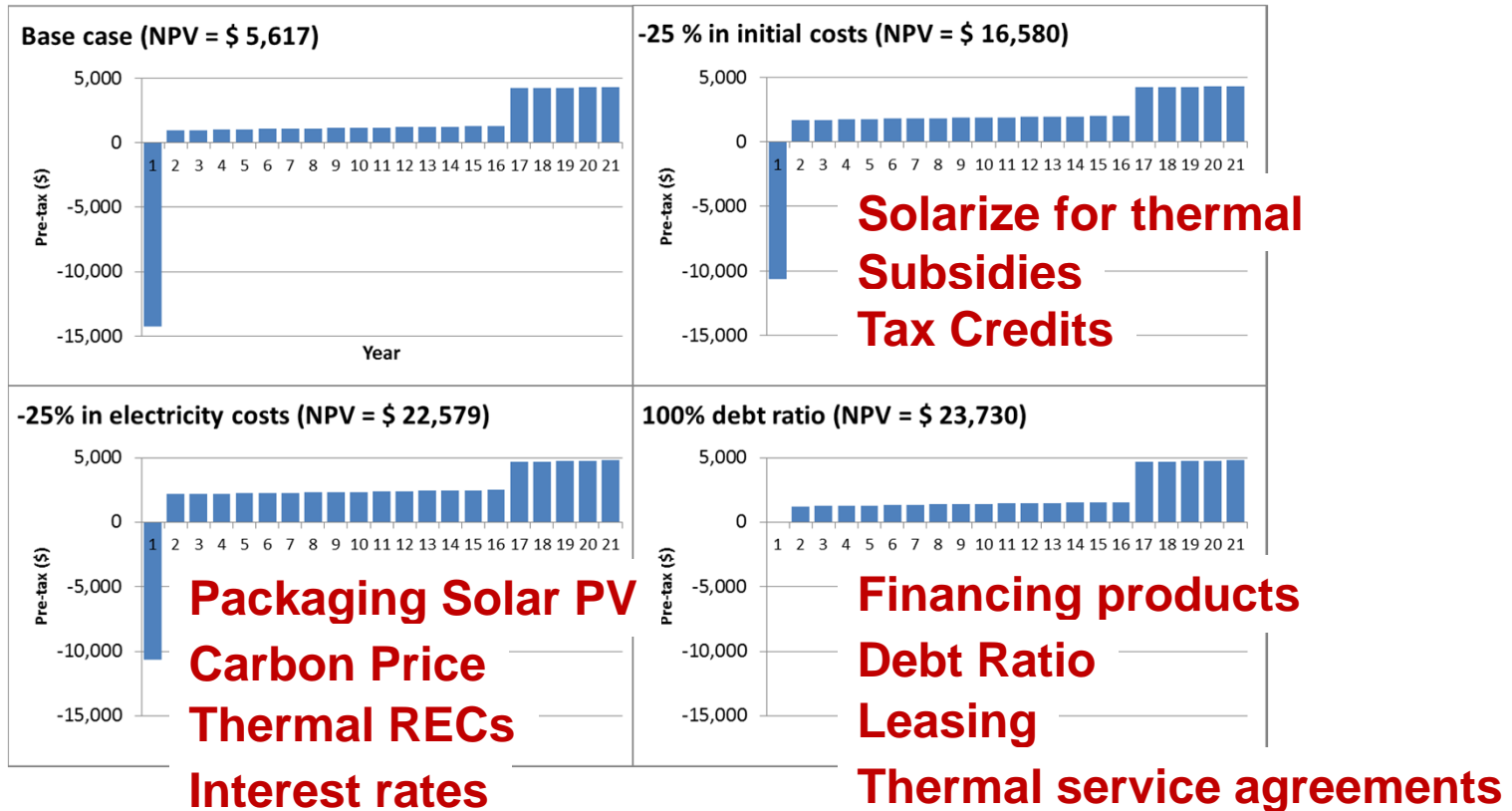
Institutional customer

“... The problem is: when you put everything up on your roof, there's an outlay of money - and you're cash poor until the tax rebate is returned”

Residential customer

Cash Flow Analysis

Single-family Home Replacing Conventional Electric by GSHP*



Awareness

“PV is killing solar thermal. The payback [for solar thermal technologies] with the tax credit is good, but it's not as sexy as PV”

Installer solar thermal

“When we talk to customers after the fact, they never talk about energy savings. They are always thrilled about how comfortable/quiet the home now feels. It's an interesting transformation— ‘forget the savings, we love how comfortable our home is”

Program administrator

Industry business models

“ESCOs are typically incentivized to choose projects that are most easily executed and can guarantee savings with relatively short payback periods”

“The work force needs to be developed”

Institutional customer

“Investments were synergistic. As geothermal becomes more efficient, so does use of Solar PV, which made spray foam insulation in the attic a good investment”

Residential customer

Conclusions

Achieving the targeted greenhouse gas emission depends on considerable

- reduction in thermal demand
- deployment of renewable thermal technologies
- de-carbonization of electricity generation
- and highly efficient natural gas boilers where natural gas is applied



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